



December 2025 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the December 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in December to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/December-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.24 million acre-feet (maf), or 44% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,539.92 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.644 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,063.05 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf>.

The draft 2026 Annual Operating Plan is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_12_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	28	1	49	0	49	6483.69	179
Jan 2026	23	1	49	0	49	6478.80	152
Feb 2026	21	0	44	0	44	6473.76	128
Mar 2026	20	0	49	0	49	6466.44	99
Apr 2026	30	0	15	22	38	6464.13	91
May 2026	44	1	37	0	37	6465.90	97
Jun 2026	106	2	36	0	36	6481.32	166
Jul 2026	46	2	37	0	37	6482.60	173
Aug 2026	19	2	37	0	37	6479.00	153
Sep 2026	14	1	36	0	36	6474.23	130
WY 2026	421	11	466	46	512		
Oct 2026	26	1	37	0	37	6471.55	119
Nov 2026	33	0	36	0	36	6470.80	116
Dec 2026	32	0	37	0	37	6469.50	110
Jan 2027	29	0	37	0	37	6467.36	102
Feb 2027	27	0	33	0	33	6465.53	96
Mar 2027	43	0	37	0	37	6467.11	101
Apr 2027	65	1	37	7	44	6472.31	122
May 2027	116	1	61	0	61	6483.05	175
Jun 2027	201	2	87	0	87	6499.81	287
Jul 2027	90	3	66	0	66	6502.68	308
Aug 2027	42	2	61	0	61	6499.78	287
Sep 2027	32	2	55	0	55	6496.41	262
WY 2027	736	13	585	7	591		
Oct 2027	45	1	55	0	55	6494.78	251
Nov 2027	42	1	58	0	58	6492.31	234



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	28	49	2	49	0	49	115	6022.48	2995	66
Jan 2026	30	56	2	49	0	49	115	6022.63	3000	66
Feb 2026	34	57	2	44	0	44	115	6022.93	3011	60
Mar 2026	33	62	3	49	0	49	116	6023.22	3021	72
Apr 2026	40	48	4	48	0	48	115	6023.09	3016	107
May 2026	58	51	7	49	0	49	115	6022.94	3011	216
Jun 2026	128	58	9	92	0	92	114	6021.72	2969	238
Jul 2026	49	40	12	49	0	49	113	6021.12	2948	70
Aug 2026	21	39	11	49	0	49	112	6020.51	2928	54
Sep 2026	14	36	10	48	0	48	111	6019.89	2907	53
WY 2026	512	603	72	626	0	626				1165
Oct 2026	28	39	6	49	0	49	110	6019.41	2890	64
Nov 2026	38	41	3	48	0	48	110	6019.13	2881	72
Dec 2026	33	38	2	49	0	49	110	6018.76	2868	74
Jan 2027	40	48	2	49	0	49	109	6018.68	2866	74
Feb 2027	42	48	2	44	0	44	109	6018.74	2868	69
Mar 2027	68	62	3	49	0	49	110	6019.02	2877	114
Apr 2027	91	70	4	48	0	48	111	6019.53	2894	213
May 2027	165	110	7	94	0	94	111	6019.80	2904	506
Jun 2027	249	135	9	48	0	48	114	6022.01	2979	274
Jul 2027	92	68	12	59	0	59	114	6021.91	2975	75
Aug 2027	45	64	11	61	0	61	113	6021.67	2967	72
Sep 2027	34	57	10	62	0	62	113	6021.24	2953	69
WY 2027	925	780	72	661	0	661				1677
Oct 2027	52	62	7	51	0	51	113	6021.38	2957	77
Nov 2027	50	66	3	48	0	48	114	6021.82	2972	78

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.55	63
Jan 2026	4	5	9304.96	62
Feb 2026	3	4	9304.00	61
Mar 2026	2	5	9301.99	58
Apr 2026	5	4	9302.70	59
May 2026	14	8	9306.79	65
Jun 2026	22	15	9311.25	72
Jul 2026	9	15	9307.44	66
Aug 2026	5	14	9301.28	57
Sep 2026	4	9	9297.56	52
WY 2026	83	95		
Oct 2026	5	6	9296.78	51
Nov 2026	4	3	9297.57	52
Dec 2026	4	3	9298.28	53
Jan 2027	4	3	9298.99	54
Feb 2027	4	3	9299.89	55
Mar 2027	4	3	9300.57	56
Apr 2027	8	4	9303.42	60
May 2027	23	9	9312.50	74
Jun 2027	28	15	9320.00	87
Jul 2027	9	18	9314.89	78
Aug 2027	7	15	9310.03	70
Sep 2027	6	12	9306.14	64
WY 2027	106	94		
Oct 2027	7	6	9306.81	65
Nov 2027	5	5	9306.77	65

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	22	23	0	18	0	18	7466.52	408
Jan 2026	18	19	0	17	0	17	7466.82	410
Feb 2026	17	18	0	16	0	16	7467.22	413
Mar 2026	17	20	0	31	0	31	7465.51	402
Apr 2026	30	29	1	59	0	59	7460.66	371
May 2026	86	80	1	66	0	66	7462.75	384
Jun 2026	117	110	1	71	0	71	7468.58	422
Jul 2026	38	44	1	97	0	97	7460.19	368
Aug 2026	27	36	1	83	0	83	7451.98	320
Sep 2026	18	23	1	77	0	77	7441.59	265
WY 2026	465	478	7	624	0	624		
Oct 2026	24	25	0	64	0	64	7433.43	226
Nov 2026	25	24	0	16	0	16	7435.14	234
Dec 2026	25	24	0	16	0	16	7436.93	243
Jan 2027	24	23	0	16	0	16	7438.49	250
Feb 2027	23	22	0	14	0	14	7439.97	257
Mar 2027	35	34	0	28	0	28	7441.13	263
Apr 2027	64	60	0	52	0	52	7442.63	271
May 2027	159	145	1	67	0	67	7456.73	348
Jun 2027	165	152	1	58	0	58	7471.25	440
Jul 2027	53	62	1	95	0	95	7466.19	406
Aug 2027	42	50	1	89	0	89	7459.85	366
Sep 2027	28	34	1	75	0	75	7452.67	324
WY 2027	667	655	6	590	0	590		
Oct 2027	36	35	0	64	0	64	7447.40	295
Nov 2027	31	31	0	39	0	39	7445.81	287

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	23	18	1	19	22	0	22	7153.73	112
Jan 2026	20	17	2	19	19	0	19	7153.73	112
Feb 2026	19	16	2	18	18	0	18	7153.73	112
Mar 2026	19	31	2	33	33	0	33	7153.73	112
Apr 2026	35	59	5	64	64	0	64	7153.73	112
May 2026	96	66	10	76	76	0	76	7153.73	112
Jun 2026	128	71	11	82	82	0	82	7153.72	112
Jul 2026	41	97	3	100	99	0	99	7153.73	112
Aug 2026	30	83	3	86	86	0	86	7153.73	112
Sep 2026	20	77	2	79	79	0	79	7153.73	112
WY 2026	506	624	41	665	666	0	666		
Oct 2026	26	64	2	66	66	0	66	7153.73	112
Nov 2026	27	16	2	18	18	0	18	7153.73	112
Dec 2026	27	16	2	18	18	0	18	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	28	2	30	30	0	30	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	67	17	84	84	0	84	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112
Jul 2027	54	95	1	96	95	0	95	7153.73	112
Aug 2027	43	89	1	90	90	0	90	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
WY 2027	716	590	49	639	638	0	638		
Oct 2027	37	64	1	65	65	0	65	7153.73	112
Nov 2027	32	39	1	40	40	0	40	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	27	22	4	26	25	0	25	6753.04	17	0	25
Jan 2026	24	19	4	23	23	0	23	6753.04	17	0	23
Feb 2026	22	18	3	21	21	0	21	6753.04	17	0	21
Mar 2026	22	33	3	36	36	0	36	6753.04	17	5	31
Apr 2026	41	64	6	70	70	0	70	6753.04	17	42	28
May 2026	109	76	13	89	89	0	89	6753.04	17	62	27
Jun 2026	145	82	17	99	99	0	99	6753.03	17	61	38
Jul 2026	45	99	4	103	103	0	103	6753.04	17	65	38
Aug 2026	33	86	3	89	89	0	89	6753.04	17	65	24
Sep 2026	22	79	2	81	81	0	81	6753.04	17	55	26
WY 2026	570	666	64	730	707	16	723			401	321
Oct 2026	29	66	3	69	64	4	69	6753.04	17	49	19
Nov 2026	30	18	3	21	21	0	21	6753.04	17	0	21
Dec 2026	31	18	4	22	22	0	22	6753.04	17	0	21
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	30	5	35	35	0	35	6753.04	17	5	30
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	84	19	103	103	0	103	6753.04	17	62	41
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2027	57	95	3	98	98	0	98	6753.04	17	65	33
Aug 2027	48	90	5	95	95	0	95	6753.04	17	65	30
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2027	796	638	80	718	714	4	718			405	313
Oct 2027	43	65	6	71	70	1	71	6753.04	17	49	21
Nov 2027	37	40	5	45	45	0	45	6753.04	17	0	45

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	6	3	7655.33	100
Jan 2026	5	5	7655.41	101
Feb 2026	4	4	7655.41	101
Mar 2026	5	3	7656.13	102
Apr 2026	14	3	7660.27	113
May 2026	41	31	7663.71	122
Jun 2026	32	43	7659.43	111
Jul 2026	11	42	7646.84	80
Aug 2026	7	38	7631.96	49
Sep 2026	7	30	7617.16	26
WY 2026	207	208		
Oct 2026	7	17	7607.62	15
Nov 2026	6	0	7613.09	21
Dec 2026	6	0	7617.77	26
Jan 2027	6	0	7621.90	32
Feb 2027	5	0	7624.94	37
Mar 2027	8	0	7629.41	44
Apr 2027	20	0	7639.41	63
May 2027	56	31	7650.29	88
Jun 2027	40	43	7648.93	85
Jul 2027	13	42	7635.67	56
Aug 2027	12	38	7620.10	29
Sep 2027	11	30	7601.95	11
WY 2027	190	202		
Oct 2027	13	13	7602.26	11
Nov 2027	9	0	7611.76	19

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			612
Oct 2025	217	9	148	1	6	25	6033.50	994	101
Nov 2025	32	0	23	1	0	26	6033.12	990	50
Dec 2025	20	0	17	1	0	22	6032.58	985	34
Jan 2026	18	0	18	0	0	22	6032.14	981	32
Feb 2026	23	0	23	1	0	19	6032.38	983	28
Mar 2026	35	2	31	1	5	23	6032.55	985	33
Apr 2026	80	8	61	2	21	23	6034.06	1000	52
May 2026	119	14	95	3	35	22	6037.53	1035	101
Jun 2026	70	7	73	3	51	34	6036.09	1020	105
Jul 2026	13	0	44	3	55	51	6029.37	953	79
Aug 2026	11	0	42	3	47	46	6023.70	900	64
Sep 2026	12	0	35	2	26	42	6019.86	865	56
WY 2026	649	41	609	21	246	354			735
Oct 2026	21	0	31	1	9	29	6018.96	857	44
Nov 2026	24	0	18	1	0	21	6018.57	853	35
Dec 2026	24	0	18	0	0	22	6018.13	850	36
Jan 2027	24	0	18	0	0	22	6017.70	846	35
Feb 2027	27	1	22	1	0	19	6017.88	847	31
Mar 2027	74	7	59	1	5	22	6021.37	879	40
Apr 2027	110	13	78	2	21	21	6025.10	913	61
May 2027	190	25	140	3	35	22	6033.45	993	134
Jun 2027	102	12	93	3	51	22	6035.10	1010	121
Jul 2027	9	0	38	3	55	50	6027.87	939	80
Aug 2027	2	0	28	3	47	44	6020.77	873	66
Sep 2027	13	0	32	2	26	37	6017.02	840	56
WY 2027	620	58	574	20	250	329			737
Oct 2027	35	2	33	1	9	22	6017.10	841	45
Nov 2027	30	1	21	1	0	21	6017.00	840	39



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
WY 2025	4688	5136	239	6994	487	7481				7505
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	490
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	501
Dec 2025	265	285	15	500	0	500	3539.92	4605	6444	510
Jan 2026	260	281	4	625	0	625	3534.74	4579	6122	635
Feb 2026	275	281	4	525	0	525	3530.93	4561	5893	533
Mar 2026	203	228	7	500	0	500	3526.54	4540	5634	506
Apr 2026	291	299	11	490	0	490	3523.30	4525	5448	495
May 2026	577	501	12	600	0	600	3521.48	4517	5344	601
Jun 2026	798	738	19	800	0	800	3520.14	4511	5269	798
Jul 2026	272	424	22	890	0	890	3511.84	4475	4818	894
Aug 2026	125	291	20	900	0	900	3500.39	4428	4235	911
Sep 2026	134	282	17	670	0	670	3492.54	4398	3860	678
WY 2026	4237	4530	170	7372	108	7480				7553
Oct 2026	251	329	11	373	107	480	3489.27	4386	3709	487
Nov 2026	352	350	11	0	500	500	3485.95	4374	3560	506
Dec 2026	347	352	9	0	600	600	3480.51	4355	3322	609
Jan 2027	333	331	2	0	664	664	3473.15	4330	3012	674
Feb 2027	378	365	2	0	587	587	3468.03	4314	2805	595
Mar 2027	564	498	3	0	620	620	3465.10	4305	2690	626
Apr 2027	716	605	5	0	552	552	3466.23	4308	2734	557
May 2027	1552	1281	7	0	550	550	3482.41	4362	3404	552
Jun 2027	1570	1245	13	248	329	577	3495.73	4410	4010	579
Jul 2027	298	403	17	652	0	652	3490.45	4390	3763	656
Aug 2027	211	364	17	43	653	696	3483.23	4365	3440	708
Sep 2027	226	351	15	0	522	522	3479.26	4351	3269	530
WY 2027	6798	6473	112	1316	5684	7000				7080
Oct 2027	417	441	10	0	643	643	3474.61	4335	3073	651
Nov 2027	450	448	10	0	642	642	3469.99	4320	2884	645

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		205	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	72	42	415	7.0	6	410	542	1058.91	8341
Dec 2025	500	85	35	203	3.3	12	203	563	1063.05	8656
Jan 2026	625	88	24	446	7.2	9	446	577	1065.88	8876
Feb 2026	525	67	23	453	8.2	8	453	584	1067.19	8978
Mar 2026	500	47	25	871	14.2	12	871	562	1062.82	8638
Apr 2026	490	44	33	957	16.1	16	957	533	1056.98	8195
May 2026	600	12	40	989	16.1	21	989	506	1051.40	7784
Jun 2026	800	-15	48	880	14.8	23	880	496	1049.24	7628
Jul 2026	890	34	46	783	12.7	26	783	500	1050.14	7693
Aug 2026	900	89	51	708	11.5	25	708	513	1052.80	7887
Sep 2026	670	71	50	625	10.5	18	625	516	1053.41	7932
WY 2026	7480	688	466	7814		191	7808			
Oct 2026	480	58	47	480	7.8	19	480	515	1053.31	7924
Nov 2026	500	51	41	603	10.1	13	603	509	1051.95	7825
Dec 2026	600	79	34	550	8.9	10	550	514	1053.05	7905
Jan 2027	664	85	23	537	8.7	11	537	525	1055.32	8072
Feb 2027	587	65	22	489	8.8	10	489	533	1056.97	8195
Mar 2027	620	52	24	897	14.6	13	897	517	1053.66	7950
Apr 2027	552	42	31	1037	17.4	14	1037	487	1047.34	7492
May 2027	550	13	38	1078	17.5	21	1078	452	1039.63	6953
Jun 2027	577	21	45	901	15.1	22	901	429	1034.51	6605
Jul 2027	652	36	43	826	13.4	28	826	417	1031.56	6408
Aug 2027	696	97	46	789	12.8	25	789	412	1030.61	6345
Sep 2027	522	69	44	728	12.2	18	728	400	1027.75	6158
WY 2027	7000	668	439	8915		203	8915			
Oct 2027	643	62	42	556	9.0	16	556	406	1029.05	6243
Nov 2027	642	42	37	627	10.5	11	627	406	1029.17	6251



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	203	-1	13	213	0	213	3.5	639.50	1662
Jan 2026	446	-3	9	370	0	370	6.0	641.80	1726
Feb 2026	453	-13	8	432	0	432	7.8	641.80	1725
Mar 2026	871	-11	10	816	0	816	13.3	643.00	1759
Apr 2026	957	-16	13	928	0	928	15.6	643.00	1759
May 2026	989	-10	15	965	0	965	15.7	643.00	1759
Jun 2026	880	-15	14	851	0	851	14.3	643.00	1759
Jul 2026	783	-19	13	780	0	780	12.7	642.00	1731
Aug 2026	708	-14	16	678	0	678	11.0	642.00	1731
Sep 2026	625	-5	17	659	0	659	11.1	640.00	1675
WY 2026	7814	-106	157	7525	0	7525			
Oct 2026	480	-8	15	646	0	646	10.5	633.00	1487
Nov 2026	603	-14	13	524	0	524	8.8	635.00	1540
Dec 2026	550	-1	13	414	0	414	6.7	639.50	1662
Jan 2027	537	-3	9	461	0	461	7.5	641.80	1726
Feb 2027	489	-13	8	469	0	469	8.4	641.80	1725
Mar 2027	897	-11	10	841	0	841	13.7	643.00	1759
Apr 2027	1037	-16	13	1008	0	1008	16.9	643.00	1759
May 2027	1078	-10	15	1054	0	1054	17.1	643.00	1759
Jun 2027	901	-15	14	871	0	871	14.6	643.00	1759
Jul 2027	826	-19	13	823	0	823	13.4	642.00	1731
Aug 2027	789	-14	16	759	0	759	12.3	642.00	1731
Sep 2027	728	-5	17	762	0	762	12.8	640.00	1675
WY 2027	8915	-128	156	8631	0	8631			
Oct 2027	556	-8	15	722	0	722	11.7	633.00	1487
Nov 2027	627	-14	13	548	0	548	9.2	635.00	1540

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	107	140	5579		954	915			1286	
Oct 2025	501	9	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	29	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	213	14	7	176	2.9	43	46	446.50	503	80	1.3
Jan 2026	370	7	6	282	4.6	52	32	446.50	503	132	2.1
Feb 2026	432	1	8	360	6.5	0	58	446.50	503	118	2.1
Mar 2026	816	10	9	587	9.5	106	113	446.70	507	113	1.8
Apr 2026	928	17	11	659	11.1	103	124	448.70	545	113	1.9
May 2026	965	4	14	714	11.6	106	125	448.70	545	105	1.7
Jun 2026	851	11	16	663	11.1	103	69	448.70	545	111	1.9
Jul 2026	780	17	17	641	10.4	106	35	448.00	531	117	1.9
Aug 2026	678	17	17	532	8.7	106	39	447.50	522	124	2.0
Sep 2026	659	9	15	482	8.1	103	58	447.50	522	122	2.0
WY 2026	7525	146	140	5726		940	789			1293	
Oct 2026	646	19	12	480	7.8	106	59	447.50	522	85	1.4
Nov 2026	524	14	9	367	6.2	103	53	447.50	522	109	1.8
Dec 2026	414	14	6	286	4.6	106	43	446.50	503	105	1.7
Jan 2027	461	7	6	302	4.9	105	48	446.50	503	138	2.2
Feb 2027	469	1	8	401	7.2	0	54	446.50	503	124	2.2
Mar 2027	841	10	9	581	9.4	105	144	446.70	507	119	1.9
Apr 2027	1008	17	11	679	11.4	101	185	448.70	545	118	2.0
May 2027	1054	4	14	742	12.1	105	186	448.70	545	110	1.8
Jun 2027	871	11	16	692	11.6	101	61	448.70	545	116	2.0
Jul 2027	823	17	17	698	11.4	105	20	448.00	531	123	2.0
Aug 2027	759	17	17	631	10.3	105	22	447.50	522	130	2.1
Sep 2027	762	9	15	572	9.6	101	71	447.50	522	128	2.1
WY 2027	8631	142	139	6429		1144	945			1405	
Oct 2027	722	19	12	520	8.5	105	95	447.50	522	89	1.4
Nov 2027	548	14	9	389	6.5	101	56	447.50	522	115	1.9

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	203	3.3	1063.05	8656	315	415.00	701.1	67.6	49	333.2
Jan 2026	446	7.2	1065.88	8876	220	417.05	838.0	166.4	59	373.5
Feb 2026	453	8.2	1067.19	8978	102	418.35	846.1	171.8	59	379.5
Mar 2026	871	14.2	1062.82	8638	-339	417.09	749.5	340.6	52	391.0
Apr 2026	957	16.1	1056.98	8195	-443	410.80	848.7	361.8	60	378.1
May 2026	989	16.1	1051.40	7784	-411	402.50	1183.0	356.1	85	359.9
Jun 2026	880	14.8	1049.24	7628	-156	397.41	1345.2	312.5	97	355.0
Jul 2026	783	12.7	1050.14	7693	65	397.11	1349.6	279.4	97	356.9
Aug 2026	708	11.5	1052.80	7887	194	399.19	1354.0	251.3	97	355.1
Sep 2026	625	10.5	1053.41	7932	45	401.46	1354.5	224.4	97	359.3
WY 2026	7814							2859.4		
Oct 2026	480	7.8	1053.31	7924	-7	406.05	1079.6	175.2	78	365.0
Nov 2026	603	10.1	1051.95	7825	-100	407.62	1078.0	220.6	78	365.8
Dec 2026	550	8.9	1053.05	7905	80	405.36	1079.4	197.2	78	358.4
Jan 2027	537	8.7	1055.32	8072	167	404.80	1090.0	191.5	78	356.8
Feb 2027	489	8.8	1056.97	8195	122	405.23	1201.2	174.6	85	356.7
Mar 2027	897	14.6	1053.66	7950	-245	404.70	1091.8	327.5	79	365.3
Apr 2027	1037	17.4	1047.34	7492	-458	399.58	1070.9	376.3	78	362.9
May 2027	1078	17.5	1039.63	6953	-539	390.65	1284.9	376.4	97	349.1
Jun 2027	901	15.1	1034.51	6605	-348	383.95	381.2	314.3	29	349.0
Jul 2027	748	12.2	1031.56	6408	-196	387.00	376.5	280.6	29	375.1
Aug 2027	747	12.2	1030.61	6345	-63	385.54	375.0	278.9	29	373.2
Sep 2027	723	12.1	1027.75	6158	-187	384.46	369.9	268.6	29	371.7
WY 2027	8790							3181.7		
Oct 2027	556	9.0	1029.05	6243	85	386.00	372.3	201.4	29	362.0
Nov 2027	627	10.5	1029.17	6251	7	389.00	372.5	232.6	29	370.7

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	213	3.5	639.50	1662	-24	141.12	154.7	27.0	61	127.1
Jan 2026	370	6.0	641.80	1726	64	140.56	190.8	46.8	75	126.6
Feb 2026	432	7.8	641.80	1725	0	140.90	153.0	54.8	60	126.9
Mar 2026	816	13.3	643.00	1759	34	139.27	153.0	102.4	60	125.5
Apr 2026	928	15.6	643.00	1759	0	139.04	158.1	116.2	62	125.3
May 2026	965	15.7	643.00	1759	0	139.01	204.0	120.9	80	125.2
Jun 2026	851	14.3	643.00	1759	0	139.50	253.3	106.9	99	125.7
Jul 2026	780	12.7	642.00	1731	-28	139.59	255.0	98.0	100	125.8
Aug 2026	678	11.0	642.00	1731	0	139.73	255.0	85.3	100	125.9
Sep 2026	659	11.1	640.00	1675	-56	138.71	255.0	82.3	100	125.0
WY 2026	7525							943.7		
Oct 2026	646	10.5	633.00	1487	-188	134.44	227.0	78.2	89	121.1
Nov 2026	524	8.8	635.00	1540	53	132.65	159.8	62.6	63	119.5
Dec 2026	414	6.7	639.50	1662	122	136.82	154.7	51.0	61	123.3
Jan 2027	461	7.5	641.80	1726	64	139.88	156.3	58.1	61	126.0
Feb 2027	469	8.4	641.80	1725	0	140.61	156.6	59.4	61	126.7
Mar 2027	841	13.7	643.00	1759	34	139.12	194.1	105.5	76	125.3
Apr 2027	1008	16.9	643.00	1759	0	138.60	249.9	125.8	98	124.9
May 2027	1054	17.1	643.00	1759	0	138.53	255.0	131.5	100	124.8
Jun 2027	871	14.6	643.00	1759	0	139.38	255.0	109.4	100	125.6
Jul 2027	823	13.4	642.00	1731	-28	139.33	255.0	103.3	100	125.5
Aug 2027	759	12.3	642.00	1731	0	139.22	255.0	95.2	100	125.4
Sep 2027	762	12.8	640.00	1675	-56	138.05	255.0	94.8	100	124.4
WY 2027	8631							1074.8		
Oct 2027	722	11.7	633.00	1487	-188	133.95	227.0	87.2	89	120.7
Nov 2027	548	9.2	635.00	1540	53	132.48	159.8	65.4	63	119.4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	176	2.9	446.50	503	-50	82.28	108.4	11.5	90	64.9
Jan 2026	282	4.6	446.50	503	0	79.98	94.8	18.9	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	587	9.5	446.70	507	4	77.68	120.0	40.3	100	68.7
Apr 2026	659	11.1	448.70	545	38	78.15	120.0	46.1	100	69.9
May 2026	714	11.6	448.70	545	0	78.94	120.0	50.2	100	70.4
Jun 2026	663	11.1	448.70	545	0	79.12	120.0	46.8	100	70.5
Jul 2026	641	10.4	448.00	531	-13	79.06	120.0	44.9	100	70.1
Aug 2026	532	8.7	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2026	482	8.1	447.50	522	0	79.22	120.0	33.5	100	69.7
WY 2026	5726							396.4		
Oct 2026	480	7.8	447.50	522	0	79.35	93.9	33.7	78	70.2
Nov 2026	367	6.2	447.50	522	0	80.14	92.0	25.2	77	68.7
Dec 2026	286	4.6	446.50	503	-19	80.44	102.6	18.1	85	63.5
Jan 2027	302	4.9	446.50	503	0	79.80	92.9	20.2	77	66.9
Feb 2027	401	7.2	446.50	503	0	78.63	92.1	27.7	77	69.1
Mar 2027	581	9.4	446.70	507	4	77.72	108.4	40.0	90	68.8
Apr 2027	679	11.4	448.70	545	38	78.02	120.0	47.3	100	69.7
May 2027	742	12.1	448.70	545	0	78.77	120.0	52.1	100	70.2
Jun 2027	692	11.6	448.70	545	0	78.94	120.0	48.6	100	70.3
Jul 2027	698	11.4	448.00	531	-13	78.69	120.0	48.7	100	69.8
Aug 2027	631	10.3	447.50	522	-9	78.53	120.0	43.8	100	69.4
Sep 2027	572	9.6	447.50	522	0	78.55	120.0	39.5	100	69.1
WY 2027	6429							444.9		
Oct 2027	520	8.5	447.50	522	0	79.05	90.0	36.3	75	69.9
Nov 2027	389	6.5	447.50	522	0	79.96	92.0	26.6	77	68.5



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	182	16	5	8	4	3
Jan 2026	225	16	5	7	4	3
Feb 2026	188	15	4	6	4	3
Mar 2026	177	16	8	12	6	3
Winter 2026	1107	101	45	62	30	17
Apr 2026	171	16	16	23	12	1
May 2026	208	16	18	27	15	2
Jun 2026	277	31	20	30	17	2
Jul 2026	304	16	26	36	18	2
Aug 2026	300	16	22	31	15	2
Sep 2026	217	16	20	29	14	2
Summer 2026	1477	112	122	176	92	11
Oct 2026	120	16	16	24	11	2
Nov 2026	0	16	4	6	4	2
Dec 2026	0	16	4	6	4	2
Jan 2027	0	16	4	6	4	2
Feb 2027	0	15	4	6	3	2
Mar 2027	0	16	7	11	6	2
Winter 2027	120	96	38	59	32	11
Apr 2027	0	16	13	22	12	2
May 2027	0	31	18	30	18	4
Jun 2027	80	16	16	24	14	6
Jul 2027	209	20	26	34	17	5
Aug 2027	14	21	24	32	16	5
Sep 2027	0	21	20	28	14	4
Summer 2027	303	124	117	171	92	25
Oct 2027	0	17	17	23	12	4
Nov 2027	0	16	10	15	8	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Dec 2025	813	424	658	16657	18552	19279	37832
Jan 2026	837	420	663	16870	18789	18964	37753
Feb 2026	858	418	667	17191	19135	18744	37879
Mar 2026	872	415	665	17421	19373	18642	38015
Apr 2026	891	426	663	17680	19661	18982	38642
May 2026	904	457	648	17866	19875	19425	39299
Jun 2026	903	444	613	17969	19929	19836	39765
Jul 2026	876	406	628	18044	19954	19992	39946
Aug 2026	890	460	695	18496	20540	19927	40467
Sep 2026	930	508	748	19079	21265	19733	40998
Oct 2026	974	563	783	19454	21773	19688	41462
Nov 2026	1001	602	791	19604	21998	19696	41694
Dec 2026	1014	594	794	19754	22156	19795	41951
Jan 2027	1032	585	798	19992	22407	19715	42122
Feb 2027	1043	578	802	20302	22724	19548	42272
Mar 2027	1048	571	801	20509	22927	19425	42353
Apr 2027	1032	565	769	20624	22991	19670	42661
May 2027	994	557	735	20580	22867	20128	42995
Jun 2027	932	480	654	19909	21976	20667	42644
Jul 2027	745	388	638	19304	21075	21015	42090
Aug 2027	727	422	709	19550	21408	21212	42620
Sep 2027	757	462	775	19874	21867	21275	43141
Oct 2027	796	504	808	20045	22153	21462	43615
Nov 2027	803	533	807	20241	22384	21377	43760

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Dec 2025	Creditable	813	424	658	1895	16657	19279	37832	4580	203	0	22.0
Jan 2026	Creditable	837	420	663	1919	16870	18964	37753	5350	446	0	22.0
Jan 2026	Effective	-9	-33	151	109	16870	18964	35943	5350	446	0	22.0
Feb 2026	Effective	10	-34	154	131	17191	18744	36067	1500	453	0	21.8
Mar 2026	Effective	21	-36	151	137	17421	18642	36200	1500	871	0	21.2
Apr 2026	Effective	37	-22	143	158	17680	18982	36819	1500	957	0	20.6
May 2026	Effective	44	7	105	157	17866	19425	37448	1500	989	0	20.2
Jun 2026	Effective	36	-13	32	55	17969	19836	37860	1500	880	0	20.0
Jul 2026	Effective	0	-59	-8	-66	18044	19992	37970	1500	783	0	19.4
Aug 2026	Creditable	890	460	695	2044	18496	19927	40467	1500	708	0	18.9
Sep 2026	Creditable	930	508	748	2186	19079	19733	40998	2270	625	0	18.3
Oct 2026	Creditable	974	563	783	2319	19454	19688	41462	3040	480	0	17.9
Nov 2026	Creditable	1001	602	791	2394	19604	19696	41694	3810	603	0	17.7
Dec 2026	Creditable	1014	594	794	2402	19754	19795	41951	4580	550	0	17.6
Jan 2027	Creditable	1032	585	798	2415	19992	19715	42122	5350	537	0	17.6
Jan 2027	Effective	356	193	271	819	19992	19715	40526	5350	537	0	17.6
Feb 2027	Effective	365	184	274	823	20302	19548	40673	1500	489	0	17.5
Mar 2027	Effective	367	176	272	815	20509	19425	40749	1500	897	0	17.2
Apr 2027	Effective	349	169	234	752	20624	19670	41046	1500	1037	0	16.9
May 2027	Effective	305	157	178	639	20580	20128	41348	1500	1078	0	17.3
Jun 2027	Effective	234	65	59	358	19909	20667	40935	1500	901	0	17.9
Jul 2027	Effective	33	-42	-12	-21	19304	21015	40298	1500	826	0	17.3
Aug 2027	Creditable	727	422	709	1858	19550	21212	42620	1500	789	0	16.7
Sep 2027	Creditable	757	462	775	1993	19874	21275	43141	2270	728	0	16.2
Oct 2027	Creditable	796	504	808	2108	20045	21462	43615	3040	556	0	15.9
Nov 2027	Creditable	803	533	807	2143	20241	21377	43760	3810	627	0	15.7

Model Run ID: 3302

Processed on: 12/8/2025 3:11:47 PM