

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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River Operations Group
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This operation study reflects the 2006 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2006. A copy of the 2006 AOP can be obtained by contacting (702)293-8551 or visit our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2006 consumptive use for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.648 million acre-feet (maf). The CY 2006 diversion for the Central Arizona Project (CAP) is forecasted to be 1.588 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.282 maf for CY 2006.

At this time, preliminary estimates for water demand schedules for CY 2006 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2006. Lake Mead's elevation is projected to be 1127.82 feet at the end of CY 2006. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be between elevation 1125 feet and 1145 feet, the Partial Domestic Surplus will be the criterion governing the operation of Lake Mead. However, for the time being, this model uses preliminary estimates of normal water demands for CY 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service, Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of March was 0.448 maf or 68% of the 30 year average. The forecast for the month of April unregulated inflow into Lake Powell is 0.900 maf or 91% of the 30 year average. The projected April through July unregulated inflow for water year 2006 is 7.7 maf or 97% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2005	125	1	87	1	88	6481.27	174
H May 2005	235	2	103	56	159	6493.07	249
I Jun 2005	322	2	100	206	306	6495.06	263
S Jul 2005	162	2	95	34	129	6499.17	293
T Aug 2005	59	2	74	0	74	6496.81	275
O Sep 2005	33	2	38	23	61	6492.57	245
WY 2005	1203	16	891	339	1230		
R Oct 2005	41	1	0	57	57	6490.01	228
I Nov 2005	38	1	48	4	52	6487.79	213
C Dec 2005	31	1	54	0	54	6483.98	190
A Jan 2006	34	1	54	0	54	6480.28	168
L Feb 2006	28	0	49	0	49	6476.04	147
* Mar 2006	39	1	54	0	54	6472.77	131
Apr 2006	100	1	66	0	66	6479.54	164
May 2006	205	1	102	71	173	6484.91	195
Jun 2006	370	2	103	164	267	6499.65	296
Jul 2006	200	3	101	56	157	6504.90	337
Aug 2006	87	2	92	0	92	6503.93	329
Sep 2006	50	2	56	15	71	6500.93	306
WY 2006	1223	16	779	367	1146		
Oct 2006	49	1	60	12	72	6497.60	281
Nov 2006	41	1	70	0	70	6493.43	251
Dec 2006	32	1	72	0	72	6487.28	210
Jan 2007	30	1	72	0	72	6480.07	167
Feb 2007	27	0	65	0	65	6472.16	129
Mar 2007	51	0	78	0	78	6465.59	101
Apr 2007	89	1	89	0	89	6465.32	100
May 2007	176	1	97	20	117	6478.37	158
Jun 2007	308	2	102	74	176	6498.61	288
Jul 2007	186	3	102	34	136	6504.79	336
Aug 2007	83	2	92	0	92	6503.30	324
Sep 2007	49	2	52	19	71	6500.13	300
WY 2007	1121	15	951	159	1110		
Oct 2007	49	1	64	8	72	6496.75	275
Nov 2007	41	1	70	0	70	6492.54	245
Dec 2007	32	1	72	0	72	6486.32	204
Jan 2008	30	1	72	0	72	6478.90	161
Feb 2008	28	0	68	0	68	6470.45	121
Mar 2008	51	0	72	0	72	6465.15	100

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Apr 2005	158	122	5	59	0	59	79	6018.01	2910	206	274
H May 2005	346	273	7	169	13	182	82	6020.29	2990	538	698
I Jun 2005	417	401	10	193	1	194	90	6025.53	3180	487	716
S Jul 2005	191	154	13	99	0	99	92	6026.61	3220	100	230
T Aug 2005	70	84	12	86	0	86	91	6026.23	3206	19	115
O Sep 2005	36	64	10	84	0	84	90	6025.45	3177	9	105
WY 2005	1589	1617	75	1008	14	1022					2770
R Oct 2005	47	64	7	86	0	86	89	6024.68	3148	0	129
I Nov 2005	37	50	4	83	0	83	87	6023.71	3113	0	129
C Dec 2005	32	55	2	86	0	86	86	6022.85	3082	0	124
A Jan 2006	41	61	2	85	0	85	85	6022.17	3057	0	121
L Feb 2006	32	54	2	78	0	78	84	6021.46	3031	0	110
* Mar 2006	65	80	3	87	0	87	84	6021.20	3022	0	156
Apr 2006	170	136	5	84	0	84	85	6022.50	3069	0	83
May 2006	325	293	8	172	0	172	89	6025.50	3179	0	172
Jun 2006	510	407	10	228	0	228	94	6029.82	3342	0	228
Jul 2006	205	162	14	101	0	101	96	6030.98	3387	0	101
Aug 2006	92	98	13	101	0	101	95	6030.57	3371	0	101
Sep 2006	57	79	11	98	0	98	94	6029.79	3341	0	98
WY 2006	1613	1539	81	1289	0	1289					1552
Oct 2006	59	83	7	101	0	101	93	6029.14	3316	0	101
Nov 2006	51	80	3	98	0	98	93	6028.60	3295	0	98
Dec 2006	37	77	2	101	0	101	92	6027.93	3270	0	101
Jan 2007	41	83	2	101	0	101	91	6027.43	3251	0	101
Feb 2007	45	83	2	92	0	92	91	6027.16	3241	0	92
Mar 2007	103	130	3	101	0	101	92	6027.82	3266	0	101
Apr 2007	142	143	5	143	0	143	92	6027.69	3261	0	143
May 2007	263	204	8	190	0	190	92	6027.85	3267	0	190
Jun 2007	400	267	10	180	0	180	94	6029.79	3341	0	180
Jul 2007	219	169	14	98	0	98	96	6031.22	3396	0	98
Aug 2007	97	106	13	98	0	98	96	6031.09	3391	0	98
Sep 2007	58	81	11	95	0	95	95	6030.45	3367	0	95
WY 2007	1515	1506	80	1398	0	1398					1398
Oct 2007	59	83	7	98	0	98	94	6029.88	3345	0	98
Nov 2007	51	80	4	95	0	95	94	6029.42	3327	0	95
Dec 2007	37	77	2	98	0	98	93	6028.84	3304	0	98
Jan 2008	41	83	2	98	0	98	93	6028.41	3288	0	98
Feb 2008	47	86	2	92	0	92	92	6028.22	3281	0	92
Mar 2008	103	124	3	148	0	148	91	6027.55	3255	0	148

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2005	7	6	9309.85	70
H May 2005	25	14	9316.43	81
I Jun 2005	35	19	9324.73	96
S Jul 2005	15	21	9321.55	90
T Aug 2005	9	20	9315.55	79
O Sep 2005	7	15	9310.59	71
WY 2005	124	117		
R Oct 2005	8	7	9311.04	72
I Nov 2005	5	4	9311.31	72
C Dec 2005	4	5	9311.26	72
A Jan 2006	5	5	9311.33	72
L Feb 2006	3	4	9310.90	71
* Mar 2006	4	5	9310.46	71
Apr 2006	9	10	9309.89	70
May 2006	28	19	9315.46	79
Jun 2006	43	25	9325.17	97
Jul 2006	20	19	9325.63	98
Aug 2006	10	20	9320.26	87
Sep 2006	7	18	9313.93	76
WY 2006	146	141		
Oct 2006	6	18	9306.46	64
Nov 2006	5	4	9307.04	65
Dec 2006	4	4	9307.32	66
Jan 2007	4	4	9307.44	66
Feb 2007	4	4	9307.25	66
Mar 2007	4	4	9307.41	66
Apr 2007	8	8	9307.63	66
May 2007	27	19	9312.76	74
Jun 2007	43	23	9323.88	94
Jul 2007	20	18	9325.14	97
Aug 2007	10	18	9320.91	89
Sep 2007	7	18	9314.67	78
WY 2007	142	142		
Oct 2007	6	18	9307.28	66
Nov 2007	5	4	9307.86	67
Dec 2007	4	4	9308.13	67
Jan 2008	4	4	9308.25	67
Feb 2008	4	4	9308.16	67
Mar 2008	4	4	9308.31	67

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2005	63	61	1	104	0	104	7460.89	377
H May 2005	195	185	1	90	0	90	7475.73	471
I Jun 2005	231	215	1	61	0	61	7496.06	624
S Jul 2005	99	105	1	80	0	80	7498.38	648
T Aug 2005	53	64	1	81	0	81	7496.16	630
O Sep 2005	25	34	1	75	0	75	7490.91	588
WY 2005	811	807	6	719	0	719		
R Oct 2005	42	42	1	53	0	53	7489.34	576
I Nov 2005	27	27	0	22	0	22	7489.89	580
C Dec 2005	25	25	0	24	0	24	7489.99	581
A Jan 2006	25	25	0	32	0	32	7489.06	574
L Feb 2006	21	22	0	26	0	26	7488.48	570
* Mar 2006	36	37	0	42	0	42	7487.77	564
Apr 2006	80	81	1	111	0	111	7483.70	533
May 2006	220	211	1	90	0	90	7498.99	653
Jun 2006	270	252	1	85	0	85	7518.21	819
Jul 2006	105	104	2	119	0	119	7516.39	802
Aug 2006	56	66	1	125	0	125	7509.63	743
Sep 2006	35	46	1	107	0	107	7502.36	681
WY 2006	942	938	8	836	0	836		
Oct 2006	35	47	1	77	0	77	7498.66	650
Nov 2006	31	30	0	47	0	47	7496.49	633
Dec 2006	25	25	0	76	0	76	7489.99	581
Jan 2007	24	24	0	76	0	76	7483.12	529
Feb 2007	22	22	0	60	0	60	7477.92	491
Mar 2007	34	34	0	61	0	61	7474.11	464
Apr 2007	73	73	1	70	0	70	7474.43	466
May 2007	212	204	1	74	0	74	7491.78	595
Jun 2007	271	251	1	69	0	69	7513.45	776
Jul 2007	121	118	2	90	0	90	7516.43	803
Aug 2007	62	70	1	120	0	120	7510.61	751
Sep 2007	36	47	1	113	0	113	7502.85	685
WY 2007	946	945	8	933	0	933		
Oct 2007	35	47	1	80	0	80	7498.78	651
Nov 2007	31	30	0	50	0	50	7496.25	631
Dec 2007	25	25	0	74	0	74	7490.00	581
Jan 2008	24	24	0	73	0	73	7483.53	532
Feb 2008	23	23	0	61	0	61	7478.29	494
Mar 2008	34	34	0	65	0	65	7473.85	462

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2005	69	104	6	110	0	114	0	114	7147.31	107
H May 2005	211	90	16	106	0	104	0	104	7150.38	109
I Jun 2005	243	61	12	73	0	69	0	69	7155.14	113
S Jul 2005	102	80	3	82	0	84	0	84	7152.40	111
T Aug 2005	55	81	2	82	0	81	0	81	7153.94	112
O Sep 2005	27	75	2	77	0	77	0	77	7153.57	112
WY 2005	862	719	50	769	0	767	0	767		
R Oct 2005	44	53	2	55	0	55	0	55	7153.59	112
I Nov 2005	29	22	1	24	0	23	0	23	7153.83	112
C Dec 2005	27	24	2	26	0	28	0	28	7151.89	111
A Jan 2006	26	32	2	33	0	33	0	33	7151.95	111
L Feb 2006	23	26	2	28	0	31	0	31	7148.97	108
* Mar 2006	38	42	2	44	0	44	0	44	7148.31	108
Apr 2006	92	111	12	123	0	119	0	119	7153.73	112
May 2006	246	90	26	116	0	116	0	116	7153.73	112
Jun 2006	291	85	21	106	0	106	0	106	7153.73	112
Jul 2006	101	119	-3	115	0	115	0	115	7153.73	112
Aug 2006	56	125	0	125	0	125	0	125	7153.73	112
Sep 2006	36	107	2	108	0	108	0	108	7153.73	112
WY 2006	1009	836	69	903	0	903	0	903		
Oct 2006	38	77	3	80	0	80	0	80	7153.73	112
Nov 2006	33	47	2	49	0	49	0	49	7153.73	112
Dec 2006	27	76	2	78	0	78	0	78	7153.73	112
Jan 2007	26	76	2	78	0	78	0	78	7153.73	112
Feb 2007	25	60	3	63	0	63	0	63	7153.73	112
Mar 2007	38	61	4	65	0	65	0	65	7153.73	112
Apr 2007	84	70	11	81	0	81	0	81	7153.73	112
May 2007	237	74	25	99	0	99	0	99	7153.73	112
Jun 2007	292	69	21	90	0	90	0	90	7153.73	112
Jul 2007	127	90	7	97	0	97	0	97	7153.73	112
Aug 2007	65	120	4	124	0	124	0	124	7153.73	112
Sep 2007	39	113	3	115	0	115	0	115	7153.73	112
WY 2007	1031	933	87	1019	0	1019	0	1019		
Oct 2007	38	80	3	83	0	83	0	83	7153.73	112
Nov 2007	33	50	2	52	0	52	0	52	7153.73	112
Dec 2007	27	74	2	76	0	76	0	76	7153.73	112
Jan 2008	26	73	2	75	0	75	0	75	7153.73	112
Feb 2008	26	61	3	64	0	64	0	64	7153.73	112
Mar 2008	38	65	4	69	0	69	0	69	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Apr 2005	75	114	6	121	119	0	119	6753.63	17	40	85
H May 2005	232	104	21	124	125	0	125	6750.59	16	53	80
I Jun 2005	263	69	20	90	89	0	89	6751.33	16	53	42
S Jul 2005	108	84	6	91	92	0	92	6745.19	15	61	35
T Aug 2005	59	81	4	86	72	15	87	6740.44	13	58	34
O Sep 2005	31	77	4	81	81	0	81	6741.41	14	54	30
WY 2005	943	767	81	851	753	99	852			346	545
R Oct 2005	49	55	4	60	59	0	59	6746.34	15	37	26
I Nov 2005	32	23	3	26	19	7	26	6748.19	16	1	26
C Dec 2005	31	28	4	31	31	0	31	6749.98	16	0	30
A Jan 2006	30	33	4	37	37	0	37	6749.90	16	1	37
L Feb 2006	26	31	3	33	7	28	35	6742.89	14	1	35
* Mar 2006	41	44	3	47	33	12	45	6750.39	16	3	43
Apr 2006	105	119	13	132	131	0	131	6753.04	17	30	101
May 2006	270	116	24	140	134	6	140	6753.04	17	55	85
Jun 2006	315	106	24	130	130	0	130	6753.04	17	60	70
Jul 2006	120	115	19	134	134	0	134	6753.04	17	65	69
Aug 2006	65	125	9	134	134	0	134	6753.04	17	65	69
Sep 2006	43	108	7	115	115	0	115	6753.04	17	55	60
WY 2006	1127	903	117	1019	964	53	1017			373	651
Oct 2006	44	80	7	86	86	0	86	6753.04	17	30	56
Nov 2006	38	49	5	54	54	0	54	6753.04	17	0	54
Dec 2006	32	78	5	83	83	0	83	6753.04	17	0	83
Jan 2007	31	78	5	83	83	0	83	6753.04	17	0	83
Feb 2007	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2007	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2007	96	81	12	93	93	0	93	6753.04	17	30	63
May 2007	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2007	330	90	38	128	128	0	128	6753.04	17	60	68
Jul 2007	144	97	17	114	114	0	114	6753.04	17	65	49
Aug 2007	74	124	8	132	132	0	132	6753.04	17	65	67
Sep 2007	45	115	6	122	122	0	122	6753.04	17	55	67
WY 2007	1181	1019	149	1168	1168	0	1168			365	803
Oct 2007	44	83	7	89	89	0	89	6753.04	17	30	59
Nov 2007	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2007	32	76	5	81	81	0	81	6753.04	17	0	81
Jan 2008	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2008	30	64	4	68	68	0	68	6753.04	17	0	68
Mar 2008	46	69	7	76	76	0	76	6753.04	17	5	71

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2005	42	33	7629.23	43
H May 2005	116	79	7646.84	80
I Jun 2005	101	56	7664.29	124
S Jul 2005	37	46	7660.98	115
T Aug 2005	19	38	7653.39	95
O Sep 2005	16	31	7646.77	79
WY 2005	402	384		
R Oct 2005	30	25	7648.75	84
I Nov 2005	10	13	7647.21	80
C Dec 2005	6	10	7645.38	76
A Jan 2006	5	5	7645.16	76
L Feb 2006	4	4	7645.30	76
* Mar 2006	6	1	7647.36	81
Apr 2006	18	2	7654.18	97
May 2006	56	30	7664.29	124
Jun 2006	49	48	7664.66	125
Jul 2006	12	40	7653.90	97
Aug 2006	11	34	7644.38	74
Sep 2006	14	26	7638.72	62
WY 2006	221	238		
Oct 2006	13	17	7636.73	58
Nov 2006	8	2	7639.96	64
Dec 2006	6	2	7642.03	69
Jan 2007	5	2	7643.69	73
Feb 2007	5	2	7645.07	76
Mar 2007	8	2	7647.90	82
Apr 2007	22	18	7649.60	86
May 2007	69	48	7658.21	108
Jun 2007	78	60	7664.84	125
Jul 2007	31	43	7660.30	113
Aug 2007	19	38	7652.92	94
Sep 2007	17	30	7647.60	81
WY 2007	281	264		
Oct 2007	13	16	7646.27	78
Nov 2007	8	5	7647.65	82
Dec 2007	6	5	7648.06	83
Jan 2008	5	5	7648.13	83
Feb 2008	5	5	7648.03	82
Mar 2008	8	5	7649.32	86

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Navajo Reservoir

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	Mod Unreg Inflow 1000 Ac-Ft	Azetea Tunnel Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Apr 2005	308	30	270	2	14	34	6064.14	1401	153
H May 2005	471	43	394	4	19	222	6074.99	1551	490
I Jun 2005	327	49	232	5	36	177	6075.93	1565	387
S Jul 2005	78	14	69	5	41	31	6075.41	1557	97
T Aug 2005	31	4	45	4	28	35	6073.90	1535	53
O Sep 2005	26	3	40	3	17	39	6072.56	1516	49
WY 2005	1586	148	1418	27	162	646			1550
R Oct 2005	88	5	77	2	4	40	6074.70	1547	78
I Nov 2005	25	1	27	1	0	32	6074.30	1541	54
C Dec 2005	17	0	21	1	0	28	6073.74	1533	53
A Jan 2006	14	0	15	1	0	27	6072.85	1520	46
L Feb 2006	12	0	11	1	0	20	6072.19	1511	35
* Mar 2006	28	1	23	2	7	22	6071.64	1503	38
Apr 2006	95	16	63	3	17	21	6073.20	1526	21
May 2006	159	21	112	4	31	51	6074.98	1551	51
Jun 2006	125	5	119	5	47	116	6071.54	1502	116
Jul 2006	16	0	44	5	51	44	6067.47	1446	44
Aug 2006	21	0	43	4	42	45	6063.85	1398	45
Sep 2006	31	0	44	3	24	30	6062.82	1384	30
WY 2006	631	49	599	32	223	476			611
Oct 2006	38	0	42	2	7	26	6063.36	1391	26
Nov 2006	33	0	26	1	0	15	6064.14	1401	15
Dec 2006	24	0	20	1	0	15	6064.41	1405	15
Jan 2007	22	0	18	1	0	15	6064.58	1407	15
Feb 2007	30	0	27	1	0	14	6065.51	1419	14
Mar 2007	88	2	80	2	4	16	6069.78	1477	16
Apr 2007	174	19	150	3	17	21	6077.47	1587	21
May 2007	279	31	226	4	31	200	6076.86	1578	200
Jun 2007	246	45	184	5	47	211	6071.33	1499	211
Jul 2007	74	7	79	5	51	40	6070.15	1483	40
Aug 2007	43	0	62	4	42	31	6069.05	1467	31
Sep 2007	42	0	55	3	24	30	6068.88	1465	30
WY 2007	1093	104	969	32	223	634			634
Oct 2007	38	0	41	2	7	31	6068.96	1466	31
Nov 2007	33	0	30	1	0	30	6068.87	1465	30
Dec 2007	24	0	23	1	0	31	6068.25	1456	31
Jan 2008	22	0	22	1	0	31	6067.52	1447	31
Feb 2008	31	0	32	1	0	28	6067.72	1449	28
Mar 2008	88	0	85	2	4	31	6071.25	1498	31

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Apr 2005	1188	955	13	526	0	526	3562.81	18515	8538	535
H May 2005	2893	2499	22	597	0	597	3586.53	18424	10509	601
I Jun 2005	3318	2874	39	778	4	782	3606.28	18628	12360	795
S Jul 2005	1412	1163	43	850	0	850	3606.87	18840	12418	869
T Aug 2005	472	531	49	872	0	872	3602.83	18845	12022	894
O Sep 2005	323	465	46	496	0	496	3601.97	18851	11939	515
WY 2005	12614	11362	291	8134	97	8231				8362
R Oct 2005	586	608	27	514	0	514	3602.77	18842	12016	532
I Nov 2005	515	554	23	514	0	514	3602.36	18898	11977	529
C Dec 2005	360	435	20	801	0	801	3598.17	18912	11576	827
A Jan 2006	368	430	13	800	0	800	3594.21	18899	11206	825
L Feb 2006	332	390	14	800	0	800	3589.70	18887	10793	822
* Mar 2006	448	482	12	602	0	602	3588.71	18845	10704	614
Apr 2006	900	798	24	600	0	600	3590.50	18858	10865	600
May 2006	2200	1861	34	600	0	600	3602.62	18949	12002	600
Jun 2006	3100	2676	42	800	0	800	3619.40	19085	13700	800
Jul 2006	1500	1490	50	824	0	824	3624.72	19130	14270	824
Aug 2006	610	755	52	825	0	825	3623.68	19121	14157	825
Sep 2006	477	613	45	550	0	550	3623.83	19123	14173	550
WY 2006	11396	11092	356	8230	0	8230				8348
Oct 2006	506	586	41	600	0	600	3623.36	19119	14123	600
Nov 2006	523	569	34	600	0	600	3622.81	19114	14063	600
Dec 2006	418	524	28	800	0	800	3620.17	19091	13782	800
Jan 2007	384	491	21	800	0	800	3617.27	19067	13476	800
Feb 2007	395	463	19	800	0	800	3614.08	19040	13146	800
Mar 2007	628	586	24	800	0	800	3611.93	19023	12926	800
Apr 2007	952	833	27	600	0	600	3613.80	19038	13117	600
May 2007	2161	1933	38	800	0	800	3623.44	19119	14131	800
Jun 2007	2808	2444	46	900	0	900	3635.84	19230	15517	900
Jul 2007	1345	1217	54	1050	0	1050	3636.75	19239	15622	1050
Aug 2007	566	657	55	1080	0	1080	3632.89	19203	15180	1080
Sep 2007	459	585	47	890	0	890	3630.00	19177	14853	890
WY 2007	11145	10888	434	9720	0	9720				9720
Oct 2007	506	591	42	600	0	600	3629.58	19173	14806	600
Nov 2007	523	584	35	600	0	600	3629.15	19169	14758	600
Dec 2007	418	535	29	800	0	800	3626.70	19148	14486	800
Jan 2008	384	500	22	800	0	800	3623.97	19124	14188	800
Feb 2008	409	489	20	800	0	800	3621.11	19099	13882	800
Mar 2008	628	650	25	800	0	800	3619.59	19086	13720	800

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Apr 2005	526	196	50	1024	17.2	22	959	1031	1144.45	15869
H May 2005	597	209	57	1009	16.4	34	961	1014	1141.89	15593
I Jun 2005	782	55	68	900	15.1	31	873	1004	1140.46	15441
S Jul 2005	850	83	85	975	15.9	36	961	994	1139.01	15288
T Aug 2005	872	111	90	795	12.9	30	771	998	1139.61	15351
O Sep 2005	496	88	74	623	10.5	29	619	989	1138.36	15219
WY 2005	8231	2018	684	7941		260	5963			
R Oct 2005	514	56	54	640	10.4	27	623	980	1137.01	15078
I Nov 2005	514	40	53	675	11.3	19	674	968	1135.27	14896
C Dec 2005	801	38	46	530	8.6	13	523	984	1137.52	15131
A Jan 2006	800	65	38	595	9.7	15	595	997	1139.46	15335
L Feb 2006	800	53	35	610	11.0	12	612	1009	1141.20	15520
* Mar 2006	602	89	39	830	13.5	15	824	997	1139.48	15337
Apr 2006	600	55	48	1059	17.8	24	1059	968	1135.22	14891
May 2006	600	74	55	983	16.0	30	983	944	1131.63	14521
Jun 2006	800	37	65	916	15.4	30	916	933	1130.03	14358
Jul 2006	824	65	81	866	14.1	30	866	928	1129.22	14275
Aug 2006	825	79	86	794	12.9	30	794	927	1129.16	14269
Sep 2006	550	67	71	711	11.9	30	711	916	1127.35	14086
WY 2006	8230	718	671	9209		275	9179			
Oct 2006	600	62	51	560	9.1	30	560	917	1127.54	14105
Nov 2006	600	60	51	706	11.9	19	706	910	1126.45	13995
Dec 2006	800	77	44	668	10.9	17	668	919	1127.82	14134
Jan 2007	800	69	36	739	12.0	12	739	924	1128.59	14211
Feb 2007	800	93	33	790	14.2	11	790	927	1129.13	14265
Mar 2007	800	80	37	1041	16.9	19	1041	914	1127.11	14062
Apr 2007	600	55	46	1065	17.9	24	1065	885	1122.59	13612
May 2007	800	74	52	965	15.7	30	965	874	1120.93	13449
Jun 2007	900	37	63	860	14.4	30	860	873	1120.79	13435
Jul 2007	1050	65	78	842	13.7	30	842	883	1122.36	13589
Aug 2007	1080	79	84	790	12.8	30	790	899	1124.78	13829
Sep 2007	890	67	70	623	10.5	28	623	913	1127.00	14051
WY 2007	9720	818	645	9649		280	9648			
Oct 2007	600	62	51	429	7.0	28	429	923	1128.43	14195
Nov 2007	600	60	52	620	10.4	20	620	921	1128.14	14165
Dec 2007	800	77	45	696	11.3	18	696	928	1129.24	14277
Jan 2008	800	69	37	739	12.0	12	739	933	1129.99	14354
Feb 2008	800	96	34	819	14.2	11	819	935	1130.30	14384
Mar 2008	800	80	38	1041	16.9	19	1041	922	1128.29	14180

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	Hoover Release	Side inflow	Power Release	Spill Release	Total Release	Total Release	Reservoir Elevation	EOM Storage
	1000 Ac-Ft	1000 Ac-Ft	1000 Ac-Ft	1000 Ac-Ft	1000 Ac-Ft	1000 CFS	EOM Feet	1000 Ac-Ft
* Apr 2005	1024	-33	970	0	970	16.3	643.36	1707
H May 2005	1009	-37	958	0	958	15.6	643.86	1721
I Jun 2005	900	-31	906	0	906	15.2	642.47	1684
S Jul 2005	975	-27	960	0	960	15.6	642.02	1672
T Aug 2005	795	-27	710	0	710	11.5	644.12	1730
O Sep 2005	623	-20	758	0	758	12.7	638.32	1573
WY 2005	7941	-256	7710	0	7710			
R Oct 2005	640	3	689	0	689	11.2	636.59	1527
I Nov 2005	675	-35	628	0	628	10.6	637.02	1538
C Dec 2005	530	-18	415	0	415	6.7	640.62	1634
A Jan 2006	595	-33	564	0	564	9.2	640.52	1631
L Feb 2006	610	-16	599	0	599	10.8	640.32	1626
* Mar 2006	830	-27	764	0	764	12.4	641.75	1665
Apr 2006	1059	-36	989	0	989	16.6	643.00	1699
May 2006	983	-33	950	0	950	15.5	643.00	1699
Jun 2006	916	-28	915	0	915	15.4	642.00	1671
Jul 2006	866	-29	850	0	850	13.8	641.50	1658
Aug 2006	794	-35	759	0	759	12.4	641.50	1658
Sep 2006	711	-31	774	0	774	13.0	638.00	1564
WY 2006	9209	-318	8896	0	8896			
Oct 2006	560	-30	724	0	724	11.8	630.49	1371
Nov 2006	706	-28	589	0	589	9.9	634.00	1460
Dec 2006	668	-28	517	0	517	8.4	638.71	1583
Jan 2007	739	-32	624	0	624	10.1	641.80	1666
Feb 2007	790	-26	764	0	764	13.8	641.80	1666
Mar 2007	1041	-29	977	0	977	15.9	643.05	1700
Apr 2007	1065	-36	1030	0	1030	17.3	643.01	1699
May 2007	965	-33	932	0	932	15.2	643.01	1699
Jun 2007	860	-28	859	0	859	14.4	642.00	1671
Jul 2007	842	-29	827	0	827	13.4	641.50	1658
Aug 2007	790	-35	755	0	755	12.3	641.50	1658
Sep 2007	623	-31	685	0	685	11.5	638.00	1564
WY 2007	9649	-365	9283	0	9283			
Oct 2007	429	-30	592	0	592	9.6	630.49	1371
Nov 2007	620	-28	503	0	503	8.5	634.00	1460
Dec 2007	696	-32	541	0	541	8.8	638.71	1583
Jan 2008	739	-32	624	0	624	10.1	641.80	1666
Feb 2008	819	-26	792	0	792	13.8	641.80	1666
Mar 2008	1041	-29	977	0	977	15.9	643.05	1700

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow to Mexico 1000 Ac-Ft	Flow to Mexico 1000 CFS
* Apr 2005	970	-4	688	11.6	80	164	448.30	586	199	3.3
H May 2005	958	-13	693	11.3	88	163	448.31	586	113	1.8
I Jun 2005	906	-18	685	11.5	105	102	448.07	582	110	1.8
S Jul 2005	960	-20	751	12.2	103	89	447.81	576	124	2.0
T Aug 2005	710	4	558	9.1	96	66	447.45	570	118	1.9
O Sep 2005	758	-22	550	9.2	95	106	446.63	554	92	1.5
WY 2005	7710	475	6003		893	1317			1645	
R Oct 2005	689	3	436	7.1	101	140	447.46	570	91	1.5
I Nov 2005	628	12	379	6.4	102	147	448.12	582	100	1.7
C Dec 2005	415	20	312	5.1	49	76	447.97	579	126	2.1
A Jan 2006	564	-4	377	6.1	46	153	447.04	562	126	2.0
L Feb 2006	599	-2	446	8.0	39	127	446.22	547	150	2.7
* Mar 2006	764	10	615	10.0	44	98	447.15	564	209	3.4
Apr 2006	989	0	778	13.1	55	153	447.30	567	198	3.3
May 2006	950	-2	719	11.7	51	151	448.70	593	104	1.7
Jun 2006	915	-7	732	12.3	58	99	449.60	611	109	1.8
Jul 2006	850	-9	750	12.2	51	71	448.00	580	122	2.0
Aug 2006	759	1	648	10.5	65	57	447.50	570	98	1.6
Sep 2006	774	8	561	9.4	65	169	446.81	557	89	1.5
WY 2006	8896	30	6753		726	1441			1522	
Oct 2006	724	11	494	8.0	65	185	446.31	548	75	1.2
Nov 2006	589	17	378	6.4	55	179	446.00	543	99	1.7
Dec 2006	517	0	321	5.2	54	146	445.80	539	122	2.0
Jan 2007	624	-6	373	6.1	59	186	445.80	539	128	2.1
Feb 2007	764	10	552	9.9	52	167	446.00	543	153	2.8
Mar 2007	977	12	732	11.9	59	186	446.70	555	204	3.3
Apr 2007	1030	0	766	12.9	52	173	448.71	594	198	3.3
May 2007	932	-2	675	11.0	59	178	449.60	611	104	1.7
Jun 2007	859	-7	695	11.7	52	105	449.60	611	109	1.8
Jul 2007	827	-9	703	11.4	59	87	448.00	580	122	2.0
Aug 2007	755	1	622	10.1	52	91	447.50	570	98	1.6
Sep 2007	685	8	564	9.5	52	90	446.81	557	89	1.5
WY 2007	9283	35	6875		670	1773			1501	
Oct 2007	592	11	477	7.8	52	83	446.31	548	75	1.2
Nov 2007	503	17	349	5.9	52	124	446.00	543	99	1.7
Dec 2007	541	0	338	5.5	51	155	445.80	539	122	2.0
Jan 2008	624	-6	373	6.1	59	186	445.80	539	128	2.1
Feb 2008	792	10	571	9.9	54	173	446.00	543	158	2.8
Mar 2008	977	12	732	11.9	59	186	446.70	555	204	3.3

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Apr 2005	1024	17.2	1144.45	15869	-351	0.00	1840.0	445.4	100	435.1
H May 2005	1009	16.4	1141.89	15593	-276	0.00	1840.0	429.2	100	425.5
I Jun 2005	900	15.1	1140.46	15441	-152	0.00	1840.0	379.0	100	421.4
S Jul 2005	975	15.9	1139.01	15288	-153	0.00	1840.0	409.5	100	420.0
T Aug 2005	795	12.9	1139.61	15351	63	0.00	1840.0	326.1	100	410.1
O Sep 2005	623	10.5	1138.36	15219	-132	0.00	1840.0	250.6	100	402.5
WY 2005	7940							3273.8		
R Oct 2005	640	10.4	1137.01	15078	-142	0.00	1472.0	261.5	80	408.6
I Nov 2005	675	11.3	1135.27	14896	-182	0.00	1490.0	279.2	81	413.5
C Dec 2005	530	8.6	1137.52	15131	235	0.00	1490.0	211.8	81	399.9
A Jan 2006	595	9.7	1139.46	15335	204	0.00	1380.0	241.9	75	406.7
L Feb 2006	610	11.0	1141.20	15520	184	0.00	1472.0	254.7	80	417.2
* Mar 2006	830	13.5	1139.48	15337	-182	0.00	1509.0	348.6	82	419.9
Apr 2006	1059	17.8	1135.22	14891	-447	484.57	1629.0	460.2	94	434.6
May 2006	983	16.0	1131.63	14521	-370	479.59	1689.0	422.9	100	430.1
Jun 2006	916	15.4	1130.03	14358	-163	477.33	1689.0	390.2	100	426.1
Jul 2006	866	14.1	1129.22	14275	-83	476.62	1689.0	372.1	100	429.8
Aug 2006	794	12.9	1129.16	14269	-6	476.35	1689.0	337.7	100	425.0
Sep 2006	711	11.9	1127.35	14086	-183	476.56	1689.0	299.1	100	420.7
WY 2006	9209							3879.7		
Oct 2006	560	9.1	1127.54	14105	19	479.21	1486.3	232.0	88	414.1
Nov 2006	706	11.9	1126.45	13995	-109	483.22	1182.3	304.7	70	431.4
Dec 2006	668	10.9	1127.82	14134	138	481.77	1064.1	285.3	63	426.9
Jan 2007	739	12.0	1128.59	14211	77	479.62	1165.4	317.4	69	429.8
Feb 2007	790	14.2	1129.13	14265	55	479.26	1165.4	347.2	69	439.3
Mar 2007	1041	16.9	1127.11	14062	-204	476.78	1368.1	446.9	81	429.4
Apr 2007	1065	17.9	1122.59	13612	-450	473.23	1351.2	458.5	80	430.7
May 2007	965	15.7	1120.93	13449	-162	467.97	1689.0	405.2	100	420.0
Jun 2007	860	14.4	1120.79	13435	-14	467.40	1689.0	364.4	100	423.9
Jul 2007	842	13.7	1122.36	13589	154	468.61	1689.0	355.7	100	422.2
Aug 2007	790	12.8	1124.78	13829	240	470.75	1689.0	332.0	100	420.5
Sep 2007	623	10.5	1127.00	14051	222	474.21	1689.0	260.3	100	417.9
WY 2007	9649							4109.7		
Oct 2007	429	7.0	1128.43	14195	144	479.48	1486.3	176.4	88	411.3
Nov 2007	620	10.4	1128.14	14165	-29	484.51	1182.3	266.6	70	430.1
Dec 2007	696	11.3	1129.24	14277	111	483.32	1064.1	299.8	63	430.8
Jan 2008	739	12.0	1129.99	14354	77	481.03	1165.4	318.2	69	430.9
Feb 2008	819	14.2	1130.30	14384	31	480.54	1165.4	360.4	69	440.3
Mar 2008	1041	16.9	1128.29	14180	-204	477.95	1368.1	447.8	81	430.4

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Apr 2005	970	16.3	643.36	1707	20	0.00	204.0	122.9	80	126.7
H May 2005	958	15.6	643.86	1721	14	0.00	204.0	122.0	80	127.4
I Jun 2005	906	15.2	642.47	1684	-38	0.00	204.0	114.8	80	126.8
S Jul 2005	960	15.6	642.02	1672	-12	0.00	204.0	119.2	80	124.2
T Aug 2005	710	11.5	644.12	1730	57	0.00	204.0	89.5	80	126.1
O Sep 2005	758	12.7	638.32	1573	-157	0.00	255.0	89.3	100	117.7
WY 2005	7710							960.8		
R Oct 2005	689	11.2	636.59	1527	-45	0.00	204.0	82.0	80	119.0
I Nov 2005	628	10.6	637.02	1538	11	0.00	201.0	75.5	79	120.2
C Dec 2005	415	6.7	640.62	1634	96	0.00	178.0	49.3	70	118.8
A Jan 2006	564	9.2	640.52	1631	-3	0.00	189.0	71.8	74	127.4
L Feb 2006	599	10.8	640.32	1626	-5	0.00	232.0	75.1	91	125.4
* Mar 2006	764	12.4	641.75	1665	39	0.00	240.0	94.3	94	123.4
Apr 2006	989	16.6	643.00	1699	34	135.39	255.0	122.8	100	124.2
May 2006	950	15.5	643.00	1699	0	136.04	255.0	118.9	100	125.1
Jun 2006	915	15.4	642.00	1671	-27	135.51	255.0	114.1	100	124.7
Jul 2006	850	13.8	641.50	1658	-14	134.73	255.0	105.9	100	124.5
Aug 2006	759	12.4	641.50	1658	0	134.46	255.0	94.8	100	124.8
Sep 2006	774	13.0	638.00	1564	-94	132.63	255.0	95.2	100	123.0
WY 2006	8896							1099.6		
Oct 2006	724	11.8	630.49	1371	-193	128.32	204.0	85.7	80	118.5
Nov 2006	589	9.9	634.00	1460	89	126.46	196.3	69.2	77	117.3
Dec 2006	517	8.4	638.71	1583	123	131.54	173.4	62.9	68	121.6
Jan 2007	624	10.1	641.80	1666	83	135.97	163.2	77.6	64	124.5
Feb 2007	764	13.8	641.80	1666	0	136.69	188.7	95.2	74	124.6
Mar 2007	977	15.9	643.05	1700	34	136.71	209.1	121.7	82	124.5
Apr 2007	1030	17.3	643.01	1699	-1	136.08	255.0	128.3	100	124.6
May 2007	932	15.2	643.01	1699	0	136.05	255.0	116.7	100	125.2
Jun 2007	859	14.4	642.00	1671	-28	135.52	255.0	107.4	100	125.0
Jul 2007	827	13.4	641.50	1658	-14	134.73	255.0	103.1	100	124.6
Aug 2007	755	12.3	641.50	1658	0	134.46	255.0	94.2	100	124.8
Sep 2007	685	11.5	638.00	1564	-94	132.63	255.0	84.7	100	123.5
WY 2007	9284							1146.6		
Oct 2007	592	9.6	630.49	1371	-193	128.32	204.0	70.6	80	119.2
Nov 2007	503	8.5	634.00	1460	89	126.46	196.3	59.3	77	117.9
Dec 2007	541	8.8	638.71	1583	123	131.54	173.4	65.7	68	121.5
Jan 2008	624	10.1	641.80	1666	83	135.97	163.2	77.6	64	124.5
Feb 2008	792	13.8	641.80	1666	0	136.69	188.7	98.6	74	124.6
Mar 2008	977	15.9	643.05	1700	34	136.71	209.1	121.7	82	124.5

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
 Parker Dam - Lake Havasu

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Apr 2005	688	11.6	448.30	586	35	0.00	90.0	39.7	75	57.7
H May 2005	693	11.3	448.31	586	0	0.00	90.0	46.7	75	67.4
I Jun 2005	685	11.5	448.07	582	-5	0.00	90.0	45.8	75	66.8
S Jul 2005	751	12.2	447.81	576	-5	0.00	90.0	49.2	75	65.5
T Aug 2005	558	9.1	447.45	570	-7	0.00	90.0	36.9	75	66.2
O Sep 2005	550	9.2	446.63	554	-15	0.00	95.0	36.1	79	65.7
WY 2005	6003							397.0		
R Oct 2005	436	7.1	447.46	570	15	0.00	94.0	29.7	78	68.1
I Nov 2005	379	6.4	448.12	582	12	0.00	91.0	26.7	76	70.6
C Dec 2005	312	5.1	447.97	579	-3	0.00	92.0	20.9	77	67.1
A Jan 2006	377	6.1	447.04	562	-17	0.00	120.0	25.0	100	66.3
L Feb 2006	446	8.0	446.22	547	-15	0.00	120.0	29.7	100	66.4
* Mar 2006	615	10.0	447.15	564	17	0.00	110.0	40.3	92	65.5
Apr 2006	778	13.1	447.30	567	3	74.62	120.0	51.1	100	65.6
May 2006	719	11.7	448.70	593	27	75.37	120.0	47.5	100	66.0
Jun 2006	732	12.3	449.60	611	18	76.49	120.0	49.0	100	67.0
Jul 2006	750	12.2	448.00	580	-31	76.15	120.0	50.0	100	66.7
Aug 2006	648	10.5	447.50	570	-10	75.13	120.0	42.5	100	65.6
Sep 2006	561	9.4	446.81	557	-13	75.07	108.0	36.7	90	65.4
WY 2006	6754							449.1		
Oct 2006	494	8.0	446.31	548	-9	75.19	93.6	32.2	78	65.3
Nov 2006	378	6.4	446.00	543	-6	74.98	90.0	24.4	75	64.5
Dec 2006	321	5.2	445.80	539	-4	74.55	93.6	20.4	78	63.4
Jan 2007	373	6.1	445.80	539	0	74.45	93.6	23.8	78	63.9
Feb 2007	552	9.9	446.00	543	4	74.31	98.4	35.9	82	65.1
Mar 2007	732	11.9	446.70	555	13	73.77	120.0	47.5	100	64.8
Apr 2007	766	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2007	675	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7
Jun 2007	695	11.7	449.60	611	0	76.93	120.0	46.7	100	67.2
Jul 2007	703	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
Aug 2007	622	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2007	564	9.5	446.81	557	-13	74.55	120.0	36.7	100	65.0
WY 2007	6877							450.7		
Oct 2007	477	7.8	446.31	548	-9	75.37	90.0	31.2	75	65.4
Nov 2007	349	5.9	446.00	543	-6	74.98	90.0	22.4	75	64.2
Dec 2007	338	5.5	445.80	539	-4	74.74	90.0	21.6	75	63.8
Jan 2008	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
Feb 2008	571	9.9	446.00	543	4	74.74	90.0	37.4	75	65.5
Mar 2008	732	11.9	446.70	555	13	73.77	120.0	47.5	100	64.8

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 4/2006 Most Prob Water Supply
Upper Basin Power

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	Glen Canyon	Flam Gorge	Blue Mesa	Morrow Point	Crystal Res	Font Res
	1000	1000	1000	1000	1000	1000
	MWHR	MWHR	MWHR	MWHR	MWHR	MWHR
* Apr 2005	197	20	28	40	22	6
H May 2005	232	59	25	37	23	7
I Jun 2005	322	69	18	25	18	7
S Jul 2005	360	35	24	31	18	8
T Aug 2005	367	30	25	29	13	6
O Sep 2005	208	29	22	28	15	3
Summer 2005	1686	242	142	189	109	38
R Oct 2005	207	30	16	19	10	0
I Nov 2005	211	29	6	8	2	3
C Dec 2005	335	29	7	10	4	4
A Jan 2006	331	30	9	11	6	4
L Feb 2006	317	26	7	10	1	3
* Mar 2006	244	30	12	14	6	3
Winter 2006	1645	173	57	73	30	17
Apr 2006	232	30	32	43	22	5
May 2006	235	62	27	42	23	8
Jun 2006	323	83	26	38	22	9
Jul 2006	340	37	38	41	23	10
Aug 2006	342	37	39	45	23	9
Sep 2006	228	36	33	39	20	5
Summer 2006	1701	287	195	248	134	45
Oct 2006	248	37	23	29	15	6
Nov 2006	248	36	14	18	9	6
Dec 2006	330	37	23	28	14	6
Jan 2007	328	37	22	28	14	6
Feb 2007	327	34	17	23	12	5
Mar 2007	325	37	17	23	12	5
Winter 2007	1807	219	117	149	77	33
Apr 2007	244	52	20	29	16	5
May 2007	329	70	21	36	23	6
Jun 2007	377	66	21	32	22	8
Jul 2007	446	36	28	35	20	10
Aug 2007	457	36	38	45	23	9
Sep 2007	375	35	35	42	21	5
Summer 2007	2228	295	163	218	125	43
Oct 2007	252	36	24	30	15	6
Nov 2007	251	35	15	19	10	6
Dec 2007	334	36	22	27	14	6
Jan 2008	332	36	21	27	14	6
Feb 2008	330	34	18	23	12	5
Mar 2008	329	54	18	25	13	5
Winter 2008	1828	231	119	151	78	33

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FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING	BLUE		LAKE	UPPER			FLAMING	BLUE		TOT OR	LAKE	LAKE		BOM	MEAD	MEAD		
		GORGE	MESA	NAVAJO	POWELL	BASIN	LAKE	TOTAL	TOTAL	GORGE	MESA	NAVAJO	MAX	POWELL	MEAD	TOTAL	SPACE	SCHED	FC	SYS
		KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF
* * * * P R E D I C T E D S P A C E * * * *																				
APR	2006	940	265	193	13616	15014	12043	27057	626	265	104	996	13616	12043	26654	1500	1059		0 33.5	
MAY	2006	861	296	170	13455	14782	12489	27271	539	296	63	898	13455	12489	26842	1500	983		0 34.6	
JUN	2006	720	176	145	12318	13360	12859	26219	386	171	2	559	12318	12859	25737	1500	916		0 36.5	
JUL	2006	456	11	194	10620	11280	13022	24302	104	-14	-1	89	10620	13022	23731	1500	866		0 37.0	
* * * * C R E D I T A B L E S P A C E * * * *																				
AUG	2006	370	27	250	10050	10697	13105	23802	370	27	250	647	10050	13105	23802	1500	794		0 36.7	
SEP	2006	394	87	298	10163	10942	13111	24053	394	87	298	779	10163	13111	24053	2270	711		0 36.3	
OCT	2006	447	149	312	10147	11054	13294	24348	447	149	312	907	10147	13294	24348	3040	560		0 36.0	
NOV	2006	497	179	305	10197	11178	13275	24453	497	179	305	981	10197	13275	24453	3810	706		0 35.8	
DEC	2006	547	197	295	10257	11296	13385	24680	547	197	295	1039	10257	13385	24680	4580	668		0 35.7	
JAN	2007	613	248	291	10538	11691	13246	24937	613	248	291	1153	10538	13246	24937	5350	739		0 35.4	
* * * * E F F E C T I V E S P A C E * * * *																				
JAN	2007	613	248	291	10538	11691	13246	24937	308	248	247	803	10538	13246	24588	5350	739		0 35.4	
FEB	2007	676	301	289	10844	12109	13169	25279	369	301	244	913	10844	13169	24927	1500	790		0 35.1	
MAR	2007	724	339	277	11174	12514	13115	25628	415	339	231	985	11174	13115	25273	1500	1041		0 34.7	
APR	2007	727	366	219	11394	12705	13318	26023	413	366	167	946	11394	13318	25658	1500	1065		0 34.6	
MAY	2007	733	363	109	11203	12408	13768	26176	414	363	38	815	11203	13768	25787	1500	965		0 35.7	
JUN	2007	669	234	118	10189	11210	13931	25140	341	233	12	585	10189	13931	24705	1500	860		0 37.4	
JUL	2007	464	53	197	8803	9517	13945	23462	121	31	39	191	8803	13945	22938	1500	842		0 37.7	
* * * * C R E D I T A B L E S P A C E * * * *																				
AUG	2007	361	27	213	8698	9299	13791	23090	361	27	213	602	8698	13791	23090	1500	790		0 37.4	
SEP	2007	378	78	229	9140	9826	13551	23377	378	78	229	685	9140	13551	23377	2270	623		0 37.0	
OCT	2007	427	145	231	9467	10270	13329	23599	427	145	231	803	9467	13329	23599	3040	429		0 36.9	
NOV	2007	474	178	230	9514	10397	13185	23582	474	178	230	882	9514	13185	23582	3810	620		0 36.8	
DEC	2007	522	199	231	9562	10513	13215	23728	522	199	231	952	9562	13215	23728	4580	696		0 36.6	
JAN	2008	585	248	240	9834	10907	13103	24010	585	248	240	1073	9834	13103	24010	5350	739		0 36.4	
* * * * E F F E C T I V E S P A C E * * * *																				
JAN	2008	585	248	240	9834	10907	13103	24010	260	248	208	716	9834	13103	23653	5350	739		0 36.4	
FEB	2008	645	297	249	10132	11323	13026	24350	318	297	217	832	10132	13026	23990	1500	819		0 36.0	
MAR	2008	692	336	247	10438	11713	12996	24709	363	336	213	912	10438	12996	24346	1500	1041		0 35.7	