

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
River Operations Group
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This operation study reflects the 2000 Annual Operating Plan (AOP) as approved by the secretary. The surplus condition is the criterion governing the operation of Lake Mead for calendar year 2000 in accordance with Article III(3)(b) of the operating criteria and article II(B)(2) of the decree in Arizona v. California. A copy of the 2000 AOP, as submitted to the Secretary for approval, can be obtained from our website at www.lc.usbr.gov/~g4000/rivops.html.

Releases out of Hoover will be made to meet downstream requirements.

Calendar year 2000 operation reflects schedules by the Metropolitan Water District of Southern California of 1.302 MAF, Central Arizona Project of 1.423 MAF, and total lower basin states of 8.33 MAF.

Current runoff projections into Lake Powell are provided by the Colorado River Forecasting Service through the National Weather Service's Colorado Basin River Forecast Center are as follows: observed unregulated inflow for the month of November to Lake Powell was 0.381 million acre-feet or 73% of the 30 year average. The forecast for the month of December unregulated inflow into Lake Powell is 0.340 million acre-feet or 79% of the 30 year average. The observed April through July unregulated inflow for water year 2000 is 4.35 million acre-feet or 56% of average. Observed water year 2000 unregulated inflow into Lake Powell is 7.310 million acre-feet or 62% of average.

Calendar year 2001 Lower Basin downstream requirements and energy production are based on a limited surplus Annual Operating Plan pending approval by the Secretary.

As of July 2000, Hoover's effective capacity is 2062 MW due to declining Lake Mead elevations. This study reflects this new capacity in the July history and the projections. As Lake Mead continues to drop, the effective capacity may continue to be adjusted.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply 06-dec-2000 15:15:09
 Fontenelle Reservoir UT

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Dec 1999	34	1	74	0	74	6487.43	211
H Jan 2000	32	1	74	0	74	6480.24	168
I Feb 2000	34	0	70	0	70	6472.80	131
S Mar 2000	50	0	75	0	75	6466.71	106
T Apr 2000	90	1	76	0	76	6470.03	119
O May 2000	155	1	86	0	86	6483.66	188
R Jun 2000	179	2	94	0	94	6496.19	271
I Jul 2000	73	2	63	1	64	6497.20	278
C Aug 2000	40	2	64	0	64	6493.57	252
A Sep 2000	33	2	58	0	58	6489.63	225
WY 2000	816	14	858	23	881		
L Oct 2000	38	1	57	0	57	6486.57	206
* Nov 2000	30	1	36	17	53	6482.71	182
Dec 2000	28	1	55	0	55	6477.65	155
Jan 2001	28	0	55	0	55	6471.85	127
Feb 2001	27	0	50	0	50	6466.21	104
Mar 2001	43	0	55	0	55	6462.91	91
Apr 2001	95	1	89	1	90	6464.07	96
May 2001	184	1	95	50	145	6473.26	133
Jun 2001	351	2	100	110	210	6496.41	272
Jul 2001	216	3	103	47	150	6504.77	336
Aug 2001	89	2	90	0	90	6504.35	333
Sep 2001	55	2	80	0	80	6500.88	306
WY 2001	1184	14	865	225	1090		
Oct 2001	53	1	75	0	75	6497.78	282
Nov 2001	43	1	52	21	73	6493.49	252
Dec 2001	33	1	75	0	75	6487.08	209
Jan 2002	31	1	75	0	75	6479.58	164
Feb 2002	29	0	68	0	68	6471.37	125
Mar 2002	45	0	75	0	75	6463.82	95
Apr 2002	97	1	90	0	90	6465.53	101
May 2002	184	1	95	55	150	6473.37	134
Jun 2002	351	2	100	100	200	6497.86	283
Jul 2002	216	3	102	58	160	6504.83	336
Aug 2002	89	2	90	0	90	6504.41	333
Sep 2002	55	2	80	0	80	6500.95	306
WY 2002	1226	15	977	234	1211		
Oct 2002	53	1	75	0	75	6497.85	283
Nov 2002	43	1	73	0	73	6493.56	252

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Dec 1999	35	75	2	130	0	130	95	6027.91	3269	0	0
H Jan 2000	42	84	2	129	0	129	94	6026.72	3224	0	159
I Feb 2000	53	90	2	104	0	104	93	6026.30	3208	0	158
S Mar 2000	79	104	3	112	0	112	92	6026.04	3199	0	206
T Apr 2000	123	110	5	107	0	107	92	6025.99	3197	0	342
O May 2000	179	116	8	179	0	179	89	6024.17	3130	0	644
R Jun 2000	189	95	10	133	0	133	87	6022.92	3084	0	421
I Jul 2000	73	64	12	80	0	80	86	6022.16	3057	0	119
C Aug 2000	37	60	12	80	0	80	85	6021.31	3026	0	85
A Sep 2000	39	64	10	72	0	72	83	6020.85	3010	0	90
WY 2000	962	1025	77	1383	0	1383					2550
L Oct 2000	47	66	7	62	0	62	83	6020.78	3007	0	83
* Nov 2000	32	54	3	59	0	59	83	6020.54	2999	0	84
Dec 2000	35	62	2	61	0	61	83	6020.52	2998	0	61
Jan 2001	35	62	2	61	0	61	83	6020.51	2997	0	61
Feb 2001	42	65	2	56	0	56	83	6020.70	3004	0	56
Mar 2001	86	98	4	61	0	61	84	6021.59	3036	0	61
Apr 2001	162	157	7	60	0	60	87	6024.01	3124	0	60
May 2001	291	252	10	170	0	170	89	6025.90	3194	0	170
Jun 2001	471	330	13	220	0	220	92	6028.40	3288	0	220
Jul 2001	265	199	14	114	0	114	95	6030.20	3357	0	114
Aug 2001	107	108	10	114	0	114	94	6029.79	3341	0	114
Sep 2001	67	92	9	110	0	110	93	6029.12	3315	0	110
WY 2001	1640	1545	83	1148	0	1148					1194
Oct 2001	66	88	5	114	0	114	92	6028.33	3285	0	114
Nov 2001	54	84	2	110	0	110	91	6027.61	3258	0	110
Dec 2001	40	82	2	114	0	114	90	6026.74	3225	0	114
Jan 2002	42	86	2	114	0	114	89	6025.97	3196	0	114
Feb 2002	49	88	2	103	0	103	89	6025.52	3180	0	103
Mar 2002	95	125	4	114	0	114	89	6025.70	3186	0	114
Apr 2002	170	163	7	114	0	114	90	6026.79	3227	0	114
May 2002	291	257	10	200	0	200	92	6028.00	3272	0	200
Jun 2002	471	320	13	220	0	220	95	6030.20	3357	0	220
Jul 2002	265	209	14	117	0	117	97	6032.14	3432	0	117
Aug 2002	107	108	11	117	0	117	97	6031.66	3413	0	117
Sep 2002	67	92	9	113	0	113	96	6030.91	3384	0	113
WY 2002	1717	1702	81	1550	0	1550					1550
Oct 2002	66	88	5	117	0	117	94	6030.06	3351	0	117
Nov 2002	54	84	2	113	0	113	93	6029.27	3321	0	113

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Dec 1999	5	6	9313.89	76
H Jan 2000	4	6	9312.73	74
I Feb 2000	4	6	9311.63	73
S Mar 2000	4	6	9310.33	70
T Apr 2000	10	7	9311.93	73
O May 2000	31	9	9324.80	96
R Jun 2000	22	23	9324.29	95
I Jul 2000	9	22	9317.20	82
C Aug 2000	7	17	9311.58	72
A Sep 2000	7	13	9307.66	66
WY 2000	115	135		
L Oct 2000	6	7	9307.04	65
* Nov 2000	4	4	9306.71	65
Dec 2000	4	6	9305.15	62
Jan 2001	4	6	9303.43	60
Feb 2001	3	6	9301.55	57
Mar 2001	4	6	9299.86	55
Apr 2001	8	7	9300.08	55
May 2001	28	12	9310.84	71
Jun 2001	43	16	9326.00	98
Jul 2001	21	18	9327.55	101
Aug 2001	10	18	9323.35	93
Sep 2001	7	16	9318.40	84
WY 2001	142	122		
Oct 2001	6	12	9315.02	78
Nov 2001	5	8	9313.15	75
Dec 2001	4	6	9312.03	73
Jan 2002	4	6	9310.78	71
Feb 2002	3	6	9309.20	69
Mar 2002	4	6	9307.78	66
Apr 2002	8	12	9305.07	62
May 2002	28	16	9312.73	74
Jun 2002	43	18	9326.56	99
Jul 2002	21	20	9327.08	100
Aug 2002	10	18	9322.88	92
Sep 2002	7	16	9317.90	83
WY 2002	143	144		
Oct 2002	6	12	9314.49	77
Nov 2002	5	8	9312.59	74

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply 06-dec-2000 15:15:09
 Blue Mesa Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Dec 1999	26	28	0	66	0	66	7491.00	589
H Jan 2000	27	29	0	48	0	48	7488.51	570
I Feb 2000	26	28	0	36	0	36	7487.45	562
S Mar 2000	38	41	0	49	0	49	7486.34	553
T Apr 2000	95	93	1	81	0	81	7487.84	565
O May 2000	228	206	1	78	3	81	7503.23	688
R Jun 2000	129	129	1	86	0	86	7508.16	730
I Jul 2000	52	65	1	107	0	107	7503.10	687
C Aug 2000	36	46	1	117	0	117	7494.22	615
A Sep 2000	32	38	1	92	0	92	7487.24	560
WY 2000	757	778	7	946	3	949		
L Oct 2000	28	29	0	68	0	68	7481.91	520
* Nov 2000	27	28	0	33	0	33	7481.18	515
Dec 2000	23	25	0	39	0	39	7479.28	501
Jan 2001	22	25	0	36	0	36	7477.67	489
Feb 2001	21	24	0	37	0	37	7475.83	476
Mar 2001	32	34	0	72	0	72	7470.34	438
Apr 2001	73	73	1	86	0	86	7468.32	425
May 2001	215	199	1	85	0	85	7484.28	538
Jun 2001	280	253	1	24	0	24	7512.23	765
Jul 2001	129	126	2	87	0	87	7516.42	803
Aug 2001	66	74	1	105	0	105	7512.83	771
Sep 2001	38	47	1	104	0	104	7506.14	713
WY 2001	954	937	7	776	0	776		
Oct 2001	36	42	1	88	0	88	7500.57	666
Nov 2001	31	34	0	73	0	73	7495.83	627
Dec 2001	26	28	0	74	0	74	7489.97	581
Jan 2002	25	27	0	66	0	66	7484.86	542
Feb 2002	22	24	0	59	0	59	7480.24	508
Mar 2002	33	35	0	84	0	84	7473.34	459
Apr 2002	74	78	1	86	0	86	7472.10	450
May 2002	215	203	1	100	0	100	7486.20	552
Jun 2002	280	255	1	43	0	43	7511.94	763
Jul 2002	129	128	2	87	0	87	7516.37	802
Aug 2002	66	74	1	105	0	105	7512.77	770
Sep 2002	38	47	1	105	0	105	7505.96	711
WY 2002	975	975	8	970	0	970		
Oct 2002	36	42	1	88	0	88	7500.39	665
Nov 2002	31	34	0	70	0	70	7495.96	628

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Dec 1999	28	66	2	68	0	70	0	70	7154.70	113
H Jan 2000	29	48	2	50	0	50	0	50	7154.26	112
I Feb 2000	29	36	3	38	0	41	0	41	7151.35	110
S Mar 2000	40	49	1	50	0	51	0	51	7150.35	109
T Apr 2000	106	81	11	92	0	88	0	88	7154.99	113
O May 2000	251	81	23	104	0	103	0	103	7156.13	114
R Jun 2000	138	86	9	95	0	95	0	95	7155.92	114
I Jul 2000	55	107	3	109	0	110	0	110	7154.89	113
C Aug 2000	39	117	3	120	0	120	0	120	7155.25	113
A Sep 2000	34	92	2	93	0	92	0	92	7156.52	114
WY 2000	822	949	65	1011	0	1013	0	1013		
L Oct 2000	29	68	2	70	0	71	0	71	7155.11	113
* Nov 2000	29	33	2	35	0	37	0	37	7151.91	111
Dec 2000	26	39	3	42	0	40	0	40	7153.73	112
Jan 2001	25	36	3	39	0	39	0	39	7153.73	112
Feb 2001	25	37	4	40	0	40	0	40	7153.73	112
Mar 2001	36	72	4	76	0	76	0	76	7153.73	112
Apr 2001	84	86	11	96	0	96	0	96	7153.73	112
May 2001	239	85	24	109	0	109	0	109	7153.73	112
Jun 2001	302	24	22	46	0	46	0	46	7153.73	112
Jul 2001	136	87	7	94	0	94	0	94	7153.73	112
Aug 2001	70	105	4	109	0	109	0	109	7153.73	112
Sep 2001	41	104	3	107	0	107	0	107	7153.73	112
WY 2001	1042	776	89	863	0	864	0	864		
Oct 2001	39	88	3	91	0	91	0	91	7153.73	112
Nov 2001	34	73	3	75	0	75	0	75	7153.73	112
Dec 2001	29	74	3	77	0	77	0	77	7153.73	112
Jan 2002	28	66	3	69	0	69	0	69	7153.73	112
Feb 2002	26	59	4	62	0	62	0	62	7153.73	112
Mar 2002	37	84	4	88	0	88	0	88	7153.73	112
Apr 2002	85	86	11	97	0	97	0	97	7153.73	112
May 2002	239	100	24	124	0	124	0	124	7153.73	112
Jun 2002	302	43	22	65	0	65	0	65	7153.73	112
Jul 2002	136	87	7	94	0	94	0	94	7153.73	112
Aug 2002	70	105	4	109	0	109	0	109	7153.73	112
Sep 2002	41	105	3	108	0	108	0	108	7153.73	112
WY 2002	1066	970	91	1059	0	1059	0	1059		
Oct 2002	39	88	3	91	0	91	0	91	7153.73	112
Nov 2002	34	70	3	73	0	73	0	73	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Crystal Reservoir CO

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Dec 1999	32	70	4	74	74	0	74	6746.76	15	0	0
H Jan 2000	33	50	4	54	52	3	55	6741.42	14	0	59
I Feb 2000	33	41	4	45	26	18	44	6744.08	14	0	43
S Mar 2000	42	51	2	53	55	0	55	6738.35	13	11	44
T Apr 2000	119	88	12	100	96	0	96	6754.08	17	51	50
O May 2000	280	103	29	132	111	21	132	6752.22	17	57	82
R Jun 2000	153	95	15	109	109	0	109	6754.49	17	59	53
I Jul 2000	61	110	6	116	116	3	119	6743.90	14	61	59
C Aug 2000	45	120	6	126	127	0	127	6736.94	13	62	70
A Sep 2000	38	92	4	97	95	0	95	6742.37	14	55	45
WY 2000	922	1013	98	1112	1009	105	1114			384	693
L Oct 2000	33	71	4	75	75	0	75	6740.77	14	39	34
* Nov 2000	32	37	3	41	39	0	39	6745.16	15	0	39
Dec 2000	29	40	3	44	43	0	43	6746.05	15	0	43
Jan 2001	29	39	4	43	43	0	43	6746.05	15	0	43
Feb 2001	29	40	4	44	45	0	45	6746.05	15	0	44
Mar 2001	41	76	5	81	81	0	81	6746.05	15	5	76
Apr 2001	100	96	16	112	112	0	112	6746.05	15	30	82
May 2001	275	109	36	145	116	29	145	6746.05	15	55	90
Jun 2001	368	46	66	112	112	0	112	6746.05	15	60	52
Jul 2001	158	94	22	116	116	0	116	6746.05	15	65	51
Aug 2001	77	109	7	116	116	0	116	6746.05	15	65	51
Sep 2001	45	107	4	111	111	0	111	6746.05	15	55	56
WY 2001	1216	864	174	1040	1009	29	1038			374	661
Oct 2001	45	91	6	97	97	0	97	6746.05	15	30	67
Nov 2001	39	75	5	80	80	0	80	6746.05	15	0	80
Dec 2001	33	77	4	81	81	0	81	6746.05	15	0	81
Jan 2002	33	69	5	74	74	0	74	6746.05	15	0	74
Feb 2002	30	62	4	66	53	13	66	6746.05	15	0	66
Mar 2002	42	88	5	93	93	0	93	6746.05	15	5	88
Apr 2002	101	97	16	113	112	1	113	6746.05	15	30	83
May 2002	275	124	36	160	116	44	160	6746.05	15	55	105
Jun 2002	368	65	66	131	112	19	131	6746.05	15	60	71
Jul 2002	158	94	22	116	116	0	116	6746.05	15	65	51
Aug 2002	77	109	7	116	116	0	116	6746.05	15	65	51
Sep 2002	45	108	4	112	112	0	112	6746.05	15	55	57
WY 2002	1246	1059	180	1239	1162	77	1239			365	874
Oct 2002	45	91	6	97	97	0	97	6746.05	15	30	67
Nov 2002	39	73	5	78	78	0	78	6746.05	15	0	78

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Navajo Reservoir NM

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	Reg Inflow 1000 Ac-Ft	Vallecito Release 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Dec 1999	8	0	8	1	0	31	6071.46	1501	0
H Jan 2000	12	0	12	1	0	31	6070.05	1481	57
I Feb 2000	13	0	13	1	0	29	6068.85	1465	52
S Mar 2000	36	0	36	2	2	31	6068.90	1465	60
T Apr 2000	103	0	103	3	10	30	6073.22	1526	109
O May 2000	119	0	119	4	23	36	6077.04	1581	191
R Jun 2000	44	0	44	5	35	87	6071.30	1499	154
I Jul 2000	22	0	22	5	31	37	6067.63	1448	0
C Aug 2000	31	0	31	4	27	53	6063.74	1396	0
A Sep 2000	23	0	23	3	17	43	6060.69	1357	0
WY 2000	460		460	32	149	485			751
L Oct 2000	10	0	10	2	2	39	6058.05	1323	0
* Nov 2000	15	0	15	1	0	30	6056.77	1307	71
Dec 2000	17	0	17	0	0	31	6055.62	1293	31
Jan 2001	17	0	17	0	0	31	6054.45	1279	31
Feb 2001	24	0	24	1	0	28	6054.10	1274	28
Mar 2001	66	0	66	1	3	31	6056.70	1306	31
Apr 2001	138	0	138	2	10	30	6064.21	1402	30
May 2001	238	0	238	3	26	117	6070.97	1494	117
Jun 2001	208	0	208	4	40	116	6074.38	1542	116
Jul 2001	89	0	89	4	35	31	6075.67	1561	31
Aug 2001	56	0	56	3	32	31	6074.97	1551	31
Sep 2001	51	0	51	3	18	30	6075.02	1552	30
WY 2001	929		929	24	166	545			547
Oct 2001	48	0	48	2	2	31	6075.96	1565	31
Nov 2001	31	0	31	1	0	30	6075.99	1566	30
Dec 2001	24	0	24	1	0	31	6075.49	1558	31
Jan 2002	22	0	22	1	0	31	6074.85	1549	31
Feb 2002	28	0	28	1	0	28	6074.80	1548	28
Mar 2002	73	0	73	1	3	31	6077.43	1587	31
Apr 2002	144	0	144	2	10	30	6084.19	1689	30
May 2002	238	0	238	4	26	208	6084.19	1689	208
Jun 2002	208	0	208	4	40	208	6081.29	1644	208
Jul 2002	89	0	89	5	35	31	6082.50	1663	31
Aug 2002	56	0	56	4	32	31	6081.83	1652	31
Sep 2002	51	0	51	3	18	30	6081.86	1653	30
WY 2002	1012		1012	29	166	720			720
Oct 2002	48	0	48	2	2	31	6082.75	1667	31
Nov 2002	31	0	31	1	0	30	6082.78	1667	30

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply 06-dec-2000 15:15:09
 Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Dec 1999	390	543	36	1009	0	1009	3681.27	18564	21444	0
H Jan 2000	356	488	25	805	0	805	3679.17	18528	21137	810
I Feb 2000	374	455	28	649	0	649	3677.86	18495	20948	653
S Mar 2000	436	488	25	648	0	648	3676.96	18439	20819	658
T Apr 2000	833	759	36	907	0	907	3675.95	18399	20674	918
O May 2000	1687	1462	48	1130	1	1131	3678.53	18312	21045	1155
R Jun 2000	1459	1389	68	474	0	474	3683.40	18391	21758	493
I Jul 2000	373	490	72	493	0	493	3682.12	18505	21569	514
C Aug 2000	163	370	80	495	0	495	3680.32	18563	21305	517
A Sep 2000	249	399	77	656	0	656	3677.80	18595	20939	672
WY 2000	7310	8134	585	9377	3	9380				8529
L Oct 2000	350	446	45	606	0	606	3676.50	18577	20753	0
* Nov 2000	381	421	38	803	0	803	3673.32	18608	20302	0
Dec 2000	340	394	36	825	0	825	3670.22	18573	19869	0
Jan 2001	325	379	27	800	0	800	3667.20	18540	19454	0
Feb 2001	350	383	25	650	0	650	3665.20	18518	19183	0
Mar 2001	543	525	31	600	0	600	3664.47	18511	19084	0
Apr 2001	955	768	36	600	0	600	3665.37	18520	19207	0
May 2001	2239	1893	49	650	0	650	3673.39	18609	20312	0
Jun 2001	2968	2409	59	850	0	850	3683.01	18720	21700	0
Jul 2001	1521	1305	69	1050	0	1050	3684.17	18734	21872	0
Aug 2001	608	661	70	1150	0	1150	3680.66	18692	21354	0
Sep 2001	480	585	60	940	0	940	3678.01	18661	20970	0
WY 2001	11060	10169	545	9524	0	9524				0
Oct 2001	548	633	54	650	0	650	3677.55	18656	20904	0
Nov 2001	524	620	45	650	0	650	3677.07	18651	20835	0
Dec 2001	428	557	37	850	0	850	3674.93	18626	20529	0
Jan 2002	383	505	28	925	0	925	3671.98	18593	20114	0
Feb 2002	414	505	26	800	0	800	3669.84	18569	19817	0
Mar 2002	605	635	32	800	0	800	3668.52	18555	19634	0
Apr 2002	1007	858	36	700	0	700	3669.34	18564	19747	0
May 2002	2239	2029	50	800	0	800	3677.10	18651	20839	0
Jun 2002	2968	2520	60	900	0	900	3686.91	18766	22283	0
Jul 2002	1521	1308	70	1150	0	1150	3687.45	18773	22364	0
Aug 2002	608	664	72	1200	0	1200	3683.69	18728	21801	0
Sep 2002	480	589	61	960	0	960	3680.98	18696	21401	0
WY 2002	11725	11423	571	10385	0	10385				0
Oct 2002	548	636	55	700	0	700	3680.23	18687	21291	0
Nov 2002	524	621	45	650	0	650	3679.75	18682	21222	0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Dec 1999	1009	44	67	746	12.1	18	681	1625	1213.94	24997
H Jan 2000	805	67	55	750	12.2	14	734	1628	1214.26	25046
I Feb 2000	649	81	51	743	12.9	14	735	1623	1213.79	24974
S Mar 2000	648	67	56	1036	16.8	22	1011	1599	1211.33	24598
T Apr 2000	907	11	70	1229	20.7	31	1216	1574	1208.78	24213
O May 2000	1131	39	80	1237	20.1	31	1207	1563	1207.67	24047
R Jun 2000	474	52	95	964	16.2	34	950	1528	1204.09	23514
I Jul 2000	493	19	117	1001	16.3	36	982	1489	1199.97	22912
C Aug 2000	495	80	122	926	15.1	34	897	1458	1196.66	22435
A Sep 2000	656	58	100	577	9.7	28	539	1459	1196.72	22444
WY 2000	9380	608	969	10993		317	10233			
L Oct 2000	606	79	73	588	9.6	33	513	1458	1196.66	22435
* Nov 2000	803	37	73	777	13.1	22	777	1456	1196.45	22405
Dec 2000	825	77	63	906	14.7	16	906	1451	1195.91	22328
Jan 2001	800	73	51	784	12.7	14	784	1453	1196.07	22351
Feb 2001	650	98	47	771	13.9	12	771	1448	1195.52	22273
Mar 2001	600	84	52	1095	17.8	20	1095	1418	1192.30	21819
Apr 2001	600	58	64	1152	19.4	26	1152	1383	1188.36	21270
May 2001	650	78	72	1177	19.1	32	1177	1349	1184.55	20750
Jun 2001	850	39	86	1119	18.8	32	1119	1328	1182.12	20423
Jul 2001	1050	68	107	904	14.7	32	904	1332	1182.65	20495
Aug 2001	1150	83	114	830	13.5	32	830	1348	1184.44	20735
Sep 2001	940	71	95	637	10.7	30	637	1363	1186.16	20968
WY 2001	9524	845	897	10740		301	10665			
Oct 2001	650	62	70	428	7.0	30	428	1374	1187.43	21142
Nov 2001	650	60	70	649	10.9	21	649	1372	1187.22	21114
Dec 2001	850	77	60	751	12.2	16	751	1379	1187.91	21208
Jan 2002	925	73	50	702	11.4	13	702	1393	1189.50	21428
Feb 2002	800	98	46	741	13.3	11	741	1399	1190.18	21522
Mar 2002	800	84	51	1010	16.4	19	1010	1387	1188.85	21337
Apr 2002	700	58	63	1115	18.7	24	1115	1360	1185.81	20921
May 2002	800	78	72	1091	17.7	31	1091	1341	1183.61	20623
Jun 2002	900	39	86	959	16.1	31	959	1332	1182.66	20495
Jul 2002	1150	68	108	819	13.3	31	819	1348	1184.48	20740
Aug 2002	1200	83	116	733	11.9	31	733	1373	1187.26	21118
Sep 2002	960	71	96	618	10.4	29	618	1390	1189.21	21388
WY 2002	10385	851	888	9616		287	9614			
Oct 2002	700	62	71	420	6.8	29	420	1405	1190.85	21615
Nov 2002	650	60	71	663	11.1	20	663	1402	1190.55	21574

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Dec 1999	746	-32	592	0	592	9.6	638.91	1588
H Jan 2000	750	-15	637	0	637	10.4	642.51	1685
I Feb 2000	743	-21	744	0	744	12.9	641.71	1664
S Mar 2000	1036	-26	999	0	999	16.3	642.10	1674
T Apr 2000	1229	-31	1035	139	1174	19.7	642.95	1697
O May 2000	1237	-24	1080	83	1163	18.9	644.75	1747
R Jun 2000	964	-32	978	0	978	16.4	643.07	1701
I Jul 2000	1001	-38	993	0	993	16.2	641.95	1670
C Aug 2000	926	-44	842	0	842	13.7	643.42	1710
A Sep 2000	577	-18	746	0	746	12.5	636.42	1523
WY 2000	10993	-299	10460	222	10682			
L Oct 2000	588	-16	746	0	746	12.1	629.58	1348
* Nov 2000	777	-22	631	0	631	10.6	634.44	1471
Dec 2000	906	-28	728	0	728	11.8	640.13	1621
Jan 2001	784	-32	707	0	707	11.5	641.80	1666
Feb 2001	771	-26	712	0	712	12.8	643.01	1699
Mar 2001	1095	-29	1066	0	1066	17.3	643.01	1699
Apr 2001	1152	-36	1116	0	1116	18.8	643.01	1699
May 2001	1177	-33	1144	0	1144	18.6	643.01	1699
Jun 2001	1119	-28	1119	0	1119	18.8	641.98	1671
Jul 2001	904	-29	955	0	955	15.5	639.01	1591
Aug 2001	830	-35	809	0	809	13.1	638.50	1577
Sep 2001	637	-31	619	0	619	10.4	638.00	1564
WY 2001	10740	-345	10352	0	10352			
Oct 2001	428	-30	591	0	591	9.6	630.49	1371
Nov 2001	649	-28	532	0	532	8.9	634.00	1460
Dec 2001	751	-28	600	0	600	9.8	638.71	1583
Jan 2002	702	-32	587	0	587	9.5	641.80	1666
Feb 2002	741	-26	682	0	682	12.3	643.01	1699
Mar 2002	1010	-29	981	0	981	16.0	643.01	1699
Apr 2002	1115	-36	1079	0	1079	18.1	643.01	1699
May 2002	1091	-33	1058	0	1058	17.2	643.01	1699
Jun 2002	959	-28	959	0	959	16.1	641.98	1671
Jul 2002	819	-29	870	0	870	14.2	639.01	1591
Aug 2002	733	-35	711	0	711	11.6	638.50	1577
Sep 2002	618	-31	600	0	600	10.1	638.00	1564
WY 2002	9616	-365	9250	0	9250			
Oct 2002	420	-30	583	0	583	9.5	630.49	1371
Nov 2002	663	-28	546	0	546	9.2	634.00	1460

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Dec 1999	592	22	396	6.4	111	113	446.20	546	185	3.0
H Jan 2000	637	12	408	6.6	110	125	446.53	552	172	2.8
I Feb 2000	744	3	512	8.9	103	145	445.76	538	187	3.2
S Mar 2000	999	-12	701	11.4	111	171	446.02	543	219	3.6
T Apr 2000	1174	-16	844	14.2	107	175	447.77	576	199	3.3
O May 2000	1163	-16	836	13.6	111	182	448.67	593	171	2.8
R Jun 2000	978	-11	790	13.3	106	70	448.67	593	157	2.6
I Jul 2000	993	-4	833	13.5	112	60	447.79	576	164	2.7
C Aug 2000	842	14	670	10.9	111	56	448.78	595	134	2.2
A Sep 2000	746	-5	620	10.4	107	42	447.25	566	131	2.2
WY 2000	10682	-25	8019		1299	1353			2425	
L Oct 2000	746	3	563	9.2	110	55	448.38	588	174	2.8
* Nov 2000	631	11	431	7.2	102	150	445.93	542	113	1.9
Dec 2000	728	0	418	6.8	109	191	446.50	552	143	2.3
Jan 2001	707	-6	418	6.8	111	185	445.78	539	101	1.6
Feb 2001	712	10	452	8.1	104	166	445.78	539	146	2.6
Mar 2001	1066	12	774	12.6	104	184	446.66	555	187	3.0
Apr 2001	1116	0	796	13.4	104	178	448.69	594	170	2.9
May 2001	1144	-2	836	13.6	104	184	449.61	611	181	2.9
Jun 2001	1119	-7	831	14.0	104	177	449.61	611	183	3.1
Jul 2001	955	-9	801	13.0	104	71	447.98	580	148	2.4
Aug 2001	809	1	650	10.6	104	65	447.47	570	110	1.8
Sep 2001	619	8	501	8.4	104	35	446.77	557	89	1.5
WY 2001	10352	21	7471		1264	1641			1745	
Oct 2001	591	11	449	7.3	104	58	446.27	548	55	0.9
Nov 2001	532	17	323	5.4	104	127	445.97	543	65	1.1
Dec 2001	600	0	315	5.1	104	184	445.78	539	65	1.1
Jan 2002	587	-6	355	5.8	53	173	445.78	539	101	1.6
Feb 2002	682	10	485	8.7	53	154	445.78	539	146	2.6
Mar 2002	981	12	760	12.4	53	164	446.66	555	187	3.0
Apr 2002	1079	0	820	13.8	53	168	448.69	594	171	2.9
May 2002	1058	-2	810	13.2	53	176	449.61	611	181	2.9
Jun 2002	959	-7	815	13.7	53	84	449.61	611	183	3.1
Jul 2002	870	-9	810	13.2	53	29	447.98	580	148	2.4
Aug 2002	711	1	645	10.5	53	24	447.48	570	110	1.8
Sep 2002	600	8	530	8.9	53	39	446.77	557	89	1.5
WY 2002	9250	35	7117		789	1380			1501	
Oct 2002	583	11	450	7.3	53	101	446.27	548	55	0.9
Nov 2002	546	17	340	5.7	53	176	445.97	543	65	1.1

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 1999	746	12.1	1213.94	24997	208	0.00	1555.5	359.1	75	481.1
H Jan 2000	750	12.2	1214.26	25046	49	0.00	1555.5	357.6	75	476.6
I Feb 2000	743	12.9	1213.79	24974	-72	0.00	1679.9	358.0	81	481.6
S Mar 2000	1036	16.8	1211.33	24598	-376	0.00	1431.1	508.2	69	490.6
T Apr 2000	1229	20.7	1208.78	24213	-386	0.00	1742.2	603.8	84	491.3
O May 2000	1237	20.1	1207.67	24047	-167	0.00	1742.2	604.7	84	489.0
R Jun 2000	964	16.2	1204.09	23514	-532	0.00	2074.0	463.4	100	480.8
I Jul 2000	1001	16.3	1199.97	22912	-602	0.00	2062.0	479.5	100	479.0
C Aug 2000	926	15.1	1196.66	22435	-476	0.00	1938.0	434.8	94	469.4
A Sep 2000	577	9.7	1196.72	22444	9	0.00	2062.0	263.2	100	455.8
WY 2000	10993							5308.3		
L Oct 2000	588	9.6	1196.66	22435	-9	0.00	1546.0	271.8	75	462.2
* Nov 2000	777	13.1	1196.45	22405	-30	0.00	1670.0	367.0	81	472.3
Dec 2000	906	14.7	1195.91	22328	-77	548.25	1670.2	435.3	81	480.5
Jan 2001	784	12.7	1196.07	22351	23	546.97	1422.8	378.6	69	483.1
Feb 2001	771	13.9	1195.52	22273	-77	545.83	1422.8	376.6	69	488.4
Mar 2001	1095	17.8	1192.30	21819	-454	542.20	1670.2	529.2	81	483.1
Apr 2001	1152	19.4	1188.36	21270	-549	538.60	1670.2	560.7	81	486.6
May 2001	1177	19.1	1184.55	20750	-520	533.27	1938.3	560.8	94	476.5
Jun 2001	1119	18.8	1182.12	20423	-327	529.80	2062.0	526.9	100	470.8
Jul 2001	904	14.7	1182.65	20495	71	530.17	2062.0	417.0	100	461.6
Aug 2001	830	13.5	1184.44	20735	240	532.48	2062.0	388.6	100	468.1
Sep 2001	637	10.7	1186.16	20968	233	534.57	2062.0	288.4	100	452.7
WY 2001	10740							5100.9		
Oct 2001	428	7.0	1187.43	21142	173	540.01	1546.5	192.0	75	449.0
Nov 2001	649	10.9	1187.22	21114	-28	543.03	1546.5	302.1	75	465.7
Dec 2001	751	12.2	1187.91	21208	94	540.89	1546.5	355.2	75	473.2
Jan 2002	702	11.4	1189.50	21428	220	538.78	1670.2	326.0	81	464.7
Feb 2002	741	13.3	1190.18	21522	94	538.51	1670.2	352.5	81	476.0
Mar 2002	1010	16.4	1188.85	21337	-184	537.78	1670.2	477.7	81	473.0
Apr 2002	1115	18.7	1185.81	20921	-417	536.26	1546.5	541.1	75	485.3
May 2002	1091	17.7	1183.61	20623	-297	532.96	1670.2	519.1	81	475.7
Jun 2002	959	16.1	1182.66	20495	-128	529.60	2062.0	439.8	100	458.8
Jul 2002	819	13.3	1184.48	20740	245	531.36	2062.0	382.0	100	466.4
Aug 2002	733	11.9	1187.26	21118	378	534.81	2062.0	338.1	100	461.2
Sep 2002	618	10.4	1189.21	21388	269	537.52	2062.0	284.7	100	460.4
WY 2002	9614							4510.2		
Oct 2002	420	6.8	1190.85	21615	227	540.48	2062.0	186.6	100	444.3
Nov 2002	663	11.1	1190.55	21574	-41	543.64	2062.0	306.4	100	462.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 1999	592	9.6	638.91	1588	122	0.00	153.6	71.6	64	121.0
H Jan 2000	637	10.4	642.51	1685	97	0.00	148.8	78.2	62	122.7
I Feb 2000	744	12.9	641.71	1664	-22	0.00	184.8	92.3	77	124.2
S Mar 2000	999	16.3	642.10	1674	10	0.00	194.4	124.9	81	125.0
T Apr 2000	1035	17.4	642.95	1697	23	0.00	240.0	128.5	100	124.1
O May 2000	1080	17.6	644.75	1747	50	0.00	240.0	135.5	100	125.5
R Jun 2000	978	16.4	643.07	1701	-46	0.00	240.0	123.9	100	126.7
I Jul 2000	993	16.2	641.95	1670	-30	0.00	240.0	124.1	100	124.9
C Aug 2000	842	13.7	643.42	1710	40	0.00	240.0	106.0	100	125.9
A Sep 2000	746	12.5	636.42	1523	-188	0.00	211.0	92.0	88	123.3
WY 2000	10461							1288.0		
L Oct 2000	746	12.1	629.58	1348	-174	0.00	194.0	86.6	81	116.1
* Nov 2000	631	10.6	634.44	1471	123	0.00	158.0	74.0	66	117.3
Dec 2000	728	11.8	640.13	1621	150	132.52	163.2	80.8	68	110.9
Jan 2001	707	11.5	641.80	1666	45	135.36	192.0	79.7	80	112.8
Feb 2001	712	12.8	643.01	1699	33	136.83	192.0	81.0	80	113.7
Mar 2001	1066	17.3	643.01	1699	0	137.37	194.4	122.1	81	114.5
Apr 2001	1116	18.8	643.01	1699	0	136.05	240.0	127.6	100	114.3
May 2001	1144	18.6	643.01	1699	0	136.05	240.0	130.8	100	114.3
Jun 2001	1119	18.8	641.98	1671	-28	135.51	240.0	127.5	100	113.9
Jul 2001	955	15.5	639.01	1591	-80	133.41	240.0	106.7	100	111.8
Aug 2001	809	13.1	638.50	1577	-13	131.57	240.0	88.9	100	109.9
Sep 2001	619	10.4	638.00	1564	-13	131.05	240.0	67.4	100	108.9
WY 2001	10353							1173.2		
Oct 2001	591	9.6	630.49	1371	-193	128.32	192.0	63.2	80	106.9
Nov 2001	532	8.9	634.00	1460	89	126.46	184.8	56.0	77	105.4
Dec 2001	600	9.8	638.71	1583	123	131.54	163.2	65.7	68	109.6
Jan 2002	587	9.5	641.80	1666	83	134.62	192.0	65.5	80	111.6
Feb 2002	682	12.3	643.01	1699	33	136.83	192.0	77.4	80	113.6
Mar 2002	981	16.0	643.01	1699	0	137.37	194.4	112.1	81	114.3
Apr 2002	1079	18.1	643.01	1699	0	136.05	240.0	123.2	100	114.2
May 2002	1058	17.2	643.01	1699	0	136.05	240.0	120.8	100	114.1
Jun 2002	959	16.1	641.98	1671	-28	135.51	240.0	108.9	100	113.5
Jul 2002	870	14.2	639.01	1591	-80	133.41	240.0	97.1	100	111.6
Aug 2002	711	11.6	638.50	1577	-13	131.57	240.0	78.0	100	109.6
Sep 2002	600	10.1	638.00	1564	-13	131.05	240.0	65.4	100	108.8
WY 2002	9249							1033.2		
Oct 2002	583	9.5	630.49	1371	-193	128.32	192.0	62.3	80	106.9
Nov 2002	546	9.2	634.00	1460	89	126.46	184.8	57.6	77	105.4

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply
Parker Dam - Lake Havasu

06-dec-2000 15:42:40

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 1999	396	6.4	446.20	546	-6	0.00	92.4	25.1	77	63.4
H Jan 2000	408	6.6	446.53	552	6	0.00	114.0	25.5	95	62.4
I Feb 2000	512	8.9	445.76	538	-14	0.00	120.0	33.0	100	64.4
S Mar 2000	701	11.4	446.02	543	5	0.00	120.0	45.1	100	64.3
T Apr 2000	844	14.2	447.77	576	33	0.00	120.0	53.1	100	62.9
O May 2000	836	13.6	448.67	593	17	0.00	120.0	54.3	100	65.0
R Jun 2000	790	13.3	448.67	593	-0	0.00	120.0	52.1	100	65.9
I Jul 2000	833	13.5	447.79	576	-17	0.00	120.0	54.1	100	65.0
C Aug 2000	670	10.9	448.78	595	19	0.00	120.0	43.3	100	64.6
A Sep 2000	620	10.4	447.25	566	-29	0.00	114.0	40.2	95	64.9
WY 2000	8021							518.8		
L Oct 2000	563	9.2	448.38	588	21	0.00	92.0	37.3	77	66.3
* Nov 2000	431	7.2	445.93	542	-46	0.00	94.0	28.3	78	65.6
Dec 2000	418	6.8	446.50	552	11	74.44	102.0	20.9	85	50.0
Jan 2001	418	6.8	445.78	539	-13	73.56	120.0	20.4	100	48.8
Feb 2001	452	8.1	445.78	539	0	73.21	120.0	23.8	100	52.6
Mar 2001	774	12.6	446.66	555	16	73.64	120.0	46.6	100	60.2
Apr 2001	796	13.4	448.69	594	38	75.06	120.0	49.3	100	61.9
May 2001	836	13.6	449.61	611	18	76.49	120.0	52.8	100	63.1
Jun 2001	831	14.0	449.61	611	0	76.94	120.0	53.0	100	63.8
Jul 2001	801	13.0	447.98	580	-31	76.15	120.0	49.9	100	62.3
Aug 2001	650	10.6	447.47	570	-10	75.10	120.0	38.0	100	58.5
Sep 2001	501	8.4	446.77	557	-13	74.83	112.8	27.3	94	54.6
WY 2001	7472							447.7		
Oct 2001	449	7.3	446.27	548	-9	75.22	92.4	23.7	77	52.9
Nov 2001	323	5.4	445.97	543	-6	74.77	93.6	14.2	78	43.9
Dec 2001	315	5.1	445.78	539	-4	74.05	103.2	13.0	86	41.3
Jan 2002	355	5.8	445.78	539	0	73.21	120.0	15.7	100	44.3
Feb 2002	485	8.7	445.78	539	0	73.21	120.0	26.2	100	54.0
Mar 2002	760	12.4	446.66	555	16	73.64	120.0	45.5	100	59.9
Apr 2002	820	13.8	448.69	594	38	75.06	120.0	51.1	100	62.3
May 2002	810	13.2	449.61	611	18	76.49	120.0	50.8	100	62.7
Jun 2002	815	13.7	449.61	611	0	76.94	120.0	51.8	100	63.5
Jul 2002	810	13.2	447.98	580	-31	76.15	120.0	50.6	100	62.5
Aug 2002	645	10.5	447.48	570	-10	75.11	120.0	37.7	100	58.4
Sep 2002	530	8.9	446.77	557	-13	74.83	112.8	29.5	94	55.7
WY 2002	7117							409.9		
Oct 2002	450	7.3	446.27	548	-9	75.22	92.4	23.8	77	52.9
Nov 2002	340	5.7	445.97	543	-6	74.77	93.6	15.5	78	45.6

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 12/2000 Most Prob Water Supply

Wed Dec 6 14:45:03 2000

Upper Basin Power

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Dec 1999	496	47	19	25	14	6
H Jan 2000	394	47	13	17	9	5
I Feb 2000	317	37	10	13	4	5
S Mar 2000	345	40	13	17	9	4
Winter 2000	2397	280	87	94	59	32
T Apr 2000	451	38	23	32	19	4
O May 2000	558	66	24	37	21	6
R Jun 2000	233	54	31	34	21	8
I Jul 2000	243	28	33	40	21	5
C Aug 2000	242	28	35	44	22	5
A Sep 2000	320	25	27	33	18	5
Summer 2000	2048	239	173	218	122	33
L Oct 2000	295	22	19	25	14	4
* Nov 2000	389	21	9	13	6	3
Dec 2000	373	22	11	14	8	4
Jan 2001	360	22	10	14	8	4
Feb 2001	291	20	10	15	8	3
Mar 2001	268	22	20	27	15	3
Winter 2001	1976	129	80	108	60	21
Apr 2001	268	22	24	35	21	5
May 2001	293	62	24	39	22	6
Jun 2001	389	80	7	17	21	8
Jul 2001	485	42	27	34	22	10
Aug 2001	529	42	33	39	22	9
Sep 2001	430	40	32	39	21	8
Summer 2001	2394	288	148	202	129	45
Oct 2001	297	42	27	33	18	7
Nov 2001	297	40	22	27	15	5
Dec 2001	387	42	22	28	15	6
Jan 2002	420	42	19	25	14	6
Feb 2002	361	38	17	23	10	5
Mar 2002	360	42	24	32	18	5
Winter 2002	2123	245	131	167	90	33
Apr 2002	315	42	24	35	21	5
May 2002	363	73	29	45	22	6
Jun 2002	414	81	13	23	21	8
Jul 2002	534	43	27	34	22	10
Aug 2002	555	43	33	39	22	9
Sep 2002	442	42	33	39	21	8
Summer 2002	2623	323	158	215	129	45
Oct 2002	322	43	27	33	18	7
Nov 2002	298	41	21	26	15	6

model_run_id = 471

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF	
		* * * * P R E D I C T E D S P A C E * * * *																		
DEC	2000	913	315	389	4018	5635	4975	10610	913	315	389	1617	4018	4975	10610	4580	906	0	49.5	
JAN	2001	941	329	403	4451	6124	5052	11176	941	329	403	1673	4451	5052	11176	5350	784	0	49.1	
		* * * * E F F E C T I V E S P A C E * * * *																		
JAN	2001	941	329	403	4451	6124	5052	11176	610	329	397	1336	4451	5052	10839	5350	784	0	49.1	
FEB	2001	969	340	417	4866	6593	5029	11622	636	340	411	1387	4866	5029	11283	1500	771	0	48.7	
MAR	2001	986	353	422	5137	6897	5107	12004	650	353	415	1418	5137	5107	11661	1500	1095	0	48.2	
APR	2001	966	391	390	5236	6983	5561	12544	625	391	379	1395	5236	5561	12192	1500	1152	0	48.0	
MAY	2001	875	405	294	5113	6686	6110	12796	523	405	271	1199	5113	6110	12422	1500	1177	0	48.9	
JUN	2001	767	292	202	4008	5269	6630	11898	402	292	150	844	4008	6630	11482	1500	1119	0	50.5	
JUL	2001	534	64	154	2620	3371	6957	10328	151	42	58	251	2620	6957	9827	1500	904	0	50.8	
		* * * * C R E D I T A B L E S P A C E * * * *																		
AUG	2001	401	27	135	2448	3011	6885	9896	401	27	135	563	2448	6885	9896	1500	830	0	50.5	
SEP	2001	420	59	145	2966	3590	6645	10235	420	59	145	624	2966	6645	10235	2270	637	0	50.2	
OCT	2001	473	117	144	3350	4084	6412	10496	473	117	144	734	3350	6412	10496	3040	428	0	50.0	
NOV	2001	526	163	131	3416	4237	6238	10475	526	163	131	821	3416	6238	10475	3810	649	0	49.9	
DEC	2001	584	202	130	3485	4402	6266	10668	584	202	130	917	3485	6266	10668	4580	751	0	49.6	
JAN	2002	660	248	138	3791	4837	6172	11009	660	248	138	1046	3791	6172	11009	5350	702	0	49.4	
		* * * * E F F E C T I V E S P A C E * * * *																		
JAN	2002	660	248	138	3791	4837	6172	11009	401	248	138	787	3791	6172	10750	5350	702	0	49.4	
FEB	2002	733	288	147	4206	5374	5952	11326	473	288	147	907	4206	5952	11066	1500	741	0	49.1	
MAR	2002	789	322	148	4503	5762	5858	11620	527	322	148	996	4503	5858	11358	1500	1010	0	48.7	
APR	2002	813	371	109	4686	5979	6043	12022	546	371	109	1026	4686	6043	11755	1500	1115	0	48.6	
MAY	2002	766	379	7	4573	5725	6459	12185	490	379	7	877	4573	6459	11909	1500	1091	0	49.6	
JUN	2002	687	277	7	3481	4453	6757	11210	399	277	7	684	3481	6757	10921	1500	959	0	51.3	
JUL	2002	454	67	52	2037	2610	6885	9494	148	42	52	242	2037	6885	9164	1500	819	0	51.7	
		* * * * C R E D I T A B L E S P A C E * * * *																		
AUG	2002	325	27	33	1956	2342	6640	8982	325	27	33	386	1956	6640	8982	1500	733	0	51.5	
SEP	2002	347	59	44	2519	2969	6262	9231	347	59	44	450	2519	6262	9231	2270	618	0	51.2	
OCT	2002	403	118	43	2919	3483	5992	9476	403	118	43	565	2919	5992	9476	3040	420	0	51.0	
NOV	2002	460	165	29	3029	3683	5765	9448	460	165	29	654	3029	5765	9448	3810	663	0	50.9	