

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
River Operations Group
Attention: BCOO-4600
P.O. Box 61470
Boulder City, NV 89006-1470
Phone: 702-293-8190

This operation study reflects the 2000 Annual Operating Plan (AOP) as approved by the secretary. The plan calls for the surplus criterion to govern the operation of Lake Mead for calendar year 2000 in accordance with Article III(3)(b) of the operating criteria and article II(B)(2) of the decree in Arizona v. California. A copy of the 2000 AOP, as submitted to the Secretary for approval, can be obtained from our website at www.lc.usbr.gov/~g4000/rivops.html.

Current operation reflects schedules by the Metropolitan Water District of Southern California of 1.307 MAF, Central Arizona Project of 1.354 MAF, and total lower basin states of 8.0 MAF during calendar year 2000.

Runoff projections and inflow information into Lake Powell provided by the Colorado River Forecasting Service through the National Weather Service's Colorado Basin River Forecast Center are as follows: observed inflow for the month of December into Lake Powell was 0.390 million acre-feet or 91% of the 30 year average. The forecast for the month of January runoff into Lake Powell is 0.350 million acre-feet or 91% of the 30 year average. The projected April through July runoff for water year 2000 is 4.0 million acre-feet or 52% of average. Projected water year 2000 inflow into Lake Powell is 7.42 million acre-feet or 63% of average.

In September, space building releases from Hoover Dam were initiated. These releases continued through the beginning of December. The total amount of water released in excess of downstream demands was 691,000 AF.

With a low April-July inflow forecast, this operation plan shows no flood control releases in 2000. Releases out of Hoover will be made to meet downstream requirements.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Fontenelle Reservoir UT

Regulated	Evap Inflow 1000 Ac-Ft	Power Losses 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Release 1000 Ac-Ft	Live Elevation EOM Feet	Storage 1000 Ac-Ft
* Jan 1999	36	1	77	0	77	6483.31	186
H Feb 1999	33	0	73	0	73	6475.79	145
I Mar 1999	62	0	83	0	83	6471.03	124
S Apr 1999	97	1	81	4	85	6473.53	135
T May 1999	275	1	94	108	202	6486.74	207
O Jun 1999	568	2	97	371	468	6500.76	305
R Jul 1999	274	3	97	159	256	6502.77	320
I Aug 1999	93	2	91	7	98	6501.90	313
C Sep 1999	63	2	72	0	72	6500.58	303
WY 1999	1646	15	970	668	1638		
A Oct 1999	50	1	74	0	74	6497.27	279
L Nov 1999	46	1	50	22	72	6493.55	252
* Dec 1999	34	1	74	0	74	6487.43	211
Jan 2000	30	1	70	0	70	6480.71	171
Feb 2000	30	0	71	0	71	6472.35	129
Mar 2000	40	0	70	0	70	6464.99	99
Apr 2000	60	1	62	0	62	6464.33	97
May 2000	114	1	70	0	70	6474.53	139
Jun 2000	217	2	70	0	70	6498.08	285
Jul 2000	134	3	80	0	80	6504.76	336
Aug 2000	66	2	76	0	76	6503.25	324
Sep 2000	48	2	75	0	75	6499.49	295
WY 2000	869	15	842	22	864		
Oct 2000	53	1	75	0	75	6496.33	272
Nov 2000	43	1	52	22	74	6491.81	240
Dec 2000	33	1	72	0	72	6485.74	201
Jan 2001	31	1	70	0	70	6478.90	161
Feb 2001	29	0	70	0	70	6470.09	120
Mar 2001	45	0	70	0	70	6463.70	94
Apr 2001	97	1	90	0	90	6465.41	101
May 2001	184	1	96	49	145	6474.34	139
Jun 2001	351	2	100	115	215	6496.41	273
Jul 2001	216	3	103	52	155	6504.14	331
Aug 2001	89	2	90	0	90	6503.72	328
Sep 2001	55	2	80	0	80	6500.24	301
WY 2001	1226	15	968	238	1206		
Oct 2001	53	1	73	0	73	6497.38	280
Nov 2001	43	1	52	21	73	6493.07	249
Dec 2001	33	1	72	0	72	6487.09	209

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jan 1999	52	94	2	153	0	153	99	6029.80	3341	0	0
H Feb 1999	49	89	2	166	0	166	96	6027.81	3265	0	853
I Mar 1999	112	134	3	208	1	209	93	6025.82	3191	0	325
S Apr 1999	161	157	5	199	0	199	91	6024.60	3145	0	415
T May 1999	458	385	8	258	33	291	95	6026.83	3228	0	804
O Jun 1999	761	652	10	267	209	476	101	6031.01	3388	0	988
R Jul 1999	325	308	14	197	0	197	105	6033.38	3481	0	0
I Aug 1999	118	121	13	125	0	125	104	6032.98	3465	0	0
C Sep 1999	85	93	11	124	0	124	102	6031.95	3425	0	177
WY 1999	2311	2302	82	2139	243	2382					4449
A Oct 1999	58	82	7	131	0	131	99	6030.56	3371	0	164
L Nov 1999	55	81	4	126	0	126	98	6029.35	3324	0	162
* Dec 1999	35	75	2	130	0	130	95	6027.91	3269	0	0
Jan 2000	40	80	2	125	0	125	94	6026.71	3224	0	125
Feb 2000	50	91	2	100	0	100	94	6026.42	3213	0	100
Mar 2000	95	125	4	92	0	92	94	6027.16	3241	0	92
Apr 2000	103	105	7	90	0	90	95	6027.36	3248	0	90
May 2000	176	132	10	150	0	150	94	6026.65	3222	0	150
Jun 2000	285	138	12	150	0	150	93	6026.01	3198	0	150
Jul 2000	161	107	13	74	0	74	94	6026.52	3217	0	74
Aug 2000	79	88	10	74	0	74	94	6026.63	3221	0	74
Sep 2000	58	85	9	72	0	72	94	6026.75	3225	0	72
WY 2000	1195	1189	82	1314	0	1314					1253
Oct 2000	66	88	5	74	0	74	94	6026.98	3234	0	74
Nov 2000	54	85	2	72	0	72	95	6027.26	3244	0	72
Dec 2000	40	79	2	74	0	74	95	6027.34	3248	0	74
Jan 2001	42	81	2	74	0	74	95	6027.48	3253	0	74
Feb 2001	49	90	2	67	0	67	95	6028.01	3273	0	67
Mar 2001	95	120	4	90	0	90	96	6028.66	3298	0	90
Apr 2001	170	163	7	120	0	120	97	6029.57	3332	0	120
May 2001	291	252	10	220	0	220	98	6030.12	3353	0	220
Jun 2001	471	335	13	240	0	240	101	6032.15	3433	0	240
Jul 2001	265	204	14	160	0	160	102	6032.89	3462	0	160
Aug 2001	107	108	11	122	0	122	101	6032.29	3438	0	122
Sep 2001	67	92	9	118	0	118	100	6031.42	3404	0	118
WY 2001	1717	1697	81	1431	0	1431					1431
Oct 2001	66	86	5	122	0	122	99	6030.40	3364	0	122
Nov 2001	54	84	2	118	0	118	97	6029.48	3329	0	118
Dec 2001	40	79	2	122	0	122	96	6028.35	3286	0	122

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 1999	5	6	9304.90	62
H Feb 1999	4	6	9303.62	60
I Mar 1999	5	5	9303.58	60
S Apr 1999	8	7	9303.64	60
T May 1999	24	13	9311.08	72
O Jun 1999	48	18	9327.33	101
R Jul 1999	23	25	9326.20	99
I Aug 1999	15	18	9324.46	95
C Sep 1999	10	20	9319.13	85
WY 1999	159	141		
A Oct 1999	7	14	9315.58	79
L Nov 1999	5	6	9314.94	78
* Dec 1999	5	6	9313.89	76
Jan 2000	4	5	9313.19	75
Feb 2000	3	3	9313.19	75
Mar 2000	4	4	9313.01	75
Apr 2000	5	4	9313.79	76
May 2000	19	12	9317.71	83
Jun 2000	29	14	9325.70	98
Jul 2000	14	14	9325.76	98
Aug 2000	8	14	9322.47	91
Sep 2000	6	14	9318.17	84
WY 2000	109	110		
Oct 2000	6	12	9314.76	78
Nov 2000	5	8	9312.87	75
Dec 2000	4	6	9311.76	73
Jan 2001	4	6	9310.52	71
Feb 2001	3	6	9308.94	68
Mar 2001	4	6	9307.53	66
Apr 2001	8	10	9306.15	64
May 2001	28	16	9313.70	76
Jun 2001	43	19	9326.87	100
Jul 2001	21	20	9327.39	101
Aug 2001	10	18	9323.20	93
Sep 2001	7	16	9318.24	84
WY 2001	143	143		
Oct 2001	6	12	9314.84	78
Nov 2001	5	8	9312.95	75
Dec 2001	4	6	9311.84	73

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Blue Mesa Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 1999	26	27	0	39	0	39	7488.04	566
H Feb 1999	24	25	0	35	0	35	7486.70	556
I Mar 1999	45	45	0	45	0	45	7486.75	556
S Apr 1999	51	51	1	72	0	72	7484.00	536
T May 1999	178	167	1	108	0	108	7491.52	593
O Jun 1999	302	272	1	66	5	71	7515.30	793
R Jul 1999	145	146	2	109	0	109	7519.21	828
I Aug 1999	113	116	1	143	0	143	7516.11	800
C Sep 1999	63	73	1	131	1	132	7509.31	740
WY 1999	1049	1030	8	901	6	907		
A Oct 1999	39	45	1	118	0	118	7500.60	666
L Nov 1999	29	30	0	68	0	68	7495.88	628
* Dec 1999	26	28	0	66	0	66	7491.00	589
Jan 2000	24	25	0	45	0	45	7488.42	569
Feb 2000	22	22	0	30	0	30	7487.35	561
Mar 2000	32	32	0	30	0	30	7487.60	563
Apr 2000	50	49	1	43	0	43	7488.29	568
May 2000	146	140	1	78	0	78	7495.98	629
Jun 2000	191	176	1	56	0	56	7510.13	747
Jul 2000	88	88	2	97	0	97	7508.87	736
Aug 2000	52	58	1	107	0	107	7502.99	686
Sep 2000	34	42	1	97	0	97	7496.15	630
WY 2000	733	735	8	835	0	835		
Oct 2000	36	42	1	70	0	70	7492.56	601
Nov 2000	31	34	0	40	0	40	7491.79	595
Dec 2000	26	28	0	42	0	42	7489.96	581
Jan 2001	25	27	0	54	0	54	7486.49	554
Feb 2001	22	24	0	61	0	61	7481.59	518
Mar 2001	33	35	0	85	0	85	7474.60	467
Apr 2001	74	76	1	85	0	85	7473.23	458
May 2001	215	203	1	100	0	100	7487.23	560
Jun 2001	280	256	1	52	0	52	7511.92	763
Jul 2001	129	128	2	87	0	87	7516.35	802
Aug 2001	66	74	1	105	0	105	7512.75	770
Sep 2001	38	47	1	105	0	105	7505.94	711
WY 2001	975	974	8	886	0	886		
Oct 2001	36	42	1	89	0	89	7500.24	663
Nov 2001	31	34	0	71	0	71	7495.68	626
Dec 2001	26	28	0	73	0	73	7489.95	581

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Morrow Point Reservoir

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 1999	27	39	2	40	0	41	0	41	7151.60	110
H Feb 1999	25	35	2	37	0	37	0	37	7152.17	111
I Mar 1999	48	45	3	48	0	49	0	49	7150.82	110
S Apr 1999	58	72	6	78	0	76	0	76	7152.52	111
T May 1999	194	108	16	125	0	123	0	123	7154.58	113
O Jun 1999	319	71	17	88	0	88	0	88	7154.97	113
R Jul 1999	151	109	7	116	0	115	0	115	7155.78	114
I Aug 1999	119	143	6	149	0	151	0	151	7153.41	112
C Sep 1999	68	132	4	136	0	132	0	132	7158.93	116
WY 1999	1116	907	69	976	0	923	51	974		
A Oct 1999	43	118	4	123	0	128	0	128	7151.68	110
L Nov 1999	30	68	2	69	0	65	0	65	7156.95	115
* Dec 1999	28	66	2	68	0	70	0	70	7154.70	113
Jan 2000	27	45	3	48	0	49	0	49	7153.73	112
Feb 2000	26	30	4	34	0	34	0	34	7153.73	112
Mar 2000	36	30	4	34	0	34	0	34	7153.73	112
Apr 2000	59	43	8	51	0	51	0	51	7153.73	112
May 2000	165	78	18	96	0	96	0	96	7153.73	112
Jun 2000	208	56	18	74	0	74	0	74	7153.73	112
Jul 2000	94	97	6	103	0	103	0	103	7153.73	112
Aug 2000	55	107	4	111	0	111	0	111	7153.73	112
Sep 2000	37	97	3	100	0	100	0	100	7153.73	112
WY 2000	808	835	76	911	0	915	0	915		
Oct 2000	39	70	3	73	0	73	0	73	7153.73	112
Nov 2000	34	40	3	43	0	43	0	43	7153.73	112
Dec 2000	29	42	3	45	0	45	0	45	7153.73	112
Jan 2001	28	54	3	56	0	56	0	56	7153.73	112
Feb 2001	26	61	4	65	0	65	0	65	7153.73	112
Mar 2001	37	85	4	89	0	89	0	89	7153.73	112
Apr 2001	85	85	11	96	0	96	0	96	7153.73	112
May 2001	239	100	24	124	0	124	0	124	7153.73	112
Jun 2001	302	52	22	74	0	74	0	74	7153.73	112
Jul 2001	136	87	7	94	0	94	0	94	7153.73	112
Aug 2001	70	105	4	109	0	109	0	109	7153.73	112
Sep 2001	41	105	3	108	0	108	0	108	7153.73	112
WY 2001	1066	886	91	976	0	976	0	976		
Oct 2001	39	89	3	92	0	92	0	92	7153.73	112
Nov 2001	34	71	3	74	0	74	0	74	7153.73	112
Dec 2001	29	73	3	76	0	76	0	76	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Crystal Reservoir CO

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below tunnel Flow 1000 Ac-Ft
* Jan 1999	31	41	4	45	44	1	45	6747.86	16	0	44
H Feb 1999	28	37	2	39	24	15	39	6748.90	16	0	38
I Mar 1999	53	49	5	53	52	0	52	6751.57	17	16	0
S Apr 1999	65	76	7	83	82	0	82	6754.05	17	51	30
T May 1999	215	123	21	144	106	36	142	6758.16	19	54	90
O Jun 1999	347	88	28	115	105	13	118	6750.95	16	59	60
R Jul 1999	166	115	15	130	105	26	131	6748.33	16	60	70
I Aug 1999	133	151	14	165	106	58	164	6750.62	16	61	0
C Sep 1999	78	132	10	142	101	40	141	6754.56	17	35	0
WY 1999	1237	974	119	1090	900	189	1089			370	425
A Oct 1999	52	128	9	137	83	56	139	6748.45	16	27	116
L Nov 1999	34	65	4	69	65	4	69	6748.26	16	1	73
* Dec 1999	32	70	4	74	74	0	74	6746.76	15	0	0
Jan 2000	30	49	3	52	52	0	52	6746.05	15	0	52
Feb 2000	29	34	3	37	37	0	37	6746.05	15	0	37
Mar 2000	38	34	2	36	36	0	36	6746.05	15	5	31
Apr 2000	68	51	9	60	60	0	60	6746.05	15	30	30
May 2000	184	96	20	116	116	0	116	6746.05	15	55	61
Jun 2000	247	74	39	112	112	0	112	6746.05	15	60	52
Jul 2000	106	103	12	115	115	0	115	6746.05	15	65	50
Aug 2000	60	111	5	115	115	0	115	6746.05	15	65	50
Sep 2000	40	100	3	103	103	0	103	6746.05	15	55	48
WY 2000	920	915	113	1026	968	60	1028			363	600
Oct 2000	45	73	6	79	79	0	79	6746.05	15	30	49
Nov 2000	39	43	5	48	48	0	48	6746.05	15	0	48
Dec 2000	33	45	4	49	49	0	49	6746.05	15	0	49
Jan 2001	33	56	5	61	61	0	61	6746.05	15	0	61
Feb 2001	30	65	4	69	53	16	69	6746.05	15	0	69
Mar 2001	42	89	5	94	94	0	94	6746.05	15	5	89
Apr 2001	101	96	16	112	112	0	112	6746.05	15	30	82
May 2001	275	124	36	160	116	44	160	6746.05	15	55	105
Jun 2001	368	74	66	140	112	28	140	6746.05	15	60	80
Jul 2001	158	94	22	116	116	0	116	6746.05	15	65	51
Aug 2001	77	109	7	116	116	0	116	6746.05	15	65	51
Sep 2001	45	108	4	112	112	0	112	6746.05	15	55	57
WY 2001	1246	976	180	1156	1068	88	1156			365	791
Oct 2001	45	92	6	98	98	0	98	6746.05	15	30	68
Nov 2001	39	74	5	79	79	0	79	6746.05	15	0	79
Dec 2001	33	76	4	80	80	0	80	6746.05	15	0	80

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Navajo Reservoir NM

	Reg Inflow 1000 Ac-Ft	Vallecito Release 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jan 1999	18	0	18	1	0	35	6063.61	1394	0
H Feb 1999	21	0	21	1	0	34	6062.55	1381	0
I Mar 1999	36	0	36	2	3	34	6062.38	1378	0
S Apr 1999	82	0	82	3	7	30	6065.62	1421	59
T May 1999	210	0	210	4	13	86	6073.07	1524	154
O Jun 1999	222	0	222	5	32	148	6075.64	1560	414
R Jul 1999	113	0	113	5	29	31	6078.93	1609	0
I Aug 1999	238	0	238	4	16	186	6081.04	1640	0
C Sep 1999	119	0	119	3	11	187	6075.50	1558	0
WY 1999	1204		1204	32	113	880			797
A Oct 1999	38	0	38	2	4	47	6074.49	1544	78
L Nov 1999	11	0	11	1	0	30	6073.12	1524	50
* Dec 1999	8	0	8	1	0	31	6071.46	1501	0
Jan 2000	10	0	10	1	0	31	6069.94	1480	31
Feb 2000	13	0	13	1	0	28	6068.81	1464	28
Mar 2000	46	0	46	1	16	31	6068.67	1462	31
Apr 2000	53	0	53	2	25	30	6068.37	1458	30
May 2000	88	0	88	3	35	48	6068.51	1460	48
Jun 2000	77	0	77	4	33	129	6061.80	1371	129
Jul 2000	33	0	33	4	29	31	6059.39	1340	31
Aug 2000	32	0	32	3	20	31	6057.70	1319	31
Sep 2000	40	0	40	2	10	30	6057.54	1317	30
WY 2000	449		449	25	172	497			517
Oct 2000	48	0	48	1	0	31	6058.81	1333	31
Nov 2000	31	0	31	1	0	30	6058.85	1333	30
Dec 2000	24	0	24	1	0	31	6058.28	1326	31
Jan 2001	22	0	22	0	0	31	6057.54	1317	31
Feb 2001	28	0	28	1	0	28	6057.49	1316	28
Mar 2001	73	0	73	1	16	31	6059.49	1341	31
Apr 2001	144	0	144	2	25	50	6064.66	1408	50
May 2001	238	0	238	3	35	130	6069.83	1478	130
Jun 2001	208	0	208	4	33	130	6072.77	1519	130
Jul 2001	89	0	89	4	29	40	6073.87	1535	40
Aug 2001	56	0	56	3	20	31	6073.99	1537	31
Sep 2001	51	0	51	3	10	30	6074.57	1545	30
WY 2001	1012		1012	24	168	593			593
Oct 2001	48	0	48	2	0	31	6075.66	1561	31
Nov 2001	31	0	31	1	0	30	6075.69	1561	30
Dec 2001	24	0	24	1	0	31	6075.19	1554	31

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jan 1999	438	563	25	899	0	899	3680.59	18461	21344	909
H Feb 1999	301	434	27	799	2	801	3678.83	18323	21088	808
I Mar 1999	538	656	25	783	0	783	3677.64	18342	20916	819
S Apr 1999	581	645	37	707	0	707	3677.48	18266	20893	727
T May 1999	1861	1542	49	1046	0	1046	3682.07	18045	21561	1055
O Jun 1999	3420	2946	71	978	0	978	3693.57	18200	23304	991
R Jul 1999	1759	1422	76	1093	0	1093	3694.04	18379	23378	1117
I Aug 1999	1174	1135	86	1156	0	1156	3693.49	18358	23292	1176
C Sep 1999	814	980	83	1125	0	1125	3691.59	18424	22997	1139
WY 1999	12712	12412	604	11202	2	11204				11409
A Oct 1999	537	713	49	1051	2	1053	3688.57	18498	22534	1070
L Nov 1999	453	578	41	1060	0	1060	3684.82	18541	21969	1069
* Dec 1999	390	543	36	1009	0	1009	3681.27	18564	21444	0
Jan 2000	350	478	29	805	0	805	3679.01	18538	21114	0
Feb 2000	375	448	27	605	0	605	3677.83	18524	20943	0
Mar 2000	500	496	34	480	0	480	3677.71	18523	20927	0
Apr 2000	521	502	38	480	0	480	3677.61	18521	20912	0
May 2000	1158	1058	52	480	0	480	3680.97	18560	21399	0
Jun 2000	1535	1350	61	500	0	500	3685.90	18619	22130	0
Jul 2000	787	736	70	675	0	675	3685.85	18618	22122	0
Aug 2000	412	481	71	675	0	675	3684.20	18599	21876	0
Sep 2000	403	479	62	500	0	500	3683.68	18592	21800	0
WY 2000	7421	7862	570	8320	2	8322				2139
Oct 2000	548	573	56	500	0	500	3683.79	18594	21816	0
Nov 2000	524	550	46	600	0	600	3683.19	18587	21726	0
Dec 2000	428	485	38	900	0	900	3680.33	18553	21306	0
Jan 2001	383	452	29	1000	0	1000	3676.64	18510	20772	0
Feb 2001	414	471	26	900	0	900	3673.67	18477	20351	0
Mar 2001	605	626	33	800	0	800	3672.30	18461	20159	0
Apr 2001	1007	899	37	700	0	700	3673.37	18473	20309	0
May 2001	2239	1980	52	750	0	750	3680.97	18560	21400	0
Jun 2001	2968	2464	62	900	0	900	3690.25	18672	22791	0
Jul 2001	1521	1354	72	1100	0	1100	3691.35	18685	22960	0
Aug 2001	608	657	73	1250	0	1250	3687.31	18636	22343	0
Sep 2001	480	587	62	1000	0	1000	3684.38	18601	21903	0
WY 2001	11725	11098	586	10400	0	10400				0
Oct 2001	548	640	56	700	0	700	3683.65	18592	21795	0
Nov 2001	524	627	46	700	0	700	3682.91	18583	21685	0
Dec 2001	428	564	38	900	0	900	3680.55	18555	21338	0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Hoover Dam - Lake Mead

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 1999	899	82	55	851	13.8	16	488	1614	1212.89	24836
H Feb 1999	801	57	50	732	13.2	16	717	1618	1213.30	24899
I Mar 1999	783	53	56	1011	16.4	21	1007	1603	1211.75	24662
S Apr 1999	707	-3	70	1088	18.3	20	1073	1574	1208.80	24216
T May 1999	1046	29	79	1195	19.4	29	1184	1560	1207.37	24002
O Jun 1999	978	43	95	1055	17.7	25	1055	1551	1206.40	23857
R Jul 1999	1093	144	119	958	15.6	20	925	1559	1207.28	23988
I Aug 1999	1156	133	127	902	14.7	27	896	1573	1208.74	24207
C Sep 1999	1125	126	106	711	11.9	24	523	1598	1211.29	24592
WY 1999	11204	826	954	11398		255	9734			
A Oct 1999	1053	46	78	858	14.0	31	563	1607	1212.11	24717
L Nov 1999	1060	44	78	926	15.6	24	719	1611	1212.58	24789
* Dec 1999	1009	41	67	746	12.1	15	745	1625	1213.94	24997
Jan 2000	805	73	55	766	12.5	14	766	1627	1214.20	25037
Feb 2000	605	98	51	774	13.5	11	774	1619	1213.38	24912
Mar 2000	480	84	56	1101	17.9	20	1101	1582	1209.59	24335
Apr 2000	480	58	69	1145	19.2	25	1145	1539	1205.19	23676
May 2000	480	78	78	1154	18.8	31	1154	1496	1200.68	23014
Jun 2000	500	39	92	982	16.5	31	982	1461	1196.99	22483
Jul 2000	675	69	114	906	14.7	31	906	1443	1194.96	22194
Aug 2000	675	83	120	819	13.3	31	819	1430	1193.55	21994
Sep 2000	500	71	98	640	10.7	29	639	1418	1192.24	21810
WY 2000	8322	784	956	10817		293	10314			
Oct 2000	500	62	71	462	7.5	28	462	1418	1192.25	21811
Nov 2000	600	60	71	769	12.9	20	769	1406	1190.91	21623
Dec 2000	900	77	61	831	13.5	15	831	1410	1191.37	21689
Jan 2001	1000	73	50	714	11.6	14	714	1428	1193.35	21966
Feb 2001	900	98	47	753	13.6	11	753	1439	1194.60	22142
Mar 2001	800	84	52	1022	16.6	19	1022	1426	1193.20	21945
Apr 2001	700	58	64	1127	18.9	24	1127	1399	1190.13	21515
May 2001	750	78	73	1104	18.0	30	1104	1375	1187.56	21160
Jun 2001	900	39	88	971	16.3	30	971	1366	1186.53	21019
Jul 2001	1100	68	110	831	13.5	30	831	1378	1187.88	21205
Aug 2001	1250	83	118	745	12.1	30	745	1405	1190.87	21618
Sep 2001	1000	71	98	630	10.6	28	630	1424	1192.97	21913
WY 2001	10400	851	903	9959		279	9959			
Oct 2001	700	62	72	432	7.0	26	432	1438	1194.52	22130
Nov 2001	700	60	72	675	11.4	19	675	1438	1194.48	22125
Dec 2001	900	77	62	703	11.4	15	703	1450	1195.77	22309

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 1999	851	-32	706	11.5	641.11	1647
H Feb 1999	732	-23	677	12.2	642.21	1677
I Mar 1999	1011	-29	981	16.0	642.22	1677
S Apr 1999	1088	-34	1060	17.8	641.94	1670
T May 1999	1195	-33	1124	18.3	643.31	1707
O Jun 1999	1055	-27	1042	17.5	642.77	1693
R Jul 1999	958	-29	925	15.0	642.92	1696
I Aug 1999	902	-34	852	13.9	643.45	1711
C Sep 1999	711	-9	898	15.1	636.11	1515
WY 1999	11398	-334	11269			
A Oct 1999	858	-4	981	16.0	631.15	1387
L Nov 1999	926	-14	833	14.0	634.23	1466
* Dec 1999	746	-32	592	9.6	638.91	1588
Jan 2000	766	-32	656	10.7	641.80	1666
Feb 2000	774	-26	715	12.4	643.01	1699
Mar 2000	1101	-29	1072	17.4	643.01	1699
Apr 2000	1145	-36	1109	18.6	643.01	1699
May 2000	1154	-33	1121	18.2	643.01	1699
Jun 2000	982	-28	982	16.5	641.98	1671
Jul 2000	906	-29	957	15.6	639.01	1591
Aug 2000	819	-35	797	13.0	638.50	1577
Sep 2000	640	-31	622	10.4	638.00	1564
WY 2000	10817	-329	10437			
Oct 2000	462	-30	625	10.2	630.49	1371
Nov 2000	769	-28	652	11.0	634.00	1460
Dec 2000	831	-28	680	11.1	638.71	1583
Jan 2001	714	-32	599	9.7	641.80	1666
Feb 2001	753	-26	694	12.5	643.01	1699
Mar 2001	1022	-29	993	16.1	643.01	1699
Apr 2001	1127	-36	1091	18.3	643.01	1699
May 2001	1104	-33	1071	17.4	643.01	1699
Jun 2001	971	-28	971	16.3	641.98	1671
Jul 2001	831	-29	882	14.4	639.01	1591
Aug 2001	745	-35	724	11.8	638.50	1577
Sep 2001	630	-31	612	10.3	638.00	1564
WY 2001	9959	-365	9594			
Oct 2001	432	-30	595	9.7	630.49	1371
Nov 2001	675	-28	558	9.4	634.00	1460
Dec 2001	703	-28	552	9.0	638.71	1583

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:28:14 2000

Parker Dam - Lake Havasu

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow to Mexico 1000 Ac-Ft	Flow to Mexico 1000 CFS
* Jan 1999	706	34	594	9.7	81	138	445.50	534	421	6.8
H Feb 1999	677	-8	468	8.4	67	145	444.81	521	179	3.2
I Mar 1999	981	-16	683	11.1	95	167	445.91	541	212	3.4
S Apr 1999	1060	-17	722	12.1	106	172	448.16	583	218	3.7
T May 1999	1124	-7	808	13.1	110	181	449.05	600	182	3.0
O Jun 1999	1042	-13	803	13.5	107	114	449.21	604	159	2.7
R Jul 1999	925	-9	776	12.6	112	44	448.36	587	212	3.5
I Aug 1999	852	0	678	11.0	109	48	449.27	605	128	2.1
C Sep 1999	898	-8	783	13.2	108	18	448.23	584	277	4.7
WY 1999	11269	-35	8702		1204	1301			3353	
A Oct 1999	981	-17	817	13.3	107	67	446.74	556	387	6.3
L Nov 1999	833	5	592	9.9	103	147	446.55	553	319	5.4
* Dec 1999	592	22	396	6.4	111	113	446.20	546	120	2.0
Jan 2000	656	-6	398	6.5	110	150	445.78	539	157	2.6
Feb 2000	715	10	492	8.6	103	130	445.78	539	180	3.1
Mar 2000	1072	12	801	13.0	111	156	446.66	555	203	3.3
Apr 2000	1109	0	800	13.4	107	164	448.69	594	165	2.8
May 2000	1121	-2	815	13.3	111	175	449.61	611	151	2.5
Jun 2000	982	-7	803	13.5	107	65	449.61	611	143	2.4
Jul 2000	957	-9	814	13.2	111	54	447.98	580	146	2.4
Aug 2000	797	1	644	10.5	111	53	447.48	570	93	1.5
Sep 2000	622	8	515	8.7	107	21	446.77	557	93	1.6
WY 2000	10437	17	7887		1299	1295			2157	
Oct 2000	625	11	496	8.1	111	39	446.27	548	93	1.5
Nov 2000	652	17	394	6.6	107	173	445.97	543	130	2.2
Dec 2000	680	0	403	6.6	111	170	445.78	539	147	2.4
Jan 2001	599	-6	355	5.8	65	173	445.78	539	101	1.6
Feb 2001	694	10	485	8.7	65	154	445.78	539	146	2.6
Mar 2001	993	12	760	12.4	65	164	446.66	555	187	3.0
Apr 2001	1091	0	820	13.8	65	168	448.69	594	170	2.9
May 2001	1071	-2	810	13.2	65	176	449.61	611	181	2.9
Jun 2001	971	-7	815	13.7	65	85	449.61	611	183	3.1
Jul 2001	882	-9	810	13.2	65	29	447.98	580	148	2.4
Aug 2001	724	1	645	10.5	65	24	447.47	570	110	1.8
Sep 2001	612	8	530	8.9	65	39	446.77	557	89	1.5
WY 2001	9594	35	7323		914	1394			1685	
Oct 2001	595	11	450	7.3	65	101	446.27	548	55	0.9
Nov 2001	558	17	340	5.7	65	176	445.97	543	65	1.1
Dec 2001	552	0	305	5.0	65	186	445.78	539	65	1.1

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:30:02 2000

Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF 1990
* Jan 1999	851	13.8	1212.89	24836	55	0.00	1679.9	415.8	81	488.4
H Feb 1999	732	13.2	1213.30	24899	63	0.00	1555.5	354.4	75	483.9
I Mar 1999	1011	16.4	1211.75	24662	-237	0.00	1679.9	492.8	81	487.3
S Apr 1999	1088	18.3	1208.80	24216	-446	0.00	1679.9	533.4	81	490.2
T May 1999	1195	19.4	1207.37	24002	-214	0.00	1555.5	587.0	75	491.4
O Jun 1999	1055	17.7	1206.40	23857	-145	0.00	2074.0	511.8	100	485.2
R Jul 1999	958	15.6	1207.28	23988	131	0.00	2074.0	457.3	100	477.3
I Aug 1999	902	14.7	1208.74	24207	219	0.00	2074.0	427.2	100	473.9
C Sep 1999	711	11.9	1211.29	24592	386	0.00	2074.0	334.4	100	470.4
WY 1999	11398							5528.7		
A Oct 1999	858	14.0	1212.11	24717	125	0.00	1555.5	419.0	75	488.3
L Nov 1999	926	15.6	1212.58	24789	72	0.00	1431.1	457.2	69	493.8
* Dec 1999	746	12.1	1213.94	24997	208	0.00	1555.5	359.1	75	481.1
Jan 2000	766	12.5	1214.20	25037	40	564.90	1555.5	377.4	75	492.7
Feb 2000	774	13.5	1213.38	24912	-125	562.60	1679.9	382.9	81	494.7
Mar 2000	1101	17.9	1209.59	24335	-577	561.20	1431.1	557.0	69	505.7
Apr 2000	1145	19.2	1205.19	23676	-659	555.42	1742.2	570.6	84	498.1
May 2000	1154	18.8	1200.68	23014	-662	550.93	1742.2	568.5	84	492.6
Jun 2000	982	16.5	1196.99	22483	-532	545.37	2074.0	463.7	100	472.2
Jul 2000	906	14.7	1194.96	22194	-289	543.82	2074.0	427.3	100	471.6
Aug 2000	819	13.3	1193.55	21994	-199	543.24	2074.0	388.8	100	474.9
Sep 2000	640	10.7	1192.24	21810	-185	542.20	2074.0	292.9	100	458.0
WY 2000	10817							5264.3		
Oct 2000	462	7.5	1192.25	21811	1	545.48	1555.5	212.1	75	459.1
Nov 2000	769	12.9	1190.91	21623	-187	547.30	1555.5	370.7	75	482.1
Dec 2000	831	13.5	1191.37	21689	65	544.47	1555.5	401.3	75	483.2
Jan 2001	714	11.6	1193.35	21966	277	544.47	1306.6	340.3	63	476.7
Feb 2001	753	13.6	1194.60	22142	176	544.67	1306.6	367.7	63	488.6
Mar 2001	1022	16.6	1193.20	21945	-197	542.19	1679.9	487.9	81	477.4
Apr 2001	1127	18.9	1190.13	21515	-430	540.61	1555.5	551.7	75	489.6
May 2001	1104	18.0	1187.56	21160	-356	537.11	1679.9	529.5	81	479.7
Jun 2001	971	16.3	1186.53	21019	-141	533.52	2074.0	449.4	100	462.7
Jul 2001	831	13.5	1187.88	21205	185	535.01	2074.0	390.7	100	470.0
Aug 2001	745	12.1	1190.87	21618	413	538.34	2074.0	346.4	100	464.8
Sep 2001	630	10.6	1192.97	21913	295	541.22	2074.0	287.5	100	456.2
WY 2001	9959							4735.2		
Oct 2001	432	7.0	1194.52	22130	217	546.99	1555.5	196.2	75	454.2
Nov 2001	675	11.4	1194.48	22125	-6	550.23	1555.5	320.3	75	474.2
Dec 2001	703	11.4	1195.77	22309	184	549.15	1431.1	335.0	69	476.2

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:30:02 2000

Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 1999	706	11.5	641.11	1647	113	0.00	199.2	84.8	83	120.1
H Feb 1999	677	12.2	642.21	1677	30	0.00	192.0	84.9	80	125.5
I Mar 1999	981	16.0	642.22	1677	0	0.00	211.2	123.3	88	125.6
S Apr 1999	1060	17.8	641.94	1670	-8	0.00	240.0	132.7	100	125.2
T May 1999	1124	18.3	643.31	1707	37	0.00	240.0	141.4	100	125.8
O Jun 1999	1042	17.5	642.77	1693	-15	0.00	240.0	130.1	100	124.9
R Jul 1999	925	15.0	642.92	1696	4	0.00	240.0	115.2	100	124.6
I Aug 1999	852	13.9	643.45	1711	15	0.00	240.0	106.7	100	125.2
C Sep 1999	898	15.1	636.11	1515	-196	0.00	199.2	107.7	83	120.0
WY 1999	11268							1393.5		
A Oct 1999	981	16.0	631.15	1387	-127	0.00	148.8	113.1	62	115.3
L Nov 1999	833	14.0	634.23	1466	79	0.00	144.0	97.7	60	117.3
* Dec 1999	592	9.6	638.91	1588	122	0.00	153.6	71.7	64	121.1
Jan 2000	656	10.7	641.80	1666	78	136.24	148.8	74.6	62	113.6
Feb 2000	715	12.4	643.01	1699	33	137.07	184.8	81.3	77	113.7
Mar 2000	1072	17.4	643.01	1699	0	137.37	194.4	122.8	81	114.5
Apr 2000	1109	18.6	643.01	1699	0	136.05	240.0	126.8	100	114.3
May 2000	1121	18.2	643.01	1699	0	136.05	240.0	128.1	100	114.3
Jun 2000	982	16.5	641.98	1671	-28	135.51	240.0	111.5	100	113.6
Jul 2000	957	15.6	639.01	1591	-80	133.41	240.0	107.0	100	111.8
Aug 2000	797	13.0	638.50	1577	-13	131.57	240.0	87.6	100	109.9
Sep 2000	622	10.4	638.00	1564	-13	131.05	240.0	67.7	100	108.9
WY 2000	10438							1189.9		
Oct 2000	625	10.2	630.49	1371	-193	128.25	194.4	66.9	81	107.0
Nov 2000	652	11.0	634.00	1460	89	126.46	184.8	69.0	77	105.8
Dec 2000	680	11.1	638.71	1583	123	131.54	163.2	74.7	68	110.0
Jan 2001	599	9.7	641.80	1666	83	135.97	153.6	67.7	64	113.1
Feb 2001	694	12.5	643.01	1699	33	137.30	177.6	78.9	74	113.8
Mar 2001	993	16.1	643.01	1699	0	137.29	196.8	113.5	82	114.3
Apr 2001	1091	18.3	643.01	1699	0	136.05	240.0	124.7	100	114.3
May 2001	1071	17.4	643.01	1699	0	136.05	240.0	122.2	100	114.2
Jun 2001	971	16.3	641.98	1671	-28	135.51	240.0	110.3	100	113.6
Jul 2001	882	14.4	639.01	1591	-80	133.41	240.0	98.5	100	111.6
Aug 2001	724	11.8	638.50	1577	-13	131.57	240.0	79.3	100	109.7
Sep 2001	612	10.3	638.00	1564	-13	131.05	240.0	66.7	100	108.9
WY 2001	9594							1072.5		
Oct 2001	595	9.7	630.49	1371	-193	128.32	192.0	63.7	80	106.9
Nov 2001	558	9.4	634.00	1460	89	126.46	184.8	58.9	77	105.5
Dec 2001	552	9.0	638.71	1583	123	131.54	163.2	60.4	68	109.3

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:30:02 2000

Parker Dam - Lake Havasu

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF ipé'y
* Jan 1999	594	9.7	445.50	534	-74	0.00	92.4	36.0	77	60.6
H Feb 1999	468	8.4	444.81	521	-12	0.00	94.8	30.0	79	64.1
I Mar 1999	683	11.1	445.91	541	20	0.00	120.0	43.9	100	64.2
S Apr 1999	722	12.1	448.16	583	42	0.00	120.0	47.7	100	66.1
T May 1999	808	13.1	449.05	600	17	0.00	120.0	53.2	100	65.8
O Jun 1999	803	13.5	449.21	604	3	0.00	120.0	53.1	100	66.1
R Jul 1999	776	12.6	448.36	587	-16	0.00	120.0	51.3	100	66.1
I Aug 1999	678	11.0	449.27	605	17	0.00	120.0	44.5	100	65.6
C Sep 1999	783	13.2	448.23	584	-20	0.00	116.4	50.1	97	64.0
WY 1999	8702							565.1		
A Oct 1999	817	13.3	446.74	556	-28	0.00	92.4	54.2	77	66.2
L Nov 1999	592	9.9	446.55	553	-4	0.00	92.4	38.8	77	65.5
* Dec 1999	396	6.4	446.20	546	-6	0.00	92.4	25.1	77	63.4
Jan 2000	398	6.5	445.78	539	-7	73.67	114.0	19.1	95	47.8
Feb 2000	492	8.6	445.78	539	0	73.21	120.0	26.4	100	53.6
Mar 2000	801	13.0	446.66	555	16	73.64	120.0	48.5	100	60.6
Apr 2000	800	13.4	448.69	594	38	75.06	120.0	49.6	100	62.0
May 2000	815	13.3	449.61	611	18	76.49	120.0	51.2	100	62.8
Jun 2000	803	13.5	449.61	611	0	76.94	120.0	50.9	100	63.3
Jul 2000	814	13.2	447.98	580	-31	76.15	120.0	50.9	100	62.5
Aug 2000	644	10.5	447.48	570	-10	75.11	120.0	37.6	100	58.4
Sep 2000	515	8.7	446.77	557	-13	74.78	114.0	28.3	95	55.0
WY 2000	7888							480.5		
Oct 2000	496	8.1	446.27	548	-9	75.22	92.4	27.4	77	55.3
Nov 2000	394	6.6	445.97	543	-6	74.77	93.6	19.7	78	50.0
Dec 2000	403	6.6	445.78	539	-4	74.11	102.0	19.7	85	48.9
Jan 2001	355	5.8	445.78	539	0	73.21	120.0	15.7	100	44.3
Feb 2001	485	8.7	445.78	539	0	73.21	120.0	26.2	100	54.0
Mar 2001	760	12.4	446.66	555	16	73.64	120.0	45.5	100	59.9
Apr 2001	820	13.8	448.69	594	38	75.06	120.0	51.1	100	62.3
May 2001	810	13.2	449.61	611	18	76.49	120.0	50.8	100	62.7
Jun 2001	815	13.7	449.61	611	0	76.94	120.0	51.8	100	63.5
Jul 2001	810	13.2	447.98	580	-31	76.15	120.0	50.6	100	62.5
Aug 2001	645	10.5	447.47	570	-10	75.10	120.0	37.7	100	58.4
Sep 2001	530	8.9	446.77	557	-13	74.83	112.8	29.5	94	55.7
WY 2001	7323							425.8		
Oct 2001	450	7.3	446.27	548	-9	75.22	92.4	23.8	77	52.9
Nov 2001	340	5.7	445.97	543	-6	74.77	93.6	15.5	78	45.6
Dec 2001	305	5.0	445.78	539	-4	74.05	103.2	12.3	86	40.2

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2000 Most Prob Water Supply

Tue Jan 11 08:30:02 2000

Upper Basin Power

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Jan 1999	441	57	11	14	7	9
H Feb 1999	391	61	10	12	4	5
I Mar 1999	0	0	0	0	0	0
Winter 1999	1678	226	44	51	27	25
S Apr 1999	345	73	20	27	16	5
T May 1999	0	0	0	0	0	0
O Jun 1999	0	0	0	0	0	0
R Jul 1999	0	0	0	0	0	0
I Aug 1999	0	0	0	0	0	0
C Sep 1999	563	45	42	47	17	6
Summer 1999	909	118	62	74	33	11
A Oct 1999	526	48	37	45	16	6
L Nov 1999	0	0	0	0	0	0
* Dec 1999	496	47	19	25	14	6
Jan 2000	369	46	13	18	10	5
Feb 2000	277	37	9	12	7	5
Mar 2000	219	34	9	12	7	4
Winter 2000	1888	211	87	112	54	27
Apr 2000	219	33	13	18	11	4
May 2000	220	55	23	35	22	5
Jun 2000	231	55	17	26	21	6
Jul 2000	313	27	30	37	22	7
Aug 2000	312	27	33	40	22	7
Sep 2000	231	26	29	36	19	7
Summer 2000	1526	223	145	193	117	36
Oct 2000	231	27	21	26	15	7
Nov 2000	277	26	12	16	9	5
Dec 2000	414	27	12	16	9	6
Jan 2001	457	27	16	20	12	5
Feb 2001	410	25	18	23	10	5
Mar 2001	362	33	24	32	18	4
Winter 2001	2151	165	103	134	73	32
Apr 2001	317	44	24	35	21	5
May 2001	342	81	29	45	22	6
Jun 2001	417	88	16	27	21	8
Jul 2001	514	59	27	34	22	10
Aug 2001	582	45	33	39	22	9
Sep 2001	463	43	33	39	21	7
Summer 2001	2636	361	161	218	129	45
Oct 2001	323	45	27	33	18	7
Nov 2001	323	43	21	27	15	5
Dec 2001	414	45	22	27	15	6

model_run_id = 299

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF	
		* * * * P R E D I C T E D S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *											
JAN	2000	614	240	195	2876	3926	2383	6309	614	240	195	1049	2876	2383	6309	5350	766	0	54.0	
		* * * * E F F E C T I V E S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *											
JAN	2000	614	240	195	2876	3926	2383	6309	131	174	-7	298	2876	2383	5558	5350	766	0	54.0	
FEB	2000	699	260	216	3206	4382	2343	6725	216	195	14	425	3206	2343	5974	1500	747	0	53.7	
MAR	2000	751	269	232	3377	4628	2468	7097	264	203	28	495	3377	2468	6340	1500	1101	0	53.1	
APR	2000	754	267	234	3393	4648	3045	7693	261	201	13	475	3393	3045	6913	1500	1145	0	52.5	
MAY	2000	749	261	238	3408	4656	3704	8360	248	194	-10	431	3408	3704	7543	1500	1154	0	52.4	
JUN	2000	733	201	236	2921	4090	4366	8456	222	125	-50	297	2921	4366	7583	1500	982	0	52.7	
JUL	2000	611	83	325	2190	3209	4897	8106	87	-9	2	79	2190	4897	7166	1500	906	0	52.3	
		* * * * P R E D I C T E D S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *											
AUG	2000	541	93	356	2198	3189	5186	8375	541	93	356	991	2198	5186	8375	1500	819	0	51.8	
SEP	2000	549	143	377	2444	3513	5386	8899	549	143	377	1070	2444	5386	8899	2270	639	0	51.4	
OCT	2000	574	199	379	2520	3672	5570	9243	574	199	379	1152	2520	5570	9243	3040	462	0	51.2	
NOV	2000	588	228	363	2504	3684	5569	9253	588	228	363	1179	2504	5569	9253	3810	769	0	51.0	
DEC	2000	609	234	363	2594	3800	5757	9557	609	234	363	1206	2594	5757	9557	4580	831	0	50.7	
JAN	2001	646	248	370	3014	4278	5691	9969	646	248	370	1264	3014	5691	9969	5350	714	0	50.4	
		* * * * E F F E C T I V E S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *											
JAN	2001	646	248	370	3014	4278	5691	9969	412	248	363	1023	3014	5691	9728	5350	714	0	50.4	
FEB	2001	680	275	379	3548	4882	5414	10296	444	275	371	1091	3548	5414	10052	1500	753	0	50.2	
MAR	2001	701	312	380	3969	5362	5238	10600	462	312	372	1145	3969	5238	10353	1500	1022	0	49.8	
APR	2001	702	362	355	4161	5580	5435	11015	457	362	329	1148	4161	5435	10744	1500	1127	0	49.6	
MAY	2001	661	372	288	4011	5331	5865	11196	407	372	235	1014	4011	5865	10890	1500	1104	0	50.6	
JUN	2001	602	270	218	2920	4009	6220	10230	336	270	127	733	2920	6220	9873	1500	971	0	52.3	
JUL	2001	388	67	177	1529	2161	6361	8522	105	42	49	196	1529	6361	8086	1500	831	0	52.7	
		* * * * P R E D I C T E D S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *											
AUG	2001	301	27	161	1360	1850	6175	8025	301	27	161	490	1360	6175	8025	1500	745	0	52.4	
SEP	2001	328	60	159	1977	2524	5762	8286	328	60	159	547	1977	5762	8286	2270	630	0	52.1	
OCT	2001	389	119	151	2417	3076	5467	8543	389	119	151	659	2417	5467	8543	3040	432	0	51.9	
NOV	2001	450	166	135	2525	3276	5250	8526	450	166	135	751	2525	5250	8526	3810	675	0	51.8	
DEC	2001	516	203	135	2635	3489	5255	8745	516	203	135	854	2635	5255	8745	4580	703	0	51.6	