

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2022	102	3	83	11	93	6504.34	321
H	Aug 2022	56	2	67	1	68	6502.43	306
I	Sep 2022	29	2	61	0	61	6498.08	274
	WY 2022	744	15	617	67	685		
S	Oct 2022	40	1	22	39	61	6494.58	249
T	Nov 2022	33	1	10	48	58	6490.90	224
O	Dec 2022	28	1	56	2	58	6486.14	194
R	Jan 2023	32	1	58	0	59	6481.53	167
I	Feb 2023	28	0	10	43	53	6476.59	141
C	Mar 2023	29	0	55	3	58	6470.02	113
A	Apr 2023	75	1	61	0	61	6473.29	126
L	May 2023	323	1	102	95	198	6494.66	250
*	Jun 2023	412	2	92	269	361	6501.41	299
	Jul 2023	155	3	101	27	128	6504.65	323
	Aug 2023	60	2	86	0	86	6500.93	295
	Sep 2023	45	2	59	0	59	6498.76	279
	WY 2023	1260	15	712	528	1240		
	Oct 2023	29	1	52	0	52	6495.36	255
	Nov 2023	26	1	52	0	52	6491.44	228
	Dec 2023	20	1	55	0	55	6485.84	192
	Jan 2024	19	1	55	0	55	6479.32	155
	Feb 2024	17	0	52	0	52	6471.75	120
	Mar 2024	28	0	45	0	45	6467.49	103
	Apr 2024	44	1	34	2	36	6469.49	110
	May 2024	87	1	37	0	37	6480.17	159
	Jun 2024	172	2	36	0	36	6500.71	294
	Jul 2024	99	3	67	0	67	6504.63	323
	Aug 2024	35	2	61	0	61	6500.85	295
	Sep 2024	23	2	59	0	59	6495.64	257
	WY 2024	599	14	606	2	607		
	Oct 2024	33	1	0	55	55	6492.25	233
	Nov 2024	36	1	0	57	57	6489.02	212
	Dec 2024	32	1	20	42	61	6484.16	182
	Jan 2025	29	1	61	0	61	6478.10	149
	Feb 2025	27	0	56	0	56	6471.76	120
	Mar 2025	43	0	54	0	54	6468.87	108
	Apr 2025	65	1	37	0	37	6475.42	136
	May 2025	116	1	62	0	62	6485.29	189
	Jun 2025	201	2	84	0	84	6501.99	303

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Jul 2022	125	110	11	79	0	79	106	6016.09	2780	137
H	Aug 2022	58	70	11	105	0	105	104	6014.73	2735	124
I	Sep 2022	32	63	9	112	0	112	102	6013.01	2680	125
	WY 2022	897	837	70	927	60	987				2138
S	Oct 2022	41	65	6	111	0	111	100	6011.45	2630	142
T	Nov 2022	40	63	3	102	0	102	98	6010.19	2590	132
O	Dec 2022	26	57	2	107	0	107	96	6008.59	2540	135
R	Jan 2023	38	65	2	108	0	108	95	6007.19	2497	143
I	Feb 2023	33	58	2	98	0	98	93	6005.89	2457	134
C	Mar 2023	49	77	3	61	5	66	93	6006.15	2465	119
A	Apr 2023	188	181	4	48	0	48	98	6010.17	2589	404
L	May 2023	521	397	7	49	0	49	111	6020.21	2917	1044
*	Jun 2023	574	512	10	114	42	157	125	6029.59	3249	673
	Jul 2023	180	153	14	72	0	72	127	6031.25	3313	151
	Aug 2023	70	96	13	112	0	112	126	6030.54	3286	137
	Sep 2023	50	64	11	113	0	113	124	6029.03	3228	133
	WY 2023	1811	1787	75	1095	47	1142				3347
	Oct 2023	41	64	7	72	0	72	123	6028.66	3214	93
	Nov 2023	38	64	3	68	0	68	123	6028.47	3207	89
	Dec 2023	25	60	2	101	0	101	121	6027.33	3166	120
	Jan 2024	29	65	2	105	0	105	120	6026.23	3126	123
	Feb 2024	32	67	2	98	0	98	118	6025.33	3095	116
	Mar 2024	65	82	3	49	0	49	120	6026.13	3123	91
	Apr 2024	82	74	5	48	0	48	120	6026.72	3144	189
	May 2024	137	87	7	133	0	133	118	6025.28	3093	459
	Jun 2024	248	112	10	54	0	54	120	6026.58	3139	289
	Jul 2024	127	95	13	61	0	61	121	6027.14	3159	99
	Aug 2024	46	72	12	80	0	80	120	6026.62	3140	91
	Sep 2024	30	66	10	80	0	80	119	6025.95	3117	91
	WY 2024	900	908	75	949	0	949				1850
	Oct 2024	41	63	7	50	0	50	120	6026.14	3123	73
	Nov 2024	44	65	3	51	0	51	120	6026.43	3134	79
	Dec 2024	33	62	2	75	0	75	119	6026.04	3120	100
	Jan 2025	40	72	2	75	0	75	119	6025.92	3115	100
	Feb 2025	42	71	2	68	0	68	119	6025.93	3116	93
	Mar 2025	68	79	3	49	0	49	120	6026.67	3142	114
	Apr 2025	91	63	5	48	0	48	121	6026.95	3152	213
	May 2025	165	111	7	133	0	133	120	6026.17	3124	545
	Jun 2025	249	132	10	54	0	54	122	6028.00	3190	280

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2022	11	15	9314.18	77
H	Aug 2022	8	14	9310.35	70
I	Sep 2022	5	8	9308.87	68
	WY 2022	110	100		
S	Oct 2022	6	6	9308.80	68
T	Nov 2022	4	5	9308.13	67
O	Dec 2022	5	5	9307.68	66
R	Jan 2023	4	5	9307.08	65
I	Feb 2023	4	5	9306.26	64
C	Mar 2023	4	5	9305.50	63
A	Apr 2023	7	9	9304.30	61
L	May 2023	39	20	9316.35	80
*	Jun 2023	50	28	9328.01	102
	Jul 2023	24	26	9326.99	100
	Aug 2023	12	22	9322.03	91
	Sep 2023	8	18	9316.56	81
	WY 2023	167	154		
	Oct 2023	6	9	9314.82	78
	Nov 2023	5	6	9314.26	77
	Dec 2023	4	6	9312.97	75
	Jan 2024	4	6	9311.66	73
	Feb 2024	4	6	9310.70	71
	Mar 2024	4	6	9309.35	69
	Apr 2024	7	6	9309.98	70
	May 2024	23	9	9318.29	84
	Jun 2024	31	15	9326.83	100
	Jul 2024	12	18	9323.72	94
	Aug 2024	6	15	9318.85	85
	Sep 2024	5	15	9313.06	75
	WY 2024	111	117		
	Oct 2024	5	6	9312.46	74
	Nov 2024	4	5	9311.82	73
	Dec 2024	4	5	9311.05	72
	Jan 2025	4	5	9310.30	70
	Feb 2025	4	5	9309.80	70
	Mar 2025	4	5	9309.03	68
	Apr 2025	8	6	9310.30	70
	May 2025	23	9	9318.57	84
	Jun 2025	28	15	9325.55	97

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2022	59	63	1	84	0	84	7460.15	368
H	Aug 2022	57	64	1	89	0	89	7455.69	341
I	Sep 2022	31	33	1	55	28	82	7446.72	292
	WY 2022	661	652	6	566	28	595		
S	Oct 2022	32	32	0	0	58	58	7441.74	266
T	Nov 2022	26	27	0	1	10	11	7444.87	282
O	Dec 2022	24	25	0	6	10	17	7446.44	290
R	Jan 2023	24	25	0	20	0	20	7447.43	295
I	Feb 2023	20	21	0	20	0	20	7447.61	296
C	Mar 2023	25	26	0	19	0	19	7448.79	303
A	Apr 2023	77	79	1	23	0	23	7458.56	358
L	May 2023	327	309	1	77	0	77	7491.44	589
*	Jun 2023	312	290	1	106	6	131	7510.36	747
	Jul 2023	129	131	2	115	0	115	7511.99	761
	Aug 2023	63	73	1	90	0	90	7509.92	743
	Sep 2023	40	50	1	27	51	78	7506.53	713
	WY 2023	1100	1088	8	504	135	658		
	Oct 2023	25	28	1	63	0	63	7502.38	678
	Nov 2023	21	22	0	44	0	44	7499.67	655
	Dec 2023	18	20	0	75	0	75	7492.89	600
	Jan 2024	16	18	0	26	0	26	7491.85	592
	Feb 2024	14	16	0	25	0	25	7490.64	583
	Mar 2024	23	25	0	29	0	29	7490.15	579
	Apr 2024	44	43	1	45	0	45	7489.86	577
	May 2024	135	121	1	51	0	51	7498.50	646
	Jun 2024	157	141	1	57	0	57	7508.23	728
	Jul 2024	60	66	2	87	0	87	7505.67	706
	Aug 2024	33	42	1	90	0	90	7499.78	656
	Sep 2024	21	31	1	81	0	81	7493.46	605
	WY 2024	567	573	9	673	0	673		
	Oct 2024	26	27	1	60	0	60	7489.20	571
	Nov 2024	26	27	0	16	0	16	7490.61	582
	Dec 2024	25	26	0	25	0	25	7490.77	584
	Jan 2025	24	25	0	25	0	25	7490.80	584
	Feb 2025	23	24	0	23	0	23	7490.90	585
	Mar 2025	35	36	0	29	0	29	7491.81	592
	Apr 2025	64	62	1	46	0	46	7493.67	607
	May 2025	159	145	1	78	0	78	7501.73	673
	Jun 2025	165	152	1	63	0	63	7511.92	760

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2022	60	84	1	85	84	0	84	7152.31	111
H	Aug 2022	58	89	1	90	90	0	90	7152.25	111
I	Sep 2022	31	82	1	83	78	0	78	7157.81	115
	WY 2022	685	595	24	619	614	0	614		
S	Oct 2022	33	58	1	59	60	0	60	7156.10	114
T	Nov 2022	27	11	1	12	21	0	21	7143.98	104
O	Dec 2022	26	17	2	18	20	0	20	7141.82	103
R	Jan 2023	26	20	2	21	20	0	20	7144.03	105
I	Feb 2023	21	20	1	21	18	0	18	7148.07	108
C	Mar 2023	26	19	2	21	19	0	19	7149.91	109
A	Apr 2023	85	23	8	31	30	0	30	7151.54	110
L	May 2023	364	77	37	114	112	0	112	7153.72	112
*	Jun 2023	331	131	18	149	142	2	149	7153.53	112
	Jul 2023	135	115	6	121	121	0	121	7153.73	112
	Aug 2023	66	90	3	93	92	0	92	7153.73	112
	Sep 2023	43	78	3	81	81	0	81	7153.73	112
	WY 2023	1184	658	83	742	736	2	744		
	Oct 2023	27	63	2	65	65	0	65	7153.73	112
	Nov 2023	23	44	2	46	46	0	46	7153.73	112
	Dec 2023	19	75	1	76	76	0	76	7153.73	112
	Jan 2024	18	26	2	28	28	0	28	7153.73	112
	Feb 2024	16	25	2	27	27	0	27	7153.73	112
	Mar 2024	25	29	2	31	31	0	31	7153.73	112
	Apr 2024	50	45	6	51	50	0	50	7153.73	112
	May 2024	153	51	18	69	69	0	69	7153.73	112
	Jun 2024	169	57	12	69	69	0	69	7153.72	112
	Jul 2024	63	87	3	90	89	0	89	7153.73	112
	Aug 2024	35	90	2	92	92	0	92	7153.73	112
	Sep 2024	23	81	2	83	83	0	83	7153.73	112
	WY 2024	621	673	54	727	726	0	726		
	Oct 2024	28	60	2	62	62	0	62	7153.73	112
	Nov 2024	28	16	2	18	18	0	18	7153.73	112
	Dec 2024	27	25	2	27	27	0	27	7153.73	112
	Jan 2025	26	25	2	27	27	0	27	7153.73	112
	Feb 2025	25	23	2	25	25	0	25	7153.73	112
	Mar 2025	37	29	2	31	31	0	31	7153.73	112
	Apr 2025	72	46	8	54	54	0	54	7153.73	112
	May 2025	176	78	17	95	95	0	95	7153.73	112
	Jun 2025	173	63	8	71	71	0	71	7153.72	112

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Jul 2022	64	84	5	89	90	0	90	6747.68	15	65	28
H	Aug 2022	62	90	4	94	92	0	93	6751.52	17	66	31
I	Sep 2022	33	78	2	80	69	12	80	6750.17	16	62	22
	WY 2022	755	614	70	684	622	62	684			393	295
S	Oct 2022	36	60	3	63	53	10	63	6751.29	16	41	21
T	Nov 2022	29	21	2	23	21	2	23	6752.92	17	0	21
O	Dec 2022	28	20	2	22	22	0	22	6751.64	17	2	21
R	Jan 2023	28	20	2	22	22	0	22	6751.37	16	2	21
I	Feb 2023	23	18	2	20	4	16	20	6751.71	17	1	19
C	Mar 2023	29	19	2	22	0	22	22	6751.16	16	2	21
A	Apr 2023	97	30	12	42	20	21	41	6752.29	17	19	22
L	May 2023	406	112	42	154	108	41	155	6751.26	16	48	111
*	Jun 2023	357	149	26	176	119	34	174	6757.16	18	63	123
	Jul 2023	150	121	15	136	134	3	137	6753.04	17	65	72
	Aug 2023	71	92	5	97	97	0	97	6753.04	17	65	32
	Sep 2023	48	81	5	86	86	0	86	6753.04	17	55	31
	WY 2023	1303	744	120	864	687	150	863			363	516
	Oct 2023	31	65	4	69	52	16	69	6753.04	17	55	14
	Nov 2023	26	46	3	49	49	0	49	6753.04	17	0	49
	Dec 2023	23	76	4	80	80	0	80	6753.04	17	0	80
	Jan 2024	21	28	3	31	31	0	31	6753.04	17	0	31
	Feb 2024	18	27	2	29	29	0	29	6753.04	17	0	29
	Mar 2024	30	31	5	36	36	0	36	6753.04	17	5	31
	Apr 2024	58	50	8	58	58	0	58	6753.04	17	42	16
	May 2024	179	69	26	95	95	0	95	6753.04	17	62	33
	Jun 2024	192	69	23	92	92	0	92	6753.03	17	61	31
	Jul 2024	69	89	6	95	95	0	95	6753.04	17	65	30
	Aug 2024	38	92	3	95	95	0	95	6753.04	17	65	30
	Sep 2024	26	83	3	86	86	0	86	6753.04	17	55	31
	WY 2024	711	726	90	816	799	16	816			410	406
	Oct 2024	31	62	3	65	56	9	65	6753.04	17	55	10
	Nov 2024	31	18	3	21	21	0	21	6753.04	17	0	21
	Dec 2024	31	27	4	31	31	0	31	6753.04	17	0	31
	Jan 2025	30	27	4	31	31	0	31	6753.04	17	0	31
	Feb 2025	28	25	3	28	28	0	28	6753.04	17	0	28
	Mar 2025	42	31	5	36	36	0	36	6753.04	17	5	31
	Apr 2025	82	54	10	64	64	0	64	6753.04	17	42	22
	May 2025	195	95	19	114	114	0	114	6753.04	17	62	52
	Jun 2025	190	71	17	88	88	0	88	6753.03	17	61	27

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2022	19	32	7642.57	70
H	Aug 2022	18	28	7637.64	59
I	Sep 2022	12	26	7630.15	45
	WY 2022	185	160		
S	Oct 2022	14	3	7635.84	56
T	Nov 2022	7	0	7639.00	62
O	Dec 2022	5	0	7641.15	67
R	Jan 2023	5	0	7643.44	72
I	Feb 2023	5	2	7644.74	75
C	Mar 2023	7	36	7630.44	46
A	Apr 2023	36	45	7625.05	36
L	May 2023	119	64	7651.55	91
*	Jun 2023	75	41	7664.54	124
	Jul 2023	25	42	7657.80	107
	Aug 2023	10	38	7646.25	78
	Sep 2023	8	30	7636.08	56
	WY 2023	316	301		
	Oct 2023	8	17	7631.15	47
	Nov 2023	6	2	7633.38	51
	Dec 2023	5	2	7634.99	54
	Jan 2024	5	2	7636.55	57
	Feb 2024	4	2	7637.63	60
	Mar 2024	6	2	7639.55	64
	Apr 2024	15	2	7645.43	76
	May 2024	45	29	7652.17	92
	Jun 2024	31	39	7648.67	84
	Jul 2024	10	38	7635.70	56
	Aug 2024	9	35	7620.26	30
	Sep 2024	9	27	7602.90	11
	WY 2024	153	195		
	Oct 2024	9	14	7595.21	6
	Nov 2024	7	2	7602.89	11
	Dec 2024	6	2	7607.80	16
	Jan 2025	6	2	7611.95	20
	Feb 2025	5	2	7614.89	23
	Mar 2025	8	2	7619.76	29
	Apr 2025	20	2	7631.14	47
	May 2025	56	27	7645.14	76
	Jun 2025	40	37	7646.34	79

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Jul 2022	44	5	54	3	39	35	6025.41	916	55
H	Aug 2022	53	5	56	3	38	30	6023.95	902	49
I	Sep 2022	22	1	35	2	23	40	6020.65	872	56
	WY 2022	574	66	484	20	200	296			595
S	Oct 2022	44	2	32	1	5	33	6019.84	865	51
T	Nov 2022	23	0	16	1	0	19	6019.52	862	37
O	Dec 2022	17	0	13	0	0	22	6018.45	852	37
R	Jan 2023	20	0	15	0	0	20	6017.85	847	34
I	Feb 2023	18	0	15	1	1	17	6017.38	843	31
C	Mar 2023	71	0	98	1	3	18	6025.86	920	45
A	Apr 2023	245	24	235	2	8	21	6045.83	1124	109
L	May 2023	488	59	376	3	28	128	6063.70	1340	345
*	Jun 2023	249	47	163	4	38	168	6060.10	1294	344
	Jul 2023	43	3	58	4	52	18	6058.72	1276	95
	Aug 2023	4	0	32	3	44	36	6054.51	1224	65
	Sep 2023	7	0	28	3	24	38	6051.46	1188	57
	WY 2023	1230	135	1081	25	203	537			1250
	Oct 2023	19	0	28	2	9	26	6050.67	1179	40
	Nov 2023	22	1	17	1	0	18	6050.49	1177	31
	Dec 2023	18	1	14	1	0	18	6050.05	1172	30
	Jan 2024	18	1	14	1	0	18	6049.60	1166	29
	Feb 2024	20	1	17	1	0	17	6049.46	1165	27
	Mar 2024	56	5	47	1	6	18	6051.26	1186	33
	Apr 2024	82	10	58	2	21	18	6052.65	1202	50
	May 2024	142	20	105	3	36	20	6056.48	1249	110
	Jun 2024	76	2	82	4	52	43	6055.10	1232	123
	Jul 2024	6	1	33	4	55	62	6047.52	1143	86
	Aug 2024	1	0	27	3	46	52	6040.65	1067	70
	Sep 2024	9	0	27	2	25	46	6036.25	1022	62
	WY 2024	469	44	467	25	250	358			693
	Oct 2024	19	0	24	1	9	25	6035.17	1011	41
	Nov 2024	23	1	17	1	0	18	6035.02	1009	33
	Dec 2024	24	0	19	1	0	18	6035.07	1010	32
	Jan 2025	24	0	20	1	0	18	6035.13	1010	31
	Feb 2025	27	1	23	1	0	17	6035.67	1016	29
	Mar 2025	74	7	60	1	5	18	6039.10	1051	36
	Apr 2025	110	13	79	2	21	18	6042.71	1090	58
	May 2025	190	25	136	3	35	18	6049.79	1169	130
	Jun 2025	102	12	87	4	51	19	6050.91	1182	118

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jul 2022	491	463	28	672	0	672	3536.20	4551	6212	672
H	Aug 2022	368	444	27	713	0	713	3531.69	4529	5938	722
I	Sep 2022	245	420	24	547	0	547	3529.33	4517	5797	562
	WY 2022	6084	6107	203	6999	0	6999				7066
S	Oct 2022	437	535	17	480	0	480	3529.92	4520	5832	494
T	Nov 2022	349	394	17	498	0	498	3528.02	4511	5720	507
O	Dec 2022	281	358	13	550	0	550	3524.75	4496	5531	560
R	Jan 2023	361	424	4	500	0	501	3523.45	4490	5456	510
I	Feb 2023	270	337	4	480	0	480	3521.04	4479	5320	493
C	Mar 2023	573	552	6	486	0	486	3522.02	4484	5375	500
A	Apr 2023	1399	1103	10	819	90	909	3524.99	4497	5544	929
L	May 2023	4520	3634	15	1088	0	1088	3561.42	4685	7888	1107
*	Jun 2023	3646	2916	31	1064	0	1064	3583.47	4820	9574	1083
	Jul 2023	1235	1144	40	1150	0	1150	3582.95	4816	9532	1153
	Aug 2023	500	644	40	1050	0	1050	3577.80	4783	9120	1065
	Sep 2023	430	586	36	829	0	829	3574.51	4763	8862	843
	WY 2023	14001	12627	232	8995	90	9085				9246
	Oct 2023	336	421	24	480	0	480	3573.51	4757	8785	493
	Nov 2023	314	365	23	500	0	500	3571.59	4745	8639	508
	Dec 2023	253	388	18	600	0	600	3568.76	4728	8425	616
	Jan 2024	232	319	5	723	0	723	3563.62	4697	8046	741
	Feb 2024	262	337	5	639	0	639	3559.65	4675	7762	654
	Mar 2024	366	329	9	675	0	675	3554.94	4648	7433	684
	Apr 2024	580	514	14	601	0	601	3553.57	4641	7340	610
	May 2024	1342	1187	17	599	0	599	3561.15	4683	7868	601
	Jun 2024	1464	1191	29	628	0	628	3567.93	4723	8363	625
	Jul 2024	515	588	35	709	0	709	3565.98	4711	8219	712
	Aug 2024	223	412	34	758	0	758	3561.12	4683	7867	773
	Sep 2024	214	386	31	568	0	568	3558.34	4667	7669	582
	WY 2024	6101	6438	246	7480	0	7480				7599
	Oct 2024	321	378	21	480	0	480	3556.71	4658	7556	492
	Nov 2024	390	382	21	500	0	500	3554.86	4648	7428	512
	Dec 2024	347	384	16	600	0	600	3551.70	4631	7213	616
	Jan 2025	333	364	5	723	0	723	3546.64	4604	6876	741
	Feb 2025	378	394	5	639	0	639	3543.08	4585	6645	654
	Mar 2025	564	496	8	675	0	675	3540.36	4571	6472	686
	Apr 2025	716	596	12	601	0	601	3540.11	4570	6456	610
	May 2025	1552	1327	15	599	0	599	3550.27	4623	7116	602
	Jun 2025	1570	1253	26	628	0	628	3558.35	4667	7670	632

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jul 2022	672	70	45	822	13.4	31	814	458	1040.92	7041
H	Aug 2022	713	183	48	573	9.3	25	567	473	1044.28	7275
I	Sep 2022	547	117	48	539	9.1	21	545	476	1045.03	7328
	WY 2022	6999	787	463	8899		222	8888			
S	Oct 2022	480	94	46	418	6.8	16	434	482	1046.28	7417
T	Nov 2022	498	18	40	713	12.0	8	714	467	1043.02	7187
O	Dec 2022	550	63	32	438	7.1	8	439	475	1044.82	7313
R	Jan 2023	501	103	22	412	6.7	7	413	485	1046.97	7466
I	Feb 2023	480	46	21	494	8.9	8	493	485	1047.02	7469
C	Mar 2023	486	226	23	754	12.3	11	749	481	1046.03	7399
A	Apr 2023	909	243	31	831	14.0	12	830	498	1049.69	7661
L	May 2023	1088	185	40	855	13.9	22	772	520	1054.28	7995
*	Jun 2023	1064	61	50	886	14.9	23	875	530	1056.39	8152
	Jul 2023	1150	19	48	774	12.6	43	774	548	1060.18	8437
	Aug 2023	1050	79	53	742	12.1	43	742	566	1063.74	8709
	Sep 2023	829	75	53	653	11.0	35	653	576	1065.72	8862
	WY 2023	9085	1212	457	7970		236	7887			
	Oct 2023	480	67	50	523	8.5	27	523	573	1065.08	8813
	Nov 2023	500	44	44	585	9.8	19	585	566	1063.81	8715
	Dec 2023	600	83	36	491	8.0	19	491	575	1065.49	8845
	Jan 2024	723	94	25	588	9.6	10	588	587	1067.81	9026
	Feb 2024	639	80	23	561	9.8	7	561	594	1069.32	9146
	Mar 2024	675	50	25	892	14.5	14	892	582	1066.87	8953
	Apr 2024	601	47	34	1023	17.2	15	1023	556	1061.73	8555
	May 2024	599	13	41	1005	16.3	19	1005	528	1056.09	8129
	Jun 2024	628	-16	49	907	15.2	27	907	506	1051.35	7781
	Jul 2024	709	19	47	801	13.0	31	801	497	1049.39	7639
	Aug 2024	758	79	50	763	12.4	32	763	496	1049.28	7631
	Sep 2024	568	75	49	669	11.2	28	669	490	1047.94	7535
	WY 2024	7480	634	471	8809		248	8809			
	Oct 2024	480	65	46	481	7.8	23	481	489	1047.86	7529
	Nov 2024	500	66	40	601	10.1	13	601	484	1046.70	7446
	Dec 2024	600	85	33	533	8.7	9	533	491	1048.16	7551
	Jan 2025	723	96	23	582	9.5	10	582	503	1050.82	7742
	Feb 2025	639	80	21	567	10.2	7	567	511	1052.41	7858
	Mar 2025	675	58	23	883	14.4	14	883	499	1050.00	7683
	Apr 2025	601	48	31	1013	17.0	15	1013	474	1044.58	7296
	May 2025	599	15	38	999	16.3	20	999	447	1038.58	6880
	Jun 2025	628	23	45	906	15.2	27	906	427	1034.03	6572

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jul 2022	822	-26	12	770	0	770	12.5	643.97	1725
H	Aug 2022	573	-13	16	575	0	575	9.3	642.87	1695
I	Sep 2022	539	-6	16	617	0	617	10.4	639.17	1595
	WY 2022	8899	-222	151	8495	0	8495			
S	Oct 2022	418	-2	14	540	0	542	8.8	633.78	1454
T	Nov 2022	713	-15	13	516	0	516	8.7	640.22	1623
O	Dec 2022	438	4	13	436	0	436	7.1	639.97	1617
R	Jan 2023	412	2	9	347	0	347	5.6	642.12	1675
I	Feb 2023	494	-18	8	429	0	444	8.0	643.00	1699
C	Mar 2023	754	-6	10	705	0	705	11.5	644.17	1731
A	Apr 2023	831	-10	13	844	0	844	14.2	642.84	1694
L	May 2023	855	-10	14	833	0	859	14.0	641.83	1667
*	Jun 2023	886	-15	14	819	0	819	13.8	643.22	1705
	Jul 2023	774	-21	12	760	0	760	12.4	642.50	1685
	Aug 2023	742	-17	16	717	0	717	11.7	642.25	1678
	Sep 2023	653	-6	16	691	0	691	11.6	640.01	1617
	WY 2023	7970	-114	151	7637	0	7681			
	Oct 2023	523	-11	14	681	0	681	11.1	633.00	1434
	Nov 2023	585	-16	13	505	0	505	8.5	635.00	1486
	Dec 2023	491	-2	13	358	0	358	5.8	639.51	1604
	Jan 2024	588	-11	9	507	0	507	8.2	641.80	1666
	Feb 2024	561	-13	8	541	0	541	9.4	641.80	1666
	Mar 2024	892	-10	10	837	0	837	13.6	643.05	1700
	Apr 2024	1023	-14	13	998	0	998	16.8	643.00	1699
	May 2024	1005	-13	14	978	0	978	15.9	643.00	1699
	Jun 2024	907	-21	14	873	0	873	14.7	643.00	1699
	Jul 2024	801	-21	12	795	0	795	12.9	642.00	1671
	Aug 2024	763	-17	15	731	0	731	11.9	642.00	1671
	Sep 2024	669	-6	16	700	0	700	11.8	640.01	1617
	WY 2024	8809	-154	151	8504	0	8504			
	Oct 2024	481	-11	14	639	0	639	10.4	633.00	1434
	Nov 2024	601	-16	13	521	0	521	8.8	635.00	1486
	Dec 2024	533	-2	13	400	0	400	6.5	639.51	1604
	Jan 2025	582	-11	9	500	0	500	8.1	641.80	1666
	Feb 2025	567	-13	8	547	0	547	9.8	641.80	1666
	Mar 2025	883	-10	10	829	0	829	13.5	643.05	1700
	Apr 2025	1013	-14	13	989	0	989	16.6	643.00	1699
	May 2025	999	-13	14	972	0	972	15.8	643.00	1699
	Jun 2025	906	-21	14	871	0	871	14.6	643.00	1699

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jul 2022	770	31	17	639	10.4	106	19	448.84	596	150	2.4
H	Aug 2022	575	40	17	482	7.8	106	16	448.16	583	120	2.0
I	Sep 2022	617	15	15	458	7.7	103	52	447.96	579	108	1.8
	WY 2022	8495	176	140	6231		1117	1112			1499	
S	Oct 2022	542	26	12	393	6.4	106	66	447.14	564	67	1.1
T	Nov 2022	516	1	9	336	5.6	103	67	447.09	563	89	1.5
O	Dec 2022	436	14	7	277	4.5	101	63	447.06	562	87	1.4
R	Jan 2023	347	16	6	261	4.2	54	40	447.14	564	125	2.0
I	Feb 2023	444	1	8	370	6.7	16	40	447.47	570	130	2.3
C	Mar 2023	705	39	9	553	9.0	70	91	448.31	586	168	2.7
A	Apr 2023	844	51	11	669	11.2	49	169	447.68	574	153	2.6
L	May 2023	859	33	13	655	10.7	73	166	446.26	547	135	2.2
*	Jun 2023	819	18	15	636	10.7	70	69	448.25	585	130	2.2
	Jul 2023	760	17	17	663	10.8	71	19	448.00	580	131	2.1
	Aug 2023	717	19	17	625	10.2	71	22	447.50	571	103	1.7
	Sep 2023	691	12	15	551	9.3	96	45	447.50	570	96	1.6
	WY 2023	7681	245	139	5989		880	857			1413	
	Oct 2023	681	21	12	521	8.5	106	76	447.50	571	102	1.7
	Nov 2023	505	14	9	347	5.8	103	37	447.50	570	84	1.4
	Dec 2023	358	17	7	246	4.0	106	13	446.50	552	84	1.4
	Jan 2024	507	7	6	313	5.1	106	82	446.50	552	138	2.2
	Feb 2024	541	4	8	411	7.1	29	90	446.50	552	124	2.2
	Mar 2024	837	2	9	608	9.9	106	104	446.70	555	147	2.4
	Apr 2024	998	7	11	727	12.2	103	116	448.70	593	147	2.5
	May 2024	978	4	13	734	11.9	100	122	448.70	593	110	1.8
	Jun 2024	873	10	16	714	12.0	98	43	448.70	593	116	2.0
	Jul 2024	795	17	17	686	11.2	100	10	448.00	580	123	2.0
	Aug 2024	731	19	17	621	10.1	100	10	447.50	571	102	1.7
	Sep 2024	700	12	15	533	9.0	98	56	447.50	570	99	1.7
	WY 2024	8504	134	139	6459		1156	760			1376	
	Oct 2024	639	21	12	482	7.8	100	58	447.50	571	89	1.4
	Nov 2024	521	14	9	375	6.3	98	47	447.50	570	115	1.9
	Dec 2024	400	17	7	270	4.4	100	54	446.50	552	110	1.8
	Jan 2025	500	7	6	310	5.0	106	78	446.50	552	136	2.2
	Feb 2025	547	4	8	409	7.4	42	85	446.50	552	122	2.2
	Mar 2025	829	2	9	606	9.9	106	98	446.70	555	145	2.4
	Apr 2025	989	7	11	724	12.2	103	109	448.70	593	144	2.4
	May 2025	972	4	13	732	11.9	104	115	448.70	593	109	1.8
	Jun 2025	871	10	16	712	12.0	101	41	448.70	593	114	1.9

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

Processed On: 7/14/2023 8:20:00AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2022	822	13.4	1040.92	7041	-146	392.29	1236.6	287.9	94	350.1
H	Aug 2022	573	9.3	1044.28	7275	234	399.70	1224.8	200.6	94	349.9
I	Sep 2022	539	9.1	1045.03	7328	53	400.65	1157.3	188.5	88	349.7
WY 2022		8899							3240.9		
S	Oct 2022	418	6.8	1046.28	7417	88	402.36	924.5	145.8	70	348.8
T	Nov 2022	713	12.0	1043.02	7187	-230	395.39	948.8	254.6	72	357.1
O	Dec 2022	438	7.1	1044.82	7313	126	403.20	975.8	152.9	72	348.9
R	Jan 2023	412	6.7	1046.97	7466	152	403.66	866.6	143.8	64	348.8
I	Feb 2023	494	8.9	1047.02	7469	4	399.03	810.5	175.9	60	356.5
C	Mar 2023	754	12.3	1046.03	7399	-70	397.62	863.6	270.4	65	358.8
A	Apr 2023	831	14.0	1049.69	7661	262	402.80	839.3	300.5	65	361.7
L	May 2023	855	13.9	1054.28	7995	335	405.85	986.6	313.1	71	366.3
*	Jun 2023	886	14.9	1056.39	8152	156	407.42	1080.0	326.9	78	369.0
	Jul 2023	774	12.6	1060.18	8437	285	406.10	1283.0	283.3	90	366.1
	Aug 2023	742	12.1	1063.74	8709	273	410.06	1320.6	273.3	90	368.2
	Sep 2023	653	11.0	1065.72	8862	153	414.48	1213.0	241.2	82	369.1
WY 2023		7970							2881.7		
	Oct 2023	523	8.5	1065.08	8813	-50	419.58	924.9	193.8	63	370.5
	Nov 2023	585	9.8	1063.81	8715	-98	420.92	924.9	221.9	63	379.1
	Dec 2023	491	8.0	1065.49	8845	130	417.76	1098.0	184.4	74	375.9
	Jan 2024	588	9.6	1067.81	9026	182	418.10	1020.0	220.1	69	374.0
	Feb 2024	561	9.8	1069.32	9146	119	419.25	1027.0	210.9	69	375.8
	Mar 2024	892	14.5	1066.87	8953	-193	417.06	1201.5	335.6	81	376.3
	Apr 2024	1023	17.2	1061.73	8555	-397	410.96	1443.6	376.8	100	368.4
	May 2024	1005	16.3	1056.09	8129	-426	405.64	1404.1	362.5	100	360.7
	Jun 2024	907	15.2	1051.35	7781	-349	400.50	1394.7	325.8	100	359.1
	Jul 2024	801	13.0	1049.39	7639	-141	397.51	1382.2	286.6	100	357.8
	Aug 2024	763	12.4	1049.28	7631	-8	396.81	1381.5	271.3	100	355.4
	Sep 2024	669	11.2	1047.94	7535	-96	396.74	1372.9	235.1	100	351.6
WY 2024		8809							3224.8		
	Oct 2024	481	7.8	1047.86	7529	-5	402.20	859.5	174.8	63	363.3
	Nov 2024	601	10.1	1046.70	7446	-83	403.88	853.4	219.2	63	364.8
	Dec 2024	533	8.7	1048.16	7551	104	399.43	1186.6	186.9	86	350.8
	Jan 2025	582	9.5	1050.82	7742	192	400.96	975.0	208.2	70	357.9
	Feb 2025	567	10.2	1052.41	7858	116	402.32	982.5	205.5	70	362.3
	Mar 2025	883	14.4	1050.00	7683	-175	399.77	1201.2	322.4	87	365.0
	Apr 2025	1013	17.0	1044.58	7296	-386	395.47	1175.2	359.9	87	355.1
	May 2025	999	16.3	1038.58	6880	-416	389.80	1145.7	346.6	87	346.8
	Jun 2025	906	15.2	1034.03	6572	-308	384.60	1117.4	312.0	87	344.3

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3229

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2022	770	12.5	643.97	1725	14	144.37	255.0	99.3	100	129.1
H	Aug 2022	575	9.3	642.87	1695	-30	141.93	253.3	74.7	99	129.9
I	Sep 2022	617	10.4	639.17	1595	-100	137.50	248.2	78.5	97	127.3
WY 2022		8495							1074.5		
S	Oct 2022	540	8.8	633.78	1454	-141	134.35	185.9	66.9	73	123.8
T	Nov 2022	516	8.7	640.22	1623	169	141.13	154.7	62.5	61	121.1
O	Dec 2022	436	7.1	639.97	1617	-7	140.89	159.6	53.9	63	123.5
R	Jan 2023	347	5.6	642.12	1675	58	143.26	157.9	44.3	62	127.7
I	Feb 2023	429	8.0	643.00	1699	24	141.81	185.8	56.7	73	132.3
C	Mar 2023	705	11.5	644.17	1731	32	141.44	215.5	93.4	85	132.4
A	Apr 2023	844	14.2	642.84	1694	-36	138.90	255.0	108.3	100	128.3
L	May 2023	833	14.0	641.83	1667	-28	137.48	255.0	109.4	100	131.4
*	Jun 2023	819	13.8	643.22	1705	38	141.71	249.9	103.9	98	126.9
	Jul 2023	760	12.4	642.50	1685	-20	140.07	250.1	95.9	98	126.2
	Aug 2023	717	11.7	642.25	1678	-7	139.86	255.0	90.4	100	126.0
	Sep 2023	691	11.6	640.01	1617	-61	138.62	255.0	86.4	100	124.9
WY 2023		7637							971.9		
	Oct 2023	681	11.1	633.00	1434	-183	134.21	227.0	82.3	89	120.9
	Nov 2023	505	8.5	635.00	1486	51	132.78	159.8	60.5	63	119.6
	Dec 2023	358	5.8	639.51	1604	118	137.25	154.7	44.3	61	123.7
	Jan 2024	507	8.2	641.80	1666	62	139.54	156.3	63.7	61	125.7
	Feb 2024	541	9.4	641.80	1666	0	140.20	160.0	68.3	63	126.3
	Mar 2024	837	13.6	643.05	1700	34	139.17	194.1	105.0	76	125.4
	Apr 2024	998	16.8	643.00	1699	-2	138.68	249.9	124.7	98	124.9
	May 2024	978	15.9	643.00	1699	0	138.94	255.0	122.4	100	125.2
	Jun 2024	873	14.7	643.00	1699	0	139.37	255.0	109.6	100	125.6
	Jul 2024	795	12.9	642.00	1671	-27	139.50	255.0	99.9	100	125.7
	Aug 2024	731	11.9	642.00	1671	0	139.39	255.0	91.8	100	125.6
	Sep 2024	700	11.8	640.01	1617	-54	138.45	255.0	87.3	100	124.7
WY 2024		8504							1059.7		
	Oct 2024	639	10.4	633.00	1434	-183	134.48	227.0	77.5	89	121.2
	Nov 2024	521	8.8	635.00	1486	51	132.67	159.8	62.3	63	119.5
	Dec 2024	400	6.5	639.51	1604	118	136.93	154.7	49.4	61	123.4
	Jan 2025	500	8.1	641.80	1666	62	139.60	156.3	62.9	61	125.8
	Feb 2025	547	9.8	641.80	1666	0	140.01	156.6	69.0	61	126.1
	Mar 2025	829	13.5	643.05	1700	34	139.22	194.1	104.0	76	125.4
	Apr 2025	989	16.6	643.00	1699	-2	138.73	249.9	123.6	98	125.0
	May 2025	972	15.8	643.00	1699	0	138.98	255.0	121.7	100	125.2
	Jun 2025	871	14.6	643.00	1699	0	139.38	255.0	109.4	100	125.6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2022	639	10.4	448.84	596	10	82.19	120.0	44.7	100	69.9
H	Aug 2022	482	7.8	448.16	583	-13	83.58	120.0	33.4	100	69.3
I	Sep 2022	458	7.7	447.96	579	-4	81.26	120.0	31.4	100	68.7
WY 2022		6231							431.0		
S	Oct 2022	393	6.4	447.14	564	-15	81.28	91.9	27.2	77	69.1
T	Nov 2022	336	5.6	447.09	563	-1	82.54	82.0	22.8	68	68.0
O	Dec 2022	277	4.5	447.06	562	0	82.38	60.0	18.5	50	66.8
R	Jan 2023	261	4.2	447.14	564	2	81.41	72.6	17.3	60	66.4
I	Feb 2023	357	6.7	447.47	570	6	81.43	94.3	25.4	79	71.2
C	Mar 2023	553	9.0	448.31	586	16	81.24	120.0	38.6	100	69.8
A	Apr 2023	669	11.2	447.68	574	-12	79.27	120.0	46.4	100	69.4
L	May 2023	655	10.7	446.26	547	-26	78.52	116.1	45.3	97	69.2
*	Jun 2023	636	10.7	448.25	585	37	79.10	120.0	44.0	100	69.2
	Jul 2023	663	10.8	448.00	580	-5	78.69	120.0	46.3	100	69.8
	Aug 2023	625	10.2	447.50	571	-9	78.57	120.0	43.4	100	69.4
	Sep 2023	551	9.3	447.50	570	0	78.70	120.0	38.2	100	69.2
WY 2023		5975							413.3		
	Oct 2023	521	8.5	447.50	571	0	79.05	91.0	36.4	76	69.9
	Nov 2023	347	5.8	447.50	570	0	80.32	92.0	23.9	77	68.8
	Dec 2023	246	4.0	446.50	552	-19	80.80	112.3	15.7	94	63.8
	Jan 2024	313	5.1	446.50	552	0	79.71	92.9	20.9	77	66.8
	Feb 2024	411	7.1	446.50	552	0	78.66	96.2	28.4	80	69.1
	Mar 2024	608	9.9	446.70	555	4	77.53	120.0	41.7	100	68.6
	Apr 2024	727	12.2	448.70	593	38	77.71	120.0	50.5	100	69.5
	May 2024	734	11.9	448.70	593	0	78.82	120.0	51.5	100	70.2
	Jun 2024	714	12.0	448.70	593	0	78.79	120.0	50.1	100	70.2
	Jul 2024	686	11.2	448.00	580	-13	78.77	120.0	47.9	100	69.8
	Aug 2024	621	10.1	447.50	571	-10	78.59	120.0	43.1	100	69.4
	Sep 2024	533	9.0	447.50	570	0	78.83	120.0	36.9	100	69.3
WY 2024		6459							447.1		
	Oct 2024	482	7.8	447.50	571	0	79.34	90.0	33.8	75	70.1
	Nov 2024	375	6.3	447.50	570	0	80.08	92.0	25.7	77	68.6
	Dec 2024	270	4.4	446.50	552	-19	80.59	114.2	17.2	95	63.6
	Jan 2025	310	5.0	446.50	552	0	79.73	92.9	20.7	77	66.9
	Feb 2025	409	7.4	446.50	552	0	78.56	95.4	28.2	79	69.0
	Mar 2025	606	9.9	446.70	555	4	77.54	120.0	41.6	100	68.6
	Apr 2025	724	12.2	448.70	593	38	77.73	120.0	50.3	100	69.5
	May 2025	732	11.9	448.70	593	0	78.83	120.0	51.4	100	70.3
	Jun 2025	712	12.0	448.70	593	0	78.80	120.0	50.0	100	70.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Upper Basin Power



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RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Jul 2022	251	29	23	29	17	7
H	Aug 2022	265	39	23	31	18	6
I	Sep 2022	201	42	14	27	13	5
	Summer 2022	1332	222	108	160	92	28
S	Oct 2022	175	42	0	21	10	2
T	Nov 2022	181	38	0	6	2	1
O	Dec 2022	199	40	1	6	2	4
R	Jan 2023	182	41	4	5	2	4
I	Feb 2023	172	37	5	6	0	1
C	Mar 2023	173	23	4	6	0	3
	Winter 2023	1083	220	15	49	16	15
A	Apr 2023	291	17	5	9	3	4
L	May 2023	412	18	21	40	20	7
*	Jun 2023	439	43	32	50	22	8
	Jul 2023	463	24	36	44	23	8
	Aug 2023	420	38	28	33	17	7
	Sep 2023	328	38	8	29	15	4
	Summer 2023	2354	179	130	204	101	37
	Oct 2023	190	24	19	23	9	4
	Nov 2023	197	23	13	17	9	4
	Dec 2023	235	34	22	27	14	4
	Jan 2024	280	35	8	10	5	3
	Feb 2024	245	33	7	10	5	3
	Mar 2024	256	17	8	11	6	2
	Winter 2024	1403	166	79	98	48	20
	Apr 2024	227	16	13	18	10	2
	May 2024	227	45	15	25	16	2
	Jun 2024	242	18	18	25	16	2
	Jul 2024	274	21	27	32	16	5
	Aug 2024	291	27	28	33	16	5
	Sep 2024	216	27	24	30	15	4
	Summer 2024	1478	154	124	163	90	21
	Oct 2024	182	17	18	22	10	0
	Nov 2024	189	17	5	6	4	0
	Dec 2024	225	25	7	10	5	1
	Jan 2025	270	25	7	10	5	4
	Feb 2025	236	23	7	9	5	3
	Mar 2025	248	17	8	11	6	3
	Winter 2025	1350	124	52	68	35	11
	Apr 2025	220	16	14	20	11	2
	May 2025	222	45	23	34	20	4
	Jun 2025	238	18	19	25	15	6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2023 24-Month Study

Minimum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Jul 2023	463	78	354	13740	14635	19468	34103	108	14	39	161	13740	19468	33369	1500	774	0	26.1
								**** CREDITABLE SPACE ****										
Aug 2023	374	64	372	13782	14591	19183	33775	374	64	372	809	13782	19183	33775	1500	742	0	25.8
Sep 2023	430	82	423	14194	15129	18911	34040	430	82	423	935	14194	18911	34040	2270	653	0	25.5
Oct 2023	504	111	460	14451	15526	18758	34283	504	111	460	1075	14451	18758	34283	3040	523	0	25.1
Nov 2023	542	147	469	14528	15686	18807	34493	542	147	469	1158	14528	18807	34493	3810	585	0	24.9
Dec 2023	576	169	471	14675	15892	18905	34797	576	169	471	1217	14675	18905	34797	4580	491	0	24.8
Jan 2024	653	224	476	14889	16243	18775	35018	653	224	476	1354	14889	18775	35018	5350	588	0	24.5
								**** EFFECTIVE SPACE ****										
Jan 2024	653	224	476	14889	16243	18775	35018	173	130	157	460	14889	18775	34125	5350	588	0	24.5
Feb 2024	729	233	481	15268	16711	18594	35304	248	140	162	551	15268	18594	34412	1500	561	0	24.3
Mar 2024	796	242	483	15552	17074	18474	35548	314	151	163	628	15552	18474	34655	1500	892	0	23.8
Apr 2024	785	246	462	15881	17374	18667	36041	298	157	135	590	15881	18667	35138	1500	1023	0	23.4
May 2024	757	248	446	15974	17425	19065	36489	264	157	95	516	15974	19065	35555	1500	1005	0	23.7
Jun 2024	759	179	399	15445	16782	19491	36273	260	73	9	342	15445	19491	35278	1500	907	0	24.1
Jul 2024	578	97	416	14950	16042	19839	35881	66	-27	-29	10	14950	19839	34800	1500	801	0	23.7
								**** CREDITABLE SPACE ****										
Aug 2024	529	119	505	15095	16248	19981	36229	529	119	505	1153	15095	19981	36229	1500	763	0	23.1
Sep 2024	576	168	580	15447	16772	19989	36761	576	168	580	1325	15447	19989	36761	2270	669	0	22.6
Oct 2024	637	220	626	15644	17128	20085	37213	637	220	626	1483	15644	20085	37213	3040	481	0	22.2
Nov 2024	654	253	637	15758	17303	20091	37393	654	253	637	1545	15758	20091	37393	3810	601	0	22.1
Dec 2024	665	242	639	15886	17432	20174	37606	665	242	639	1546	15886	20174	37606	4580	533	0	22.0
Jan 2025	709	241	638	16101	17690	20069	37759	709	241	638	1588	16101	20069	37759	5350	582	0	21.9
								**** EFFECTIVE SPACE ****										
Jan 2025	709	241	638	16101	17690	20069	37759	249	177	278	704	16101	20069	36875	5350	582	0	21.9
Feb 2025	747	241	637	16438	18063	19878	37941	284	178	276	739	16438	19878	37055	1500	567	0	21.8
Mar 2025	775	240	632	16669	18316	19762	38078	310	178	270	758	16669	19762	37189	1500	883	0	21.5
Apr 2025	761	233	597	16842	18432	19937	38369	292	171	228	691	16842	19937	37471	1500	1013	0	21.2
May 2025	723	218	558	16858	18357	20324	38680	248	154	167	569	16858	20324	37750	1500	999	0	21.7
Jun 2025	698	152	479	16198	17527	20740	38267	216	73	50	338	16198	20740	37276	1500	906	0	22.2

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