

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Fontenelle Reservoir

14-Aug-2009 09:15:02

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2008	47	2	91	0	91	6497.83	283
H Sep 2008	36	2	63	0	63	6493.80	254
WY 2008	837	14	712	44	756		
I Oct 2008	43	1	65	0	65	6490.51	231
S Nov 2008	41	1	48	13	61	6487.43	211
T Dec 2008	30	1	26	35	60	6482.26	180
O Jan 2009	33	1	61	0	61	6476.93	151
R Feb 2009	27	0	53	0	53	6471.15	124
I Mar 2009	46	0	59	0	59	6467.98	111
C Apr 2009	91	1	57	0	57	6475.63	145
A May 2009	152	1	62	1	64	6490.46	231
L Jun 2009	477	3	91	285	376	6504.01	330
* Jul 2009	247	3	88	145	233	6505.36	341
Aug 2009	90	2	94	0	94	6504.54	334
Sep 2009	55	2	73	0	73	6501.97	314
WY 2009	1330	15	776	480	1255		
Oct 2009	31	1	13	54	68	6496.91	276
Nov 2009	32	1	0	61	61	6492.65	246
Dec 2009	28	1	60	0	60	6487.71	213
Jan 2010	26	1	60	0	60	6482.11	179
Feb 2010	24	1	54	0	54	6476.33	148
Mar 2010	41	0	60	0	60	6472.18	129
Apr 2010	59	1	54	0	54	6473.25	133
May 2010	77	1	55	0	55	6477.51	154
Jun 2010	131	2	50	0	50	6490.73	233
Jul 2010	53	2	52	0	52	6490.56	232
Aug 2010	32	2	52	0	52	6487.21	210
Sep 2010	28	1	40	10	50	6483.43	186
WY 2010	562	14	550	126	676		
Oct 2010	49	1	52	0	52	6482.73	182
Nov 2010	41	1	50	0	50	6481.11	173
Dec 2010	32	1	52	0	52	6477.31	153
Jan 2011	30	0	52	0	52	6472.69	131
Feb 2011	28	0	47	0	47	6468.15	111
Mar 2011	52	0	52	0	52	6468.01	111
Apr 2011	89	1	83	0	83	6469.33	116
May 2011	176	1	99	5	104	6483.57	187
Jun 2011	307	2	103	90	193	6499.98	299
Jul 2011	185	3	101	38	138	6505.66	343

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Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Aug 2008	48	92	12	92	0	92	85	6022.11	3055	29	132
H Sep 2008	40	67	10	89	0	89	84	6021.25	3024	22	126
WY 2008	1018	937	75	893	10	902					3017
I Oct 2008	45	67	7	71	0	71	83	6020.97	3014	21	119
S Nov 2008	47	66	3	65	0	65	83	6020.91	3012	0	107
T Dec 2008	17	48	2	79	0	79	82	6020.01	2980	0	116
O Jan 2009	39	67	2	80	0	80	82	6019.63	2967	0	752
R Feb 2009	37	64	2	62	0	62	82	6019.63	2967	0	104
I Mar 2009	62	75	3	52	0	52	82	6020.18	2986	0	140
C Apr 2009	127	93	5	50	0	50	84	6021.21	3023	0	312
A May 2009	212	125	7	150	0	150	83	6020.33	2991	758	883
L Jun 2009	573	472	10	96	0	96	97	6029.83	3342	517	624
* Jul 2009	284	271	14	117	0	117	102	6033.29	3478	109	247
Aug 2009	95	99	13	124	0	124	101	6032.36	3441	0	124
Sep 2009	60	78	11	121	0	121	98	6031.04	3389	0	121
WY 2009	1600	1525	79	1066	0	1066					3649
Oct 2009	29	66	7	102	0	102	97	6029.96	3348	0	102
Nov 2009	32	61	3	95	0	95	95	6029.03	3312	0	95
Dec 2009	28	60	2	98	0	98	94	6028.02	3273	0	98
Jan 2010	31	65	2	98	0	98	92	6027.12	3239	0	98
Feb 2010	36	66	2	89	0	89	92	6026.48	3215	0	89
Mar 2010	81	100	3	79	0	79	92	6026.95	3233	0	79
Apr 2010	86	81	5	74	0	74	92	6026.98	3234	0	74
May 2010	98	76	8	132	0	132	90	6025.35	3173	0	132
Jun 2010	128	47	10	164	0	164	85	6021.99	3051	0	164
Jul 2010	50	49	13	49	0	49	84	6021.64	3038	0	49
Aug 2010	27	47	12	49	0	49	84	6021.26	3024	0	49
Sep 2010	25	47	10	48	0	48	83	6020.96	3014	0	48
WY 2010	651	765	77	1078	0	1078					1078
Oct 2010	59	62	7	49	0	49	84	6021.12	3019	0	49
Nov 2010	51	59	3	48	0	48	84	6021.35	3028	0	48
Dec 2010	36	56	2	49	0	49	84	6021.48	3032	0	49
Jan 2011	41	62	2	49	0	49	85	6021.79	3043	0	49
Feb 2011	45	64	2	44	0	44	85	6022.27	3061	0	44
Mar 2011	103	104	3	49	0	49	87	6023.64	3110	0	49
Apr 2011	142	136	5	48	0	48	91	6025.82	3191	0	48
May 2011	263	191	8	108	0	108	93	6027.77	3264	0	108
Jun 2011	400	286	10	186	0	186	97	6030.01	3349	0	186
Jul 2011	219	172	14	112	0	112	99	6031.16	3394	0	112

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Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2008	12	23	9315.69	79
H Sep 2008	8	15	9311.36	72
WY 2008	184	189		
I Oct 2008	7	7	9311.31	72
S Nov 2008	5	5	9311.19	72
T Dec 2008	5	5	9311.34	72
O Jan 2009	5	5	9311.21	72
R Feb 2009	4	5	9310.95	71
I Mar 2009	4	5	9310.68	71
C Apr 2009	11	5	9314.31	77
A May 2009	46	20	9328.38	103
L Jun 2009	37	35	9329.45	105
* Jul 2009	16	26	9324.35	95
Aug 2009	9	21	9317.84	83
Sep 2009	7	16	9312.58	74
WY 2009	156	154		
Oct 2009	4	10	9308.84	68
Nov 2009	3	6	9306.89	65
Dec 2009	3	6	9304.89	62
Jan 2010	3	6	9302.81	59
Feb 2010	3	6	9300.67	56
Mar 2010	4	6	9299.20	54
Apr 2010	7	8	9298.44	53
May 2010	20	18	9299.94	55
Jun 2010	22	20	9301.39	57
Jul 2010	9	22	9291.12	44
Aug 2010	5	22	9273.08	27
Sep 2010	4	15	9256.32	16
WY 2010	87	145		
Oct 2010	6	10	9248.73	12
Nov 2010	5	6	9246.40	11
Dec 2010	4	6	9242.85	10
Jan 2011	4	6	9238.09	8
Feb 2011	4	6	9231.26	6
Mar 2011	4	6	9224.81	4
Apr 2011	8	8	9226.16	4
May 2011	27	16	9254.89	15
Jun 2011	43	20	9285.65	38
Jul 2011	20	22	9284.05	37

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2008	70	82	1	119	0	119	7507.44	724
H Sep 2008	35	42	1	115	0	115	7498.61	650
WY 2008	1271	1277	8	1235	70	1305		
I Oct 2008	33	33	1	85	0	85	7492.14	598
S Nov 2008	27	28	0	33	0	33	7491.42	592
T Dec 2008	28	27	0	36	0	36	7490.25	583
O Jan 2009	26	27	0	39	0	39	7488.62	571
R Feb 2009	24	24	0	42	0	42	7486.19	552
I Mar 2009	40	40	0	49	0	49	7484.97	543
C Apr 2009	104	99	1	61	0	61	7489.84	580
A May 2009	344	317	1	110	10	120	7513.48	776
L Jun 2009	229	227	1	172	3	175	7519.02	826
* Jul 2009	95	105	2	144	0	144	7514.49	785
Aug 2009	49	61	1	119	0	119	7507.72	726
Sep 2009	42	51	1	94	0	94	7502.54	682
WY 2009	1041	1039	9	984	13	997		
Oct 2009	25	31	1	60	0	60	7498.96	653
Nov 2009	27	30	0	30	0	30	7498.93	653
Dec 2009	22	25	0	96	0	96	7490.00	581
Jan 2010	22	25	0	42	0	42	7487.77	564
Feb 2010	20	23	0	21	0	21	7488.01	566
Mar 2010	28	30	0	16	0	16	7489.82	580
Apr 2010	48	49	1	35	0	35	7491.54	593
May 2010	106	104	1	65	0	65	7496.31	631
Jun 2010	108	106	1	86	0	86	7498.61	650
Jul 2010	39	52	1	90	0	90	7493.72	611
Aug 2010	30	47	1	97	0	97	7487.17	560
Sep 2010	19	30	1	80	0	80	7480.36	509
WY 2010	494	552	8	717	0	717		
Oct 2010	36	39	0	49	0	49	7479.01	499
Nov 2010	31	32	0	14	0	14	7481.46	517
Dec 2010	25	27	0	15	0	15	7483.05	528
Jan 2011	24	26	0	42	0	42	7480.85	512
Feb 2011	22	24	0	60	0	60	7475.84	476
Mar 2011	34	36	0	43	0	43	7474.78	469
Apr 2011	73	73	1	54	0	54	7477.29	486
May 2011	212	201	1	74	0	74	7493.94	612
Jun 2011	271	248	1	67	0	67	7515.25	792
Jul 2011	121	122	2	110	0	110	7516.43	803

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Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2008	71	119	0	120	0	117	0	117	7156.11	114
H Sep 2008	35	115	0	115	0	115	0	115	7155.78	114
WY 2008	1351	1305	79	1385	1	1358	27	1385		
I Oct 2008	33	85	0	85	0	86	0	86	7153.95	112
S Nov 2008	29	33	2	35	0	35	0	35	7153.60	112
T Dec 2008	29	36	2	38	0	39	0	39	7152.11	111
O Jan 2009	28	39	1	40	0	43	0	43	7148.12	108
R Feb 2009	24	42	1	43	0	45	0	45	7145.98	106
I Mar 2009	42	49	2	51	0	43	6	49	7147.72	107
C Apr 2009	119	61	14	75	0	69	0	69	7155.78	114
A May 2009	377	120	34	154	0	153	2	155	7154.23	112
L Jun 2009	241	175	12	188	0	184	0	184	7158.19	116
* Jul 2009	97	144	2	146	0	148	0	148	7155.33	113
Aug 2009	52	119	3	122	0	123	0	123	7153.73	112
Sep 2009	45	94	3	97	0	97	0	97	7153.73	112
WY 2009	1116	997	75	1073	1	1065	8	1074		
Oct 2009	28	60	3	63	0	63	0	63	7153.73	112
Nov 2009	29	30	2	32	0	32	0	32	7153.73	112
Dec 2009	25	96	3	99	0	99	0	99	7153.73	112
Jan 2010	25	42	3	45	0	45	0	45	7153.73	112
Feb 2010	23	21	3	24	0	24	0	24	7153.73	112
Mar 2010	33	16	5	21	0	21	0	21	7153.73	112
Apr 2010	56	35	8	43	0	43	0	43	7153.73	112
May 2010	119	65	13	78	0	78	0	78	7153.73	112
Jun 2010	108	86	0	86	0	86	0	86	7153.73	112
Jul 2010	45	90	6	96	0	96	0	96	7153.73	112
Aug 2010	32	97	2	99	0	99	0	99	7153.73	112
Sep 2010	22	80	3	83	0	83	0	83	7153.73	112
WY 2010	545	717	51	768	0	768	0	768		
Oct 2010	38	49	3	51	0	51	0	51	7153.73	112
Nov 2010	33	14	2	16	0	16	0	16	7153.73	112
Dec 2010	27	15	2	17	0	17	0	17	7153.73	112
Jan 2011	26	42	2	44	0	44	0	44	7153.73	112
Feb 2011	25	60	3	63	0	63	0	63	7153.73	112
Mar 2011	38	43	4	47	0	47	0	47	7153.73	112
Apr 2011	84	54	11	65	0	65	0	65	7153.73	112
May 2011	237	74	25	99	0	99	0	99	7153.73	112
Jun 2011	292	67	21	88	0	88	0	88	7153.73	112
Jul 2011	127	110	7	117	0	117	0	117	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Aug 2008	75	117	5	122	123	0	123	6742.41	14	66	66
H Sep 2008	38	115	3	118	118	0	118	6741.71	14	61	63
WY 2008	1520	1385	169	1554	1164	392	1555			356	1283
I Oct 2008	36	86	3	89	89	0	89	6744.34	15	55	45
S Nov 2008	33	35	4	38	39	0	39	6742.20	14	1	40
T Dec 2008	32	39	3	42	42	0	42	6742.53	14	1	43
O Jan 2009	31	43	4	47	38	9	47	6741.02	14	1	49
R Feb 2009	28	45	3	48	24	20	45	6752.05	17	1	46
I Mar 2009	47	49	5	55	55	0	55	6751.30	16	9	47
C Apr 2009	130	69	12	81	80	0	80	6752.70	17	35	48
A May 2009	431	155	53	208	120	88	208	6752.57	17	55	160
L Jun 2009	264	184	23	207	116	91	207	6753.30	17	58	160
* Jul 2009	104	148	7	156	128	30	158	6743.22	14	71	101
Aug 2009	59	123	7	130	127	0	127	6753.04	17	65	62
Sep 2009	52	97	7	104	104	0	104	6753.04	17	55	49
WY 2009	1247	1074	131	1205	963	238	1201			405	850
Oct 2009	32	63	4	67	67	0	67	6753.04	17	30	37
Nov 2009	33	32	4	36	36	0	36	6753.04	17	0	36
Dec 2009	29	99	4	103	103	0	103	6753.04	17	0	103
Jan 2010	29	45	4	49	49	0	49	6753.04	17	0	49
Feb 2010	27	24	4	28	28	0	28	6753.04	17	0	28
Mar 2010	39	21	6	27	27	0	27	6753.04	17	5	22
Apr 2010	64	43	8	51	51	0	51	6753.04	17	30	21
May 2010	136	78	17	95	95	0	95	6753.04	17	55	40
Jun 2010	118	86	10	96	96	0	96	6753.04	17	60	36
Jul 2010	51	96	6	102	102	0	102	6753.04	17	65	37
Aug 2010	35	99	3	102	102	0	102	6753.04	17	65	37
Sep 2010	24	83	2	85	85	0	85	6753.04	17	55	30
WY 2010	617	768	72	840	840	0	840			365	475
Oct 2010	44	51	6	58	58	0	58	6753.04	17	30	28
Nov 2010	38	16	5	21	21	0	21	6753.04	17	0	21
Dec 2010	32	17	5	22	22	0	22	6753.04	17	0	22
Jan 2011	31	44	5	49	49	0	49	6753.04	17	0	49
Feb 2011	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2011	46	47	7	54	54	0	54	6753.04	17	5	49
Apr 2011	96	65	12	78	78	0	78	6753.04	17	30	48
May 2011	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2011	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2011	144	117	17	134	134	0	134	6753.04	17	65	69

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2008	15	38	7651.24	90
H Sep 2008	11	31	7642.57	70
WY 2008	309	319		
I Oct 2008	9	14	7640.18	65
S Nov 2008	5	2	7641.75	68
T Dec 2008	5	2	7643.06	71
O Jan 2009	5	2	7644.39	74
R Feb 2009	5	2	7645.61	77
I Mar 2009	8	4	7647.33	81
C Apr 2009	22	10	7652.11	92
A May 2009	98	66	7664.50	124
L Jun 2009	44	43	7664.64	124
* Jul 2009	19	39	7656.79	104
Aug 2009	13	38	7646.34	78
Sep 2009	13	28	7639.41	63
WY 2009	247	251		
Oct 2009	6	16	7634.37	53
Nov 2009	5	6	7633.54	51
Dec 2009	4	3	7633.98	52
Jan 2010	4	2	7635.05	54
Feb 2010	3	2	7635.70	55
Mar 2010	5	2	7637.19	58
Apr 2010	12	2	7641.89	68
May 2010	38	24	7647.73	82
Jun 2010	25	25	7647.69	81
Jul 2010	9	21	7641.94	68
Aug 2010	11	21	7636.76	58
Sep 2010	10	18	7632.55	49
WY 2010	132	143		
Oct 2010	14	19	7629.53	44
Nov 2010	8	7	7630.27	45
Dec 2010	6	5	7630.81	46
Jan 2011	5	5	7631.09	47
Feb 2011	5	4	7631.27	47
Mar 2011	8	5	7633.06	50
Apr 2011	22	13	7637.52	59
May 2011	69	43	7649.23	85
Jun 2011	78	63	7654.97	99
Jul 2011	31	43	7649.80	86

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Aug 2008	31	3	52	4	36	40	6059.46	1345	58
H Sep 2008	31	2	48	3	22	45	6057.74	1318	57
WY 2008	1355	146	1219	28	206	1185			1887
I Oct 2008	28	0	34	2	11	32	6056.83	1308	45
S Nov 2008	21	0	17	1	0	30	6055.68	1294	47
T Dec 2008	19	0	16	1	0	31	6054.38	1277	48
O Jan 2009	23	0	20	1	1	32	6053.29	1264	54
R Feb 2009	28	1	24	1	0	28	6052.85	1260	50
I Mar 2009	76	6	65	2	5	31	6055.13	1288	61
C Apr 2009	125	19	97	2	19	30	6058.76	1337	69
A May 2009	361	52	275	4	29	59	6072.47	1515	251
L Jun 2009	146	24	120	5	36	115	6069.92	1479	184
* Jul 2009	30	4	45	5	43	54	6065.70	1422	77
Aug 2009	31	2	54	4	35	50	6063.07	1387	50
Sep 2009	37	1	51	3	20	33	6062.70	1383	33
WY 2009	925	109	819	28	200	527			969
Oct 2009	10	0	20	2	7	31	6061.17	1363	31
Nov 2009	27	0	28	1	0	30	6061.00	1361	30
Dec 2009	23	0	22	1	0	31	6060.26	1351	31
Jan 2010	23	0	21	1	0	31	6059.42	1340	31
Feb 2010	26	0	25	1	0	28	6059.11	1336	28
Mar 2010	57	2	52	2	4	31	6060.32	1352	31
Apr 2010	74	19	45	2	16	36	6059.51	1342	36
May 2010	129	31	84	4	28	33	6061.10	1362	33
Jun 2010	65	45	20	4	43	30	6056.52	1304	30
Jul 2010	0	7	5	4	46	97	6044.54	1163	97
Aug 2010	6	0	17	3	39	97	6033.20	1041	97
Sep 2010	6	0	14	2	22	66	6025.64	965	66
WY 2010	446	104	353	26	205	539			539
Oct 2010	40	0	46	1	7	31	6026.29	972	31
Nov 2010	33	0	32	1	1	30	6026.28	972	30
Dec 2010	24	0	23	0	1	31	6025.29	962	31
Jan 2011	22	0	21	0	0	31	6024.26	952	31
Feb 2011	30	0	30	1	0	28	6024.39	953	28
Mar 2011	88	2	83	1	4	31	6029.18	1000	31
Apr 2011	174	16	149	2	16	34	6038.55	1097	34
May 2011	279	33	219	3	28	200	6037.39	1085	200
Jun 2011	246	29	203	3	43	212	6031.98	1029	212
Jul 2011	74	7	79	4	46	31	6031.87	1027	31

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Aug 2008	489	596	62	890	0	890	3629.55	17353	14803	914
H Sep 2008	390	555	56	723	0	723	3626.90	17423	14509	738
WY 2008	12344	12417	396	8885	93	8978				9164
I Oct 2008	382	498	38	749	0	749	3623.82	17470	14172	762
S Nov 2008	419	455	36	603	0	603	3621.90	17493	13966	612
T Dec 2008	312	386	28	801	0	801	3617.89	17478	13541	818
O Jan 2009	329	394	9	802	0	802	3614.17	17444	13155	822
R Feb 2009	323	377	9	602	0	602	3612.05	17426	12938	612
I Mar 2009	470	445	16	626	0	626	3610.43	17393	12774	632
C Apr 2009	788	669	25	604	0	604	3611.26	17350	12858	611
A May 2009	2921	2446	31	582	0	582	3629.09	17297	14751	586
L Jun 2009	2701	2217	54	662	0	662	3640.49	17498	16061	670
* Jul 2009	1400	1225	67	803	0	803	3641.14	17759	16138	828
Aug 2009	550	704	57	801	0	801	3639.93	17748	15995	801
Sep 2009	450	579	49	595	0	595	3639.43	17743	15936	595
WY 2009	11045	10395	418	8230	0	8230				8351
Oct 2009	283	418	44	615	0	615	3637.53	17725	15713	615
Nov 2009	400	469	36	690	0	690	3635.47	17706	15475	690
Dec 2009	325	477	30	855	0	855	3632.17	17676	15098	855
Jan 2010	315	410	22	955	0	955	3627.48	17634	14573	955
Feb 2010	311	367	20	700	0	700	3624.49	17608	14245	700
Mar 2010	436	401	25	600	0	600	3622.57	17591	14038	600
Apr 2010	494	467	28	540	0	540	3621.70	17584	13944	540
May 2010	863	819	39	600	0	600	3623.25	17597	14110	600
Jun 2010	972	1039	45	600	0	600	3626.60	17626	14476	600
Jul 2010	220	420	51	800	0	800	3622.94	17594	14077	800
Aug 2010	133	351	51	800	0	800	3618.59	17557	13615	800
Sep 2010	248	413	44	475	0	475	3617.66	17549	13517	475
WY 2010	5000	6052	435	8230	0	8230				8230
Oct 2010	514	515	39	492	0	492	3617.52	17548	13502	492
Nov 2010	523	501	33	600	0	600	3616.35	17539	13380	600
Dec 2010	414	425	27	800	0	800	3612.74	17509	13008	800
Jan 2011	384	419	20	800	0	800	3609.07	17479	12637	800
Feb 2011	394	429	19	600	0	600	3607.31	17465	12461	600
Mar 2011	628	531	23	600	0	600	3606.45	17458	12376	600
Apr 2011	950	729	26	600	0	600	3607.41	17466	12471	600
May 2011	2161	1850	37	800	0	800	3616.63	17541	13410	800
Jun 2011	2811	2432	44	963	0	963	3628.89	17646	14728	963
Jul 2011	1346	1238	52	1100	0	1100	3629.60	17653	14808	1100

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Aug 2008	890	95	78	804	13.1	34	789	777	1105.13	11955
H Sep 2008	723	77	64	652	11.0	22	642	781	1105.76	12013
WY 2008	8978	912	606	9531		278	9468			
I Oct 2008	749	47	47	508	8.3	26	498	794	1107.94	12213
S Nov 2008	603	74	47	675	11.3	15	659	790	1107.33	12157
T Dec 2008	801	62	41	453	7.4	8	432	812	1110.97	12496
O Jan 2009	802	63	34	741	12.1	9	739	817	1111.78	12572
R Feb 2009	602	82	31	679	12.2	9	669	815	1111.43	12539
I Mar 2009	626	62	34	1037	16.9	17	1036	791	1107.40	12164
C Apr 2009	604	36	42	1174	19.7	20	1169	754	1101.26	11604
A May 2009	582	63	47	977	15.9	33	968	729	1096.92	11217
L Jun 2009	662	13	56	750	12.6	25	748	720	1095.26	11071
* Jul 2009	803	39	70	840	13.7	31	838	714	1094.20	10978
Aug 2009	801	110	74	749	12.2	39	749	717	1094.73	11025
Sep 2009	595	78	61	642	10.8	34	642	713	1094.05	10965
WY 2009	8230	729	586	9225		264	9147			
Oct 2009	615	38	45	510	8.3	43	510	716	1094.64	11017
Nov 2009	690	43	45	602	10.1	32	602	719	1095.23	11069
Dec 2009	855	38	39	615	10.0	26	615	732	1097.51	11269
Jan 2010	955	41	32	675	11.0	19	675	749	1100.35	11522
Feb 2010	700	59	30	673	12.1	18	673	751	1100.75	11558
Mar 2010	600	42	33	1004	16.3	26	1004	726	1096.31	11163
Apr 2010	540	31	40	1139	19.1	24	1139	687	1089.48	10571
May 2010	600	22	45	1004	16.3	33	1004	659	1084.37	10139
Jun 2010	600	-1	53	897	15.1	31	897	636	1080.05	9780
Jul 2010	800	45	66	898	14.6	33	898	627	1078.32	9639
Aug 2010	800	87	69	816	13.3	34	816	625	1077.95	9609
Sep 2010	475	66	57	673	11.3	29	673	611	1075.42	9403
WY 2010	8230	512	552	9505		347	9505			
Oct 2010	492	73	41	448	7.3	38	448	614	1075.86	9438
Nov 2010	600	73	41	511	8.6	26	511	619	1076.95	9527
Dec 2010	800	65	36	526	8.6	20	526	637	1080.20	9793
Jan 2011	800	131	30	674	11.0	20	674	649	1082.56	9988
Feb 2011	600	134	27	667	12.0	19	667	650	1082.80	10007
Mar 2011	600	96	31	1004	16.3	27	1004	628	1078.64	9665
Apr 2011	600	75	37	1137	19.1	24	1137	596	1072.54	9173
May 2011	800	70	42	1004	16.3	33	1004	583	1070.05	8976
Jun 2011	963	24	50	894	15.0	31	894	584	1070.19	8987
Jul 2011	1100	61	63	896	14.6	33	896	595	1072.21	9146

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Aug 2008	804	-26	798	0	798	13.0	641.06	1646
H Sep 2008	652	-15	698	0	698	11.7	638.80	1585
WY 2008	9531	-285	9205	0	9205			
I Oct 2008	508	-18	632	0	632	10.3	633.37	1444
S Nov 2008	675	-23	603	0	603	10.1	635.28	1493
T Dec 2008	453	-23	339	0	339	5.5	638.77	1585
O Jan 2009	741	-25	655	0	655	10.6	641.08	1647
R Feb 2009	679	-18	629	0	629	11.3	642.29	1679
I Mar 2009	1037	-27	1035	0	1035	16.8	641.38	1655
C Apr 2009	1174	-30	1097	0	1097	18.4	643.11	1702
A May 2009	977	-28	916	0	916	14.9	644.36	1736
L Jun 2009	750	-28	788	0	788	13.2	641.92	1669
* Jul 2009	840	-20	835	0	835	13.6	641.37	1654
Aug 2009	749	-25	734	0	734	11.9	641.00	1644
Sep 2009	642	-17	732	0	732	12.3	637.00	1538
WY 2009	9225	-281	8992	0	8992			
Oct 2009	510	-4	609	0	609	9.9	633.00	1434
Nov 2009	602	-18	558	0	558	9.4	634.00	1460
Dec 2009	615	-20	473	0	473	7.7	638.71	1583
Jan 2010	675	-22	569	0	569	9.3	641.80	1666
Feb 2010	673	-15	659	0	659	11.9	641.80	1666
Mar 2010	1004	-26	943	0	943	15.3	643.05	1700
Apr 2010	1139	-28	1112	0	1112	18.7	643.00	1699
May 2010	1004	-35	969	0	969	15.8	643.00	1699
Jun 2010	897	-27	897	0	897	15.1	642.00	1671
Jul 2010	898	-23	888	0	888	14.4	641.50	1658
Aug 2010	816	-25	791	0	791	12.9	641.50	1658
Sep 2010	673	-17	750	0	750	12.6	638.00	1564
WY 2010	9505	-260	9219	0	9219			
Oct 2010	448	-4	574	0	574	9.3	633.00	1434
Nov 2010	511	-18	467	0	467	7.9	634.00	1460
Dec 2010	526	-20	384	0	384	6.2	638.71	1583
Jan 2011	674	-22	568	0	568	9.2	641.80	1666
Feb 2011	667	-15	652	0	652	11.7	641.80	1666
Mar 2011	1004	-26	944	0	944	15.3	643.05	1700
Apr 2011	1137	-28	1111	0	1111	18.7	643.00	1699
May 2011	1004	-35	969	0	969	15.8	643.00	1699
Jun 2011	894	-27	894	0	894	15.0	642.00	1671
Jul 2011	896	-23	886	0	886	14.4	641.50	1658

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow to Mexico 1000 Ac-Ft	Flow to Mexico 1000 CFS
* Aug 2008	798	-2	635	10.3	82	65	448.54	590	109	1.8
H Sep 2008	698	-10	519	8.7	82	94	448.19	584	99	1.7
WY 2008	9205	-80	6692		803	1622			1560	
I Oct 2008	632	3	452	7.4	77	136	446.55	553	84	1.4
S Nov 2008	603	16	379	6.4	53	168	447.54	571	118	2.0
T Dec 2008	339	15	236	3.8	67	65	446.81	558	139	2.3
O Jan 2009	655	-6	379	6.2	100	171	446.67	555	121	2.0
R Feb 2009	629	3	397	7.2	82	162	446.08	544	162	2.9
I Mar 2009	1035	-7	736	12.0	99	180	446.75	557	208	3.4
C Apr 2009	1097	-5	784	13.2	98	172	448.75	595	205	3.4
A May 2009	916	-3	647	10.5	101	165	448.71	594	122	2.0
L Jun 2009	788	-6	595	10.0	98	94	448.49	590	113	1.9
* Jul 2009	835	-13	655	10.6	100	75	448.11	582	120	2.0
Aug 2009	734	-11	592	9.6	99	43	447.50	571	93	1.5
Sep 2009	732	-12	539	9.1	96	98	446.80	557	89	1.5
WY 2009	8992	-26	6392		1071	1529			1573	
Oct 2009	609	6	448	7.3	22	154	446.31	548	74	1.2
Nov 2009	558	13	360	6.0	77	130	446.50	552	103	1.7
Dec 2009	473	11	293	4.8	71	119	446.50	552	117	1.9
Jan 2010	569	25	342	5.6	84	168	446.50	552	119	1.9
Feb 2010	659	28	458	8.2	77	152	446.50	552	154	2.8
Mar 2010	943	30	717	11.7	85	168	446.70	555	204	3.3
Apr 2010	1112	-6	822	13.8	82	163	448.71	594	199	3.3
May 2010	969	-16	699	11.4	85	169	448.71	594	111	1.8
Jun 2010	897	-26	666	11.2	82	123	448.71	594	116	1.9
Jul 2010	888	-18	723	11.8	84	77	448.00	580	119	1.9
Aug 2010	791	-11	626	10.2	84	79	447.50	571	93	1.5
Sep 2010	750	-12	539	9.1	61	151	446.80	557	89	1.5
WY 2010	9219	24	6695		895	1653			1498	
Oct 2010	574	6	448	7.3	24	116	446.31	548	74	1.2
Nov 2010	467	13	361	6.1	24	92	446.50	552	103	1.7
Dec 2010	384	11	295	4.8	25	75	446.50	552	118	1.9
Jan 2011	568	25	341	5.5	83	168	446.50	552	119	1.9
Feb 2011	652	28	452	8.1	75	152	446.50	552	149	2.7
Mar 2011	944	30	718	11.7	84	169	446.70	555	206	3.4
Apr 2011	1111	-6	821	13.8	81	164	448.71	594	200	3.4
May 2011	969	-16	700	11.4	84	170	448.71	594	113	1.8
Jun 2011	894	-26	664	11.2	81	124	448.71	594	115	1.9
Jul 2011	886	-18	722	11.7	83	77	448.00	580	119	1.9

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Aug 2008	804	13.1	1105.13	11955	65	0.00	1678.0	316.2	100	393.1
H Sep 2008	652	11.0	1105.76	12013	58	0.00	1677.0	252.9	100	387.9
WY 2008	9530							3790.6		
I Oct 2008	508	8.3	1107.94	12213	201	0.00	1038.0	188.5	61	370.8
S Nov 2008	675	11.3	1107.33	12157	-56	0.00	926.0	263.1	55	389.9
T Dec 2008	453	7.4	1110.97	12496	339	0.00	1523.0	171.3	88	377.7
O Jan 2009	741	12.1	1111.78	12572	76	0.00	1305.0	299.0	75	403.3
R Feb 2009	679	12.2	1111.43	12539	-33	0.00	1415.0	263.8	81	388.5
I Mar 2009	1037	16.9	1107.40	12164	-376	0.00	950.0	415.9	55	401.2
C Apr 2009	1174	19.7	1101.26	11604	-560	0.00	1284.0	474.0	76	403.7
A May 2009	977	15.9	1096.92	11217	-387	0.00	1411.0	381.7	85	390.6
L Jun 2009	750	12.6	1095.26	11071	-146	0.00	1641.0	287.2	100	383.1
* Jul 2009	840	13.7	1094.20	10978	-93	0.00	1640.0	324.9	100	386.9
Aug 2009	749	12.2	1094.73	11025	46	442.05	1648.0	295.8	100	395.2
Sep 2009	642	10.8	1094.05	10965	-60	443.40	1642.0	250.2	100	389.8
WY 2009	9225							3615.5		
Oct 2009	510	8.3	1094.64	11017	52	448.61	1147.0	205.3	70	402.5
Nov 2009	602	10.1	1095.23	11069	52	449.17	1353.0	240.5	82	399.8
Dec 2009	615	10.0	1097.51	11269	200	449.21	1343.0	245.9	80	399.6
Jan 2010	675	11.0	1100.35	11522	253	448.95	1404.0	268.3	83	397.6
Feb 2010	673	12.1	1100.75	11558	36	450.98	1191.0	274.5	70	407.8
Mar 2010	1004	16.3	1096.31	11163	-395	447.97	1279.0	407.5	75	405.9
Apr 2010	1139	19.1	1089.48	10571	-592	441.28	1380.0	463.4	81	407.0
May 2010	1004	16.3	1084.37	10139	-432	434.03	1591.0	389.6	94	388.0
Jun 2010	897	15.1	1080.05	9780	-358	429.04	1696.0	345.7	100	385.5
Jul 2010	898	14.6	1078.32	9639	-142	426.53	1702.0	342.6	100	381.6
Aug 2010	816	13.3	1077.95	9609	-30	425.65	1713.0	314.2	100	385.1
Sep 2010	673	11.3	1075.42	9403	-205	425.35	1707.0	254.3	100	377.7
WY 2010	9505							3752.0		
Oct 2010	448	7.3	1075.86	9438	35	427.09	1611.0	169.2	94	377.8
Nov 2010	511	8.6	1076.95	9527	89	429.48	1616.0	191.2	94	374.2
Dec 2010	526	8.6	1080.20	9793	265	430.10	1631.0	197.1	94	374.5
Jan 2011	674	11.0	1082.56	9988	195	431.51	1439.6	258.4	83	383.5
Feb 2011	667	12.0	1082.80	10007	20	433.20	1212.6	261.6	70	392.4
Mar 2011	1004	16.3	1078.64	9665	-343	430.27	1305.3	392.1	75	390.4
Apr 2011	1137	19.1	1072.54	9173	-491	424.11	1415.8	444.6	81	391.0
May 2011	1004	16.3	1070.05	8976	-197	418.54	1633.3	375.6	94	374.1
Jun 2011	894	15.0	1070.19	8987	11	417.07	1738.0	334.8	100	374.5
Jul 2011	896	14.6	1072.21	9146	159	418.62	1738.0	335.3	100	374.4

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Aug 2008	798	13.0	641.06	1646	-20	0.00	255.0	98.5	100	123.4
H Sep 2008	698	11.7	638.80	1585	-61	0.00	255.0	86.5	100	123.9
WY 2008	9205							1137.7		
I Oct 2008	632	10.3	633.37	1444	-141	0.00	211.7	74.9	83	118.6
S Nov 2008	603	10.1	635.28	1493	49	0.00	186.2	71.8	73	119.1
T Dec 2008	339	5.5	638.77	1585	91	0.00	163.2	42.1	64	124.2
O Jan 2009	655	10.6	641.08	1647	62	0.00	155.6	80.8	61	123.4
R Feb 2009	629	11.3	642.29	1679	33	0.00	193.8	79.3	76	126.1
I Mar 2009	1035	16.8	641.38	1655	-25	0.00	255.0	121.2	100	117.1
C Apr 2009	1097	18.4	643.11	1702	47	0.00	255.0	135.7	100	123.7
A May 2009	916	14.9	644.36	1736	34	0.00	255.0	115.6	100	126.3
L Jun 2009	788	13.2	641.92	1669	-67	0.00	255.0	99.5	100	126.2
* Jul 2009	835	13.6	641.37	1654	-15	0.00	255.0	101.8	100	121.9
Aug 2009	734	11.9	641.00	1644	-10	134.14	255.0	91.5	100	124.7
Sep 2009	732	12.3	637.00	1538	-107	131.83	255.0	89.7	100	122.6
WY 2009	8992							1103.8		
Oct 2009	609	9.9	633.00	1434	-103	128.72	216.8	73.0	85	119.8
Nov 2009	558	9.4	634.00	1460	26	128.21	183.6	66.2	72	118.7
Dec 2009	473	7.7	638.71	1583	123	131.03	188.7	57.6	74	121.9
Jan 2010	569	9.3	641.80	1666	83	135.19	186.2	71.1	73	124.8
Feb 2010	659	11.9	641.80	1666	0	136.23	204.0	82.5	80	125.2
Mar 2010	943	15.3	643.05	1700	34	135.64	247.3	117.6	97	124.7
Apr 2010	1112	18.7	643.00	1699	-2	136.07	255.0	138.1	100	124.2
May 2010	969	15.8	643.00	1699	0	136.04	255.0	121.1	100	125.0
Jun 2010	897	15.1	642.00	1671	-27	135.51	255.0	112.0	100	124.8
Jul 2010	888	14.4	641.50	1658	-14	134.73	255.0	110.4	100	124.3
Aug 2010	791	12.9	641.50	1658	0	134.46	255.0	98.5	100	124.6
Sep 2010	750	12.6	638.00	1564	-94	132.63	255.0	92.4	100	123.1
WY 2010	9219							1140.6		
Oct 2010	574	9.3	633.00	1434	-130	128.65	237.2	69.1	93	120.5
Nov 2010	467	7.9	634.00	1460	26	126.61	234.6	55.7	92	119.3
Dec 2010	384	6.2	638.71	1583	123	129.47	239.7	47.0	94	122.5
Jan 2011	568	9.2	641.80	1666	83	134.16	219.3	70.9	86	124.8
Feb 2011	652	11.7	641.80	1666	0	135.05	244.8	81.7	96	125.3
Mar 2011	944	15.3	643.05	1700	34	135.44	255.0	117.6	100	124.7
Apr 2011	1111	18.7	643.00	1699	-2	136.07	255.0	137.9	100	124.2
May 2011	969	15.8	643.00	1699	0	136.04	255.0	121.1	100	125.0
Jun 2011	894	15.0	642.00	1671	-27	135.51	255.0	111.6	100	124.8
Jul 2011	886	14.4	641.50	1658	-14	134.73	255.0	110.1	100	124.3

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Prob Min Water Supply
Parker Dam - Lake Havasu

14-Aug-2009 09:15:02

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Aug 2008	635	10.3	448.54	590	13	0.00	105.6	41.9	88	66.0
H Sep 2008	519	8.7	448.19	584	-7	0.00	91.2	38.6	76	74.3
WY 2008	6692							453.4		
I Oct 2008	452	7.4	446.55	553	-31	0.00	90.0	31.2	75	68.9
S Nov 2008	379	6.4	447.54	571	18	0.00	90.0	26.2	75	69.1
T Dec 2008	236	3.8	446.81	558	-14	0.00	85.2	15.3	71	64.7
O Jan 2009	379	6.2	446.67	555	-3	0.00	78.0	25.9	65	68.2
R Feb 2009	397	7.2	446.08	544	-11	0.00	90.0	27.2	75	68.5
I Mar 2009	736	12.0	446.75	556	12	0.00	87.6	49.2	73	66.8
C Apr 2009	784	13.2	448.75	595	38	0.00	111.6	53.8	93	68.6
A May 2009	647	10.5	448.71	594	-1	0.00	120.0	44.9	100	69.4
L Jun 2009	595	10.0	448.49	590	-4	0.00	120.0	41.3	100	69.5
* Jul 2009	655	10.6	448.11	582	-7	0.00	120.0	43.4	100	66.3
Aug 2009	592	9.6	447.50	571	-12	75.18	120.0	38.8	100	65.5
Sep 2009	539	9.1	446.80	557	-13	75.95	90.0	35.7	75	66.2
WY 2009	6392							432.7		
Oct 2009	448	7.3	446.31	548	-9	75.37	90.0	29.2	75	65.2
Nov 2009	360	6.0	446.50	552	3	76.73	64.8	23.7	54	65.9
Dec 2009	293	4.8	446.50	552	0	75.32	90.0	18.6	75	63.5
Jan 2010	342	5.6	446.50	552	0	76.35	72.0	22.3	60	65.1
Feb 2010	458	8.2	446.50	552	0	75.38	88.8	30.0	74	65.6
Mar 2010	717	11.7	446.70	555	4	74.01	120.0	46.6	100	65.0
Apr 2010	822	13.8	448.71	594	38	75.09	120.0	54.3	100	66.1
May 2010	699	11.4	448.71	594	0	76.06	120.0	46.5	100	66.5
Jun 2010	666	11.2	448.71	594	0	76.06	120.0	44.2	100	66.4
Jul 2010	723	11.8	448.00	580	-14	75.72	120.0	47.9	100	66.3
Aug 2010	626	10.2	447.50	571	-10	75.13	120.0	41.1	100	65.6
Sep 2010	539	9.1	446.80	557	-13	74.55	120.0	35.0	100	64.9
WY 2010	6695							439.5		
Oct 2010	448	7.3	446.31	548	-9	73.97	120.0	28.6	100	63.9
Nov 2010	361	6.1	446.50	552	3	74.98	94.8	23.2	79	64.2
Dec 2010	295	4.8	446.50	552	0	73.92	120.0	18.4	100	62.5
Jan 2011	341	5.5	446.50	552	0	74.71	102.0	21.7	85	63.7
Feb 2011	452	8.1	446.50	552	0	74.60	104.4	29.3	87	64.8
Mar 2011	718	11.7	446.70	555	4	74.01	120.0	46.6	100	65.0
Apr 2011	821	13.8	448.71	594	38	75.09	120.0	54.3	100	66.1
May 2011	700	11.4	448.71	594	0	76.06	120.0	46.5	100	66.5
Jun 2011	664	11.2	448.71	594	0	76.06	120.0	44.1	100	66.4
Jul 2011	722	11.7	448.00	580	-14	75.72	120.0	47.9	100	66.3

OPERATION PLAN FOR COLORADO RIVER SYSTYM RESERVOIRS

Bureau of Reclamation - CRFS 8/2009 Most Prob Water Supply
Upper Basin Power

14-Aug-2009 09:15:02

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Aug 2008	400	36	36	42	22	8
H Sep 2008	323	34	34	41	21	5
Summer 2008	724	70	71	83	43	13
I Oct 2008	334	27	25	30	17	5
S Nov 2008	267	25	9	12	6	4
T Dec 2008	355	30	10	14	7	2
O Jan 2009	352	31	11	15	6	4
R Feb 2009	262	24	12	15	4	3
I Mar 2009	271	20	14	15	10	3
Winter 2009	1840	156	81	101	50	21
C Apr 2009	260	19	17	24	16	3
A May 2009	256	57	33	55	23	4
L Jun 2009	301	38	54	66	22	8
* Jul 2009	371	47	45	53	22	8
Aug 2009	343	46	37	44	22	9
Sep 2009	254	44	29	35	18	7
Summer 2009	1785	251	214	277	122	39
Oct 2009	263	37	18	23	12	1
Nov 2009	294	35	9	12	6	0
Dec 2009	362	36	29	36	18	5
Jan 2010	401	36	12	16	8	5
Feb 2010	291	32	6	9	5	4
Mar 2010	249	29	5	7	5	4
Winter 2010	1858	206	79	102	54	19
Apr 2010	224	27	10	15	9	4
May 2010	248	48	19	28	16	4
Jun 2010	249	60	26	31	17	4
Jul 2010	332	18	27	35	18	4
Aug 2010	329	18	29	36	18	4
Sep 2010	195	17	23	30	15	3
Summer 2010	1578	188	134	175	92	23
Oct 2010	202	18	14	19	10	4
Nov 2010	245	17	4	6	4	4
Dec 2010	326	18	4	6	4	4
Jan 2011	323	18	12	16	9	4
Feb 2011	241	16	17	23	12	3
Mar 2011	241	18	12	17	9	3
Winter 2011	1577	105	64	86	47	22
Apr 2011	241	17	15	24	13	5
May 2011	324	39	22	36	23	7
Jun 2011	398	68	21	32	22	9
Jul 2011	461	41	35	42	23	10

model_run_id = 2028

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD	MEAD SCHED REL	MEAD FC REL	SYS CONT MAF
* * * * P R E D I C T E D S P A C E * * * *									* * * * C R E D I T A B L E S P A C E * * * *										
AUG	2009	275	44	274	8182	8776	16402	25177	275	44	274	594	8182	16402	25177	1500	749	0	35.3
SEP	2009	319	103	309	8325	9055	16355	25411	319	103	309	731	8325	16355	25411	2270	642	0	35.0
OCT	2009	391	147	313	8384	9236	16415	25651	391	147	313	851	8384	16415	25651	3040	510	0	34.5
NOV	2009	470	177	333	8607	9587	16363	25950	470	177	333	980	8607	16363	25950	3810	602	0	34.3
DEC	2009	536	177	335	8845	9894	16311	26205	536	177	335	1049	8845	16311	26205	4580	615	0	34.1
JAN	2010	607	248	345	9222	10423	16111	26534	607	248	345	1200	9222	16111	26534	5350	675	0	33.8
									* * * * E F F E C T I V E S P A C E * * * *										
JAN	2010	607	248	345	9222	10423	16111	26534	-176	17	-33	-193	9222	16111	25141	5350	675	0	33.8
FEB	2010	676	265	356	9747	11044	15858	26902	-109	37	-24	-96	9747	15858	25509	1500	673	0	33.5
MAR	2010	730	264	360	10075	11428	15822	27250	-56	38	-20	-39	10075	15822	25858	1500	1004	0	32.9
APR	2010	733	250	344	10282	11608	16217	27825	-58	25	-42	-74	10282	16217	26425	1500	1139	0	32.3
MAY	2010	726	236	354	10376	11693	16809	28502	-70	12	-50	-108	10376	16809	27078	1500	1004	0	32.0
JUN	2010	767	198	334	10210	11509	17241	28750	-36	-29	-102	-166	10210	17241	27284	1500	897	0	31.9
JUL	2010	810	180	392	9844	11226	17600	28825	1	-51	-92	-142	9844	17600	27302	1500	898	0	31.2
									* * * * C R E D I T A B L E S P A C E * * * *										
AUG	2010	824	219	533	10243	11819	17741	29561	824	219	533	1576	10243	17741	29561	1500	816	0	30.4
SEP	2010	860	270	655	10705	12490	17771	30261	860	270	655	1784	10705	17771	30261	2270	673	0	29.9
OCT	2010	894	321	731	10803	12748	17977	30725	894	321	731	1945	10803	17977	30725	3040	448	0	29.7
NOV	2010	892	331	724	10818	12765	17942	30707	892	331	724	1947	10818	17942	30707	3810	511	0	29.7
DEC	2010	893	313	724	10940	12870	17853	30723	893	313	724	1930	10940	17853	30723	4580	526	0	29.7
JAN	2011	909	301	734	11312	13256	17587	30843	909	301	734	1944	11312	17587	30843	5350	674	0	29.6
									* * * * E F F E C T I V E S P A C E * * * *										
JAN	2011	909	301	734	11312	13256	17587	30843	618	301	217	1136	11312	17587	30036	5350	674	0	29.6
FEB	2011	920	317	744	11683	13664	17392	31056	626	317	227	1170	11683	17392	30246	1500	667	0	29.4
MAR	2011	922	353	743	11859	13876	17373	31249	625	353	225	1203	11859	17373	30435	1500	1004	0	29.1
APR	2011	873	361	696	11944	13873	17715	31589	571	361	172	1104	11944	17715	30764	1500	1137	0	29.0
MAY	2011	787	343	599	11849	13578	18207	31784	476	343	57	877	11849	18207	30932	1500	1004	0	30.0
JUN	2011	643	217	611	10910	12382	18404	30785	321	215	38	574	10910	18404	29888	1500	894	0	31.6
JUL	2011	446	37	667	9592	10742	18393	29135	107	11	48	166	9592	18393	28150	1500	896	0	31.9