

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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River Operations Group
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This operation study reflects the 2005 Annual Operating Plan (AOP) as signed by the Secretary of Interior. The Normal condition is the criterion governing the operation of Lake Mead for calendar year 2005. A copy of the 2005 AOP can be obtained by contacting Lorraine Siano, (702)293-8539 or visit our website at www.usbr.gov/lc/region/riverops.html.

In this study, the Calendar Year (CY) 2005 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.708 million acre-feet (maf). The CY 2005 diversion for the Central Arizona Project (CAP) is forecasted to be 1.670 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.281 maf for CY 2005.

Lake Mead's elevation is projected to be 1134.21 feet at the end of calendar year 2005. For this model we are assuming partial domestic diversions for calendar year 2006 and normal diversions for calendar year 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as lake elevation changes in 2' increments. Davis generating plant effective capacity is 255 MW. Parker generating plant effective capacity is 120 MW. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service, Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of April was 1.188 maf or 121% of the 30 year average. The forecast for the month of May unregulated inflow into Lake Powell is 2.6 maf or 113% of the 30 year average. The projected April through July unregulated inflow for water year 2005 is 8.6 maf or 108% of average. Unregulated inflow into Lake Powell for water year 2005 is forecasted to be 105% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2004	182	2	60	0	60	6501.79	313
H Jul 2004	168	3	89	54	143	6504.73	336
I Aug 2004	56	2	76	7	83	6500.95	306
S Sep 2004	41	2	24	33	57	6498.57	288
WY 2004	768	18	604	116	720		
T Oct 2004	54	1	46	13	59	6497.76	282
O Nov 2004	49	1	62	3	65	6495.55	266
R Dec 2004	35	1	74	0	74	6489.78	226
I Jan 2005	36	1	73	2	75	6483.52	187
C Feb 2005	28	0	67	0	67	6476.27	148
A Mar 2005	65	1	72	2	74	6474.16	138
L Apr 2005	125	1	87	1	88	6481.27	174
* May 2005	235	2	103	56	159	6493.07	249
Jun 2005	390	2	105	252	357	6497.37	279
Jul 2005	251	3	104	106	210	6502.47	318
Aug 2005	100	2	68	24	92	6503.21	324
Sep 2005	53	2	32	36	68	6501.02	307
WY 2005	1421	17	893	495	1388		
Oct 2005	47	1	57	14	71	6497.65	281
Nov 2005	39	1	68	0	68	6493.49	252
Dec 2005	30	1	71	0	71	6487.23	210
Jan 2006	28	1	71	0	71	6479.96	167
Feb 2006	26	0	64	0	64	6472.05	128
Mar 2006	47	0	54	17	71	6466.19	104
Apr 2006	84	1	53	15	68	6469.98	119
May 2006	176	1	99	21	120	6481.25	174
Jun 2006	320	2	102	118	220	6496.29	272
Jul 2006	192	3	103	22	125	6504.79	336
Aug 2006	83	2	83	0	83	6504.50	334
Sep 2006	48	2	68	0	68	6501.69	312
WY 2006	1120	15	893	207	1100		
Oct 2006	52	1	71	0	71	6498.96	291
Nov 2006	43	1	68	0	68	6495.45	266
Dec 2006	33	1	71	0	71	6489.71	227
Jan 2007	31	1	71	0	71	6483.35	186
Feb 2007	29	1	64	0	64	6476.75	150
Mar 2007	52	0	71	0	71	6472.56	130
Apr 2007	93	1	68	0	68	6477.66	155
May 2007	196	1	101	59	160	6483.93	189

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jun 2004	188	74	9	61	0	61	67	6008.69	2599	0	232
H Jul 2004	182	147	11	61	0	61	70	6010.91	2671	0	119
I Aug 2004	60	88	11	62	0	62	70	6011.37	2686	0	73
S Sep 2004	46	62	9	60	0	60	70	6011.15	2679	0	81
WY 2004	873	829	69	715	0	715					2174
T Oct 2004	68	74	6	51	0	51	71	6011.65	2695	0	103
O Nov 2004	62	75	3	48	0	48	72	6012.35	2718	0	95
R Dec 2004	37	77	2	50	0	50	73	6013.09	2743	0	86
I Jan 2005	43	81	2	56	0	56	74	6013.81	2767	0	114
C Feb 2005	39	78	2	55	0	55	74	6014.39	2786	0	101
A Mar 2005	122	134	3	60	0	60	77	6016.39	2854	0	124
L Apr 2005	158	122	5	59	0	59	79	6018.01	2910	0	274
* May 2005	346	273	7	169	13	182	82	6020.29	2990	0	698
Jun 2005	510	477	10	180	0	180	92	6027.87	3268	0	180
Jul 2005	286	245	14	109	0	109	96	6030.96	3386	0	109
Aug 2005	115	107	13	98	0	98	95	6030.86	3382	0	98
Sep 2005	63	78	11	95	0	95	95	6030.15	3355	0	95
WY 2005	1849	1821	78	1030	13	1043					2077
Oct 2005	59	83	7	98	0	98	94	6029.59	3333	0	98
Nov 2005	50	79	3	95	0	95	93	6029.10	3314	0	95
Dec 2005	36	77	2	123	0	123	92	6027.88	3268	0	123
Jan 2006	41	84	2	123	0	123	90	6026.84	3229	0	123
Feb 2006	45	83	2	111	0	111	89	6026.06	3200	0	111
Mar 2006	97	121	3	123	0	123	89	6025.93	3195	0	123
Apr 2006	141	125	5	120	0	120	89	6025.93	3195	0	120
May 2006	273	217	8	144	0	144	91	6027.62	3258	0	144
Jun 2006	423	323	10	220	0	220	94	6029.97	3348	0	220
Jul 2006	233	166	14	98	0	98	96	6031.32	3400	0	98
Aug 2006	97	97	13	98	0	98	96	6030.97	3387	0	98
Sep 2006	59	79	11	95	0	95	95	6030.29	3360	0	95
WY 2006	1554	1534	80	1448	0	1448					1448
Oct 2006	65	84	7	98	0	98	94	6029.76	3340	0	98
Nov 2006	56	81	3	95	0	95	93	6029.31	3322	0	95
Dec 2006	40	78	2	123	0	123	92	6028.11	3277	0	123
Jan 2007	45	85	2	123	0	123	91	6027.10	3239	0	123
Feb 2007	50	85	2	111	0	111	90	6026.38	3211	0	111
Mar 2007	108	128	3	123	0	123	90	6026.42	3213	0	123
Apr 2007	157	132	5	120	0	120	90	6026.61	3220	0	120
May 2007	303	266	8	144	0	144	94	6029.54	3331	0	144

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2004	23	16	9325.53	97
H Jul 2004	11	19	9321.35	89
I Aug 2004	6	18	9314.10	77
S Sep 2004	5	15	9308.05	67
WY 2004	102	102		
T Oct 2004	5	7	9307.00	65
O Nov 2004	4	3	9307.60	66
R Dec 2004	4	3	9307.98	67
I Jan 2005	5	3	9308.68	68
C Feb 2005	4	3	9309.03	68
A Mar 2005	4	3	9309.07	68
L Apr 2005	7	6	9309.85	70
* May 2005	25	14	9316.43	81
Jun 2005	44	25	9326.79	100
Jul 2005	21	26	9324.10	95
Aug 2005	9	22	9317.43	82
Sep 2005	7	16	9311.73	73
WY 2005	139	131		
Oct 2005	6	8	9310.35	70
Nov 2005	5	3	9311.34	72
Dec 2005	4	3	9312.02	73
Jan 2006	4	3	9312.57	74
Feb 2006	3	3	9312.81	74
Mar 2006	4	4	9312.75	74
Apr 2006	8	10	9311.28	72
May 2006	25	16	9316.40	81
Jun 2006	41	21	9327.17	101
Jul 2006	20	22	9326.15	99
Aug 2006	9	20	9320.49	88
Sep 2006	6	18	9313.89	76
WY 2006	135	131		
Oct 2006	7	12	9310.54	71
Nov 2006	5	3	9311.85	73
Dec 2006	5	3	9312.83	74
Jan 2007	4	6	9311.84	73
Feb 2007	4	6	9310.50	71
Mar 2007	4	6	9309.43	69
Apr 2007	8	12	9307.10	65
May 2007	27	18	9312.99	75

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2004	134	128	1	54	0	54	7496.75	635
H Jul 2004	65	72	1	93	0	93	7494.00	613
I Aug 2004	28	41	1	93	0	93	7487.18	560
S Sep 2004	22	32	1	83	0	83	7480.20	507
WY 2004	628	629	6	503	0	503		
T Oct 2004	28	30	0	58	0	58	7476.41	480
O Nov 2004	26	25	0	11	0	11	7478.29	494
R Dec 2004	21	20	0	22	0	22	7477.99	491
I Jan 2005	23	22	0	27	0	27	7477.18	486
C Feb 2005	20	19	0	44	0	44	7473.64	461
A Mar 2005	29	28	0	68	0	68	7467.79	421
L Apr 2005	64	63	1	106	0	106	7460.97	377
* May 2005	195	185	1	90	4	94	7475.18	471
Jun 2005	285	266	1	47	0	47	7503.33	689
Jul 2005	126	131	1	83	0	83	7508.83	736
Aug 2005	58	70	1	95	0	95	7505.80	710
Sep 2005	34	44	1	87	0	87	7500.50	665
WY 2005	909	903	6	738	4	742		
Oct 2005	33	35	1	65	0	65	7496.85	636
Nov 2005	29	27	0	37	0	37	7495.69	626
Dec 2005	23	22	0	67	0	67	7490.03	582
Jan 2006	23	22	0	68	0	68	7483.99	535
Feb 2006	21	21	0	61	0	61	7478.54	495
Mar 2006	32	32	0	69	0	69	7473.33	459
Apr 2006	68	70	1	75	0	75	7472.57	453
May 2006	196	187	1	58	0	58	7490.05	582
Jun 2006	263	243	1	45	0	45	7513.76	779
Jul 2006	121	123	2	98	0	98	7516.38	802
Aug 2006	59	70	1	112	0	112	7511.49	759
Sep 2006	33	45	1	104	0	104	7504.45	698
WY 2006	901	897	8	859	0	859		
Oct 2006	37	43	1	82	0	82	7499.65	658
Nov 2006	32	30	0	52	0	52	7496.88	636
Dec 2006	26	24	0	79	0	79	7489.98	581
Jan 2007	25	27	0	98	0	98	7480.60	510
Feb 2007	23	25	0	87	0	87	7471.86	448
Mar 2007	35	37	0	92	0	92	7463.51	393
Apr 2007	75	79	1	95	0	95	7460.84	376
May 2007	218	208	1	46	0	46	7484.30	538

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2004	143	54	8	62	0	62	0	62	7154.59	113
H Jul 2004	66	93	1	94	0	95	0	95	7152.76	111
I Aug 2004	29	93	1	94	0	93	0	93	7153.42	112
S Sep 2004	23	83	1	84	0	86	0	86	7151.14	110
WY 2004	683	503	54	554	0	555	0	555		
T Oct 2004	30	58	1	59	0	56	0	56	7155.42	113
O Nov 2004	27	11	1	12	0	17	0	17	7149.03	108
R Dec 2004	22	22	1	24	0	22	0	22	7150.76	110
I Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
C Feb 2005	22	44	2	46	0	44	0	44	7152.16	111
A Mar 2005	31	68	2	70	0	70	0	70	7152.11	111
L Apr 2005	69	106	5	111	0	115	0	115	7147.31	107
* May 2005	211	94	16	106	0	104	0	104	7150.38	109
Jun 2005	308	47	23	70	0	67	0	67	7153.73	112
Jul 2005	133	83	7	90	0	90	0	90	7153.73	112
Aug 2005	61	95	3	98	0	98	0	98	7153.73	112
Sep 2005	36	87	2	89	0	89	0	89	7153.73	112
WY 2005	974	742	65	804	0	802	0	802		
Oct 2005	35	65	2	67	0	67	0	67	7153.73	112
Nov 2005	31	37	2	38	0	39	0	39	7153.73	112
Dec 2005	25	67	2	68	0	69	0	69	7153.73	112
Jan 2006	24	68	1	69	0	69	0	69	7153.73	112
Feb 2006	23	61	2	62	0	63	0	63	7153.73	112
Mar 2006	35	69	3	72	0	72	0	72	7153.73	112
Apr 2006	77	75	9	84	0	84	0	84	7153.73	112
May 2006	222	58	26	84	0	84	0	84	7153.73	112
Jun 2006	284	45	21	66	0	66	0	66	7153.73	112
Jul 2006	127	98	6	104	0	104	0	104	7153.73	112
Aug 2006	61	112	2	114	0	114	0	114	7153.73	112
Sep 2006	35	104	2	106	0	106	0	106	7153.73	112
WY 2006	979	859	78	934	0	937	0	937		
Oct 2006	39	82	2	84	0	84	0	84	7153.73	112
Nov 2006	34	52	2	54	0	54	0	54	7153.73	112
Dec 2006	28	79	2	81	0	81	0	81	7153.73	112
Jan 2007	27	98	2	100	0	100	0	100	7153.73	112
Feb 2007	25	87	3	89	0	89	0	89	7153.73	112
Mar 2007	39	92	4	96	0	96	0	96	7153.73	112
Apr 2007	85	95	10	105	0	105	0	105	7153.73	112
May 2007	247	46	29	75	0	75	0	75	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jun 2004	156	62	13	75	0	75	75	6752.33	17	55	22
H Jul 2004	68	95	2	97	0	99	99	6746.23	15	64	40
I Aug 2004	30	93	1	95	0	95	95	6744.94	15	65	35
S Sep 2004	25	86	2	88	0	86	86	6751.39	17	55	35
WY 2004	759	555	77	634	27	605	632			361	293
T Oct 2004	33	56	3	59	38	21	59	6750.20	16	23	38
O Nov 2004	30	17	3	20	0	22	22	6742.26	14	1	23
R Dec 2004	25	22	3	25	13	10	23	6751.64	17	0	23
I Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
C Feb 2005	25	44	3	47	20	29	49	6745.43	15	0	52
A Mar 2005	34	70	3	73	72	0	72	6746.97	15	4	75
L Apr 2005	75	115	6	121	119	0	119	6753.63	17	40	82
* May 2005	232	104	21	124	125	0	125	6750.59	16	53	74
Jun 2005	340	67	32	99	99	0	99	6753.04	17	60	39
Jul 2005	148	90	15	105	105	0	105	6753.04	17	65	40
Aug 2005	68	98	7	105	105	0	105	6753.04	17	65	40
Sep 2005	44	89	8	97	97	0	97	6753.04	17	55	42
WY 2005	1082	802	108	909	827	82	909			366	563
Oct 2005	42	67	7	73	74	0	74	6753.04	17	30	43
Nov 2005	36	39	5	43	44	0	44	6753.04	17	0	43
Dec 2005	30	69	5	73	74	0	74	6753.04	17	0	73
Jan 2006	29	69	5	74	74	0	74	6753.04	17	0	74
Feb 2006	27	63	4	66	67	0	67	6753.04	17	0	66
Mar 2006	42	72	7	79	79	0	79	6753.04	17	5	73
Apr 2006	94	84	17	101	101	0	101	6753.04	17	30	71
May 2006	269	84	47	131	131	0	131	6753.04	17	55	76
Jun 2006	340	66	56	122	122	0	122	6753.04	17	60	62
Jul 2006	150	104	23	127	127	0	127	6753.04	17	65	62
Aug 2006	74	114	13	127	127	0	127	6753.04	17	65	62
Sep 2006	44	106	9	115	115	0	115	6753.04	17	55	60
WY 2006	1177	937	198	1131	1135	0	1135			365	765
Oct 2006	47	84	8	92	92	0	92	6753.04	17	30	62
Nov 2006	40	54	6	60	60	0	60	6753.04	17	0	60
Dec 2006	33	81	5	86	86	0	86	6753.04	17	0	86
Jan 2007	32	100	5	105	105	0	105	6753.04	17	0	105
Feb 2007	30	89	4	94	69	25	94	6753.04	17	0	94
Mar 2007	47	96	8	103	103	0	103	6753.04	17	5	98
Apr 2007	104	105	18	123	123	0	123	6753.04	17	30	93
May 2007	299	75	52	127	127	0	127	6753.04	17	55	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2004	51	49	7663.00	120
H Jul 2004	20	42	7654.40	98
I Aug 2004	9	38	7642.16	69
S Sep 2004	23	26	7640.41	65
WY 2004	243	210		
T Oct 2004	19	8	7645.31	76
O Nov 2004	13	7	7647.85	82
R Dec 2004	9	15	7645.49	76
I Jan 2005	10	11	7644.99	75
C Feb 2005	8	27	7635.91	56
A Mar 2005	13	34	7624.13	35
L Apr 2005	42	33	7629.23	43
* May 2005	116	79	7646.84	80
Jun 2005	133	93	7662.99	120
Jul 2005	55	50	7664.84	125
Aug 2005	26	43	7658.27	108
Sep 2005	18	42	7648.76	84
WY 2005	462	442		
Oct 2005	13	15	7647.74	82
Nov 2005	8	5	7649.05	85
Dec 2005	5	5	7649.22	85
Jan 2006	5	5	7649.22	85
Feb 2006	5	4	7649.39	86
Mar 2006	7	3	7651.13	90
Apr 2006	19	20	7650.68	89
May 2006	60	43	7657.61	106
Jun 2006	74	55	7664.73	125
Jul 2006	32	43	7660.42	113
Aug 2006	17	43	7650.14	87
Sep 2006	14	42	7638.01	60
WY 2006	259	283		
Oct 2006	14	16	7637.04	58
Nov 2006	9	6	7638.49	61
Dec 2006	6	6	7638.75	62
Jan 2007	5	5	7638.93	62
Feb 2007	5	4	7639.33	63
Mar 2007	8	5	7640.92	66
Apr 2007	21	30	7636.61	57
May 2007	67	46	7646.31	78

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jun 2004	133	20	109	3	40	22	6031.96	1028	115
H Jul 2004	22	2	40	3	39	33	6028.39	992	48
I Aug 2004	-2	0	26	3	39	45	6022.11	932	41
S Sep 2004	58	2	61	2	19	36	6022.48	935	67
WY 2004	805	80	693	20	188	281			853
T Oct 2004	55	2	42	1	4	22	6024.04	950	54
O Nov 2004	46	1	37	1	0	15	6026.25	971	47
R Dec 2004	30	0	36	0	0	16	6028.28	991	43
I Jan 2005	53	0	53	1	0	16	6032.00	1029	51
C Feb 2005	72	0	91	1	0	15	6039.16	1104	59
A Mar 2005	89	2	109	1	3	26	6046.24	1182	67
L Apr 2005	308	30	270	2	14	34	6064.14	1401	153
* May 2005	487	43	410	4	19	237	6074.99	1551	490
Jun 2005	465	53	371	5	47	212	6082.18	1658	212
Jul 2005	140	39	96	5	53	31	6082.65	1665	31
Aug 2005	64	5	77	4	48	40	6081.67	1650	40
Sep 2005	46	2	68	3	21	30	6082.59	1664	30
WY 2005	1855	177	1660	28	209	694			1277
Oct 2005	40	1	41	2	14	130	6075.56	1559	130
Nov 2005	32	0	29	1	1	30	6075.38	1557	30
Dec 2005	23	0	23	1	0	31	6074.77	1548	31
Jan 2006	21	0	21	1	0	31	6074.04	1537	31
Feb 2006	28	0	28	1	0	28	6073.97	1536	28
Mar 2006	80	0	76	2	5	31	6076.64	1575	31
Apr 2006	153	8	146	3	23	34	6082.41	1661	34
May 2006	248	44	187	4	30	200	6079.23	1613	200
Jun 2006	231	35	178	5	43	212	6073.59	1531	212
Jul 2006	76	3	85	5	48	24	6074.09	1538	24
Aug 2006	41	3	64	4	43	40	6072.48	1515	40
Sep 2006	36	1	62	3	19	25	6073.54	1530	25
WY 2006	1009	95	940	32	226	816			816
Oct 2006	44	0	46	2	12	31	6073.66	1532	31
Nov 2006	35	0	32	1	1	30	6073.69	1532	30
Dec 2006	25	0	25	1	0	31	6073.21	1526	31
Jan 2007	23	0	22	1	0	31	6072.55	1516	31
Feb 2007	30	0	29	1	0	28	6072.59	1517	28
Mar 2007	89	0	86	2	5	31	6075.97	1565	31
Apr 2007	170	8	171	3	25	34	6083.30	1675	34
May 2007	275	44	210	4	32	200	6081.57	1649	200

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jun 2004	1096	835	35	802	0	802	3586.16	18832	10476	809
H Jul 2004	546	468	36	900	0	900	3579.70	18927	9914	909
I Aug 2004	176	303	39	896	0	896	3572.10	18931	9278	904
S Sep 2004	322	414	36	484	0	484	3570.77	18933	9169	487
WY 2004	6128	5593	296	8232	0	8232				8329
T Oct 2004	505	517	20	493	0	493	3570.50	18958	9148	493
O Nov 2004	558	481	17	623	93	716	3567.28	18965	8889	729
R Dec 2004	376	377	15	599	0	599	3564.42	18953	8664	597
I Jan 2005	519	503	9	777	0	777	3562.07	18852	8481	787
C Feb 2005	497	472	10	720	0	720	3559.23	18810	8265	730
A Mar 2005	593	526	8	803	0	803	3555.90	18775	8015	817
L Apr 2005	1188	955	13	526	0	526	3562.81	18668	8538	536
* May 2005	2893	2499	22	597	0	597	3586.53	18577	10509	604
Jun 2005	3200	2477	38	800	0	800	3602.87	18698	12026	800
Jul 2005	1718	1480	46	845	0	845	3608.42	18742	12572	845
Aug 2005	635	683	47	846	0	846	3606.46	18726	12377	846
Sep 2005	460	551	41	500	0	500	3606.55	18727	12386	500
WY 2005	13142	11521	286	8129	93	8222				8284
Oct 2005	502	677	37	500	0	500	3607.86	18737	12516	500
Nov 2005	496	547	31	600	0	600	3607.08	18731	12439	600
Dec 2005	396	534	26	600	0	600	3606.22	18724	12354	600
Jan 2006	365	502	19	792	0	792	3603.29	18702	12067	792
Feb 2006	379	484	18	723	0	723	3600.83	18683	11830	723
Mar 2006	597	615	22	807	0	807	3598.75	18667	11631	807
Apr 2006	887	785	25	600	0	600	3600.30	18678	11779	600
May 2006	2074	1834	35	600	0	600	3611.57	18767	12888	600
Jun 2006	2773	2410	43	800	0	800	3625.35	18883	14339	800
Jul 2006	1402	1243	51	854	0	854	3628.20	18908	14652	854
Aug 2006	552	651	53	854	0	854	3626.05	18889	14415	854
Sep 2006	428	544	45	500	0	500	3626.04	18889	14414	500
WY 2006	10851	10826	405	8230	0	8230				8230
Oct 2006	502	579	41	600	0	600	3625.51	18885	14356	600
Nov 2006	496	551	34	600	0	600	3624.80	18878	14279	600
Dec 2006	396	538	28	800	0	800	3622.32	18857	14010	800
Jan 2007	365	524	21	800	0	800	3619.73	18835	13735	800
Feb 2007	379	502	20	800	0	800	3616.93	18811	13441	800
Mar 2007	597	615	24	800	0	800	3615.06	18796	13247	800
Apr 2007	887	766	27	800	0	800	3614.51	18791	13190	800
May 2007	2074	1745	38	800	0	800	3622.50	18859	14030	800

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jun 2004	802	-8	65	995	16.7	32	994	913	1126.93	14044
H Jul 2004	900	38	80	952	15.5	34	951	905	1125.73	13924
I Aug 2004	896	82	85	763	12.4	29	763	911	1126.67	14018
S Sep 2004	484	94	70	568	9.5	26	561	906	1125.86	13937
WY 2004	8232	572	669	9635		288	9581			
T Oct 2004	493	112	51	365	5.9	22	325	916	1127.43	14094
O Nov 2004	716	137	52	502	8.4	9	494	934	1130.13	14367
R Dec 2004	599	90	45	642	10.4	15	631	933	1130.01	14355
I Jan 2005	777	420	37	337	5.5	9	322	983	1137.40	15119
C Feb 2005	720	327	35	341	6.1	10	305	1023	1143.25	15739
A Mar 2005	803	190	40	428	7.0	13	340	1054	1147.66	16220
L Apr 2005	526	197	50	1024	17.2	22	960	1031	1144.45	15869
* May 2005	597	206	57	1009	16.4	32	969	1014	1141.89	15593
Jun 2005	800	44	68	876	14.7	30	876	1006	1140.74	15470
Jul 2005	845	126	85	957	15.6	30	957	999	1139.84	15376
Aug 2005	846	96	90	867	14.1	30	867	997	1139.44	15334
Sep 2005	500	104	74	712	12.0	28	712	984	1137.58	15137
WY 2005	8222	2049	684	8060		250	7759			
Oct 2005	500	43	53	512	8.3	28	512	981	1137.13	15090
Nov 2005	600	39	53	661	11.1	25	661	975	1136.23	14996
Dec 2005	600	52	46	642	10.4	24	642	971	1135.68	14939
Jan 2006	792	65	38	681	11.1	13	681	979	1136.82	15058
Feb 2006	723	67	35	792	14.3	12	792	976	1136.39	15012
Mar 2006	807	59	38	1039	16.9	20	1039	962	1134.29	14795
Apr 2006	600	14	47	1116	18.8	25	1116	927	1129.03	14255
May 2006	600	29	53	981	15.9	32	981	900	1124.94	13845
Jun 2006	800	17	64	870	14.6	32	870	891	1123.53	13705
Jul 2006	854	49	79	863	14.0	32	863	887	1122.87	13639
Aug 2006	854	96	84	812	13.2	32	812	888	1123.08	13660
Sep 2006	500	104	69	644	10.8	30	645	879	1121.75	13529
WY 2006	8230	634	659	9613		305	9613			
Oct 2006	600	43	50	363	5.9	30	363	892	1123.65	13716
Nov 2006	600	39	50	703	11.8	21	703	883	1122.36	13590
Dec 2006	800	52	43	722	11.7	16	722	888	1123.04	13656
Jan 2007	800	65	36	675	11.0	12	675	896	1124.39	13790
Feb 2007	800	67	33	764	13.7	11	764	900	1124.95	13846
Mar 2007	800	59	37	1037	16.9	19	1037	886	1122.74	13627
Apr 2007	800	14	45	1081	18.2	24	1081	865	1119.50	13312
May 2007	800	29	51	967	15.7	30	967	852	1117.37	13105

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jun 2004	995	-24	1003	0	1003	16.8	642.91	1696
H Jul 2004	952	-24	918	0	918	14.9	643.29	1707
I Aug 2004	763	-26	740	0	740	12.0	643.20	1704
S Sep 2004	568	-13	653	0	653	11.0	639.54	1605
WY 2004	9635	-242	9425	0	9425			
T Oct 2004	365	3	464	0	464	7.5	635.90	1509
O Nov 2004	502	-18	480	0	480	8.1	636.02	1512
R Dec 2004	642	-24	497	0	497	8.1	640.56	1633
I Jan 2005	337	-9	302	0	302	4.9	641.53	1659
C Feb 2005	341	-9	268	0	268	4.8	643.88	1723
A Mar 2005	428	-24	437	0	437	7.1	642.64	1689
L Apr 2005	1024	-33	970	0	970	16.3	643.36	1709
* May 2005	1009	-36	958	0	958	15.6	643.86	1722
Jun 2005	876	-28	871	0	871	14.6	643.00	1699
Jul 2005	957	-30	940	0	940	15.3	642.50	1685
Aug 2005	867	-30	863	0	863	14.0	641.50	1658
Sep 2005	712	-17	788	0	788	13.2	638.00	1564
WY 2005	8060	-255	7838	0	7838			
Oct 2005	512	-6	698	0	698	11.4	630.49	1371
Nov 2005	661	-13	558	0	558	9.4	634.00	1460
Dec 2005	642	-26	493	0	493	8.0	638.71	1583
Jan 2006	681	-17	580	0	580	9.4	641.80	1666
Feb 2006	792	-18	774	0	774	13.9	641.80	1666
Mar 2006	1039	-31	986	0	986	16.0	642.60	1688
Apr 2006	1116	-33	1072	0	1072	18.0	643.01	1699
May 2006	981	-29	951	0	951	15.5	643.01	1699
Jun 2006	870	-28	869	0	869	14.6	642.00	1671
Jul 2006	863	-30	845	0	845	13.7	641.50	1658
Aug 2006	812	-30	781	0	781	12.7	641.50	1658
Sep 2006	644	-17	721	0	721	12.1	638.00	1564
WY 2006	9613	-278	9328	0	9328			
Oct 2006	363	-6	550	0	550	8.9	630.49	1371
Nov 2006	703	-13	600	0	600	10.1	634.00	1460
Dec 2006	722	-26	572	0	572	9.3	638.71	1583
Jan 2007	675	-17	574	0	574	9.3	641.80	1666
Feb 2007	764	-18	745	0	745	13.4	641.80	1666
Mar 2007	1037	-31	971	0	971	15.8	643.05	1700
Apr 2007	1081	-33	1049	0	1049	17.6	643.01	1699
May 2007	967	-29	938	0	938	15.3	643.01	1699

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Jun 2004	1003	-24	739	12.4	69	165	448.39	587	109	1.8
H Jul 2004	918	-23	731	11.9	52	104	448.77	595	121	2.0
I Aug 2004	740	-17	654	10.6	43	45	447.70	574	98	1.6
S Sep 2004	653	-1	525	8.8	42	70	448.47	589	94	1.6
WY 2004	9425	-96	6801		722	1773			1540	
T Oct 2004	464	22	420	6.8	40	3	449.60	611	112	1.8
O Nov 2004	480	39	286	4.8	97	171	447.78	576	105	1.8
R Dec 2004	497	20	237	3.9	106	189	446.96	560	129	2.1
I Jan 2005	302	128	253	4.1	3	175	446.86	559	141	2.3
C Feb 2005	268	170	270	4.9	45	68	449.70	613	153	2.8
A Mar 2005	437	169	612	10.0	35	21	446.45	551	216	3.5
L Apr 2005	970	-4	688	11.6	80	164	448.30	586	198	3.3
* May 2005	958	-13	693	11.3	88	163	448.31	586	104	1.7
Jun 2005	871	-13	664	11.2	105	85	448.51	590	109	1.8
Jul 2005	940	-7	744	12.1	108	90	448.00	580	122	2.0
Aug 2005	863	-2	652	10.6	105	113	447.50	570	96	1.6
Sep 2005	788	-6	556	9.3	75	163	446.81	557	89	1.5
WY 2005	7838	503	6075		887	1405			1574	
Oct 2005	698	-4	504	8.2	47	153	446.29	548	75	1.2
Nov 2005	558	3	383	6.4	34	148	446.00	543	99	1.7
Dec 2005	493	12	331	5.4	21	157	445.80	539	124	2.0
Jan 2006	580	12	373	6.1	64	154	445.80	539	128	2.1
Feb 2006	774	0	553	9.9	62	155	446.00	543	153	2.8
Mar 2006	986	-8	733	11.9	76	156	446.70	555	204	3.3
Apr 2006	1072	-8	768	12.9	82	176	448.71	594	198	3.3
May 2006	951	0	676	11.0	76	180	449.60	611	109	1.8
Jun 2006	869	-13	696	11.7	77	82	449.60	611	109	1.8
Jul 2006	845	-7	704	11.4	83	82	448.00	580	119	1.9
Aug 2006	781	-2	623	10.1	83	82	447.50	570	96	1.6
Sep 2006	721	-6	565	9.5	80	82	446.81	557	89	1.5
WY 2006	9328	-21	6909		785	1607			1503	
Oct 2006	550	-4	478	7.8	77	0	446.31	548	75	1.2
Nov 2006	600	3	350	5.9	77	182	446.00	543	99	1.7
Dec 2006	572	12	338	5.5	75	175	445.80	539	122	2.0
Jan 2007	574	12	373	6.1	59	154	445.80	539	128	2.1
Feb 2007	745	0	552	9.9	33	156	446.00	543	153	2.8
Mar 2007	971	-8	732	11.9	62	156	446.70	555	204	3.3
Apr 2007	1049	-8	766	12.9	60	176	448.71	594	198	3.3
May 2007	938	0	675	11.0	62	182	449.60	611	109	1.8

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2004	995	16.7	1126.93	14044	-280	0.00	1731.0	410.2	100	412.2
H Jul 2004	952	15.5	1125.73	13924	-120	0.00	1731.0	388.3	100	407.6
I Aug 2004	763	12.4	1126.67	14018	94	0.00	1731.0	305.8	100	400.6
S Sep 2004	568	9.5	1125.86	13937	-81	0.00	1731.0	221.5	100	390.1
WY 2004	9635							4025.4		
T Oct 2004	365	5.9	1127.43	14094	157	0.00	1298.0	134.7	75	369.3
O Nov 2004	502	8.4	1130.13	14367	273	0.00	1194.0	201.0	69	400.6
R Dec 2004	642	10.4	1130.01	14355	-12	0.00	1284.0	264.4	70	411.6
I Jan 2005	337	5.5	1137.40	15119	764	0.00	1288.0	127.9	70	379.2
C Feb 2005	341	6.1	1143.25	15739	620	0.00	1270.0	135.6	69	397.2
A Mar 2005	428	7.0	1147.66	16220	481	0.00	1251.0	170.4	68	398.5
L Apr 2005	1024	17.2	1144.45	15869	-351	0.00	1840.0	445.4	100	435.1
* May 2005	1009	16.4	1141.89	15593	-276	0.00	1840.0	429.2	100	425.5
Jun 2005	876	14.7	1140.74	15470	-123	487.17	1819.0	377.4	100	430.7
Jul 2005	957	15.6	1139.84	15376	-95	486.59	1819.0	415.3	100	433.8
Aug 2005	867	14.1	1139.44	15334	-42	486.44	1783.0	379.0	100	437.3
Sep 2005	712	12.0	1137.58	15137	-197	486.78	1777.0	304.7	100	428.1
WY 2005	8059							3385.0		
Oct 2005	512	8.3	1137.13	15090	-47	489.86	1439.4	220.1	81	430.0
Nov 2005	661	11.1	1136.23	14996	-94	493.00	1226.1	287.0	69	434.3
Dec 2005	642	10.4	1135.68	14939	-57	490.57	1119.5	280.5	63	436.7
Jan 2006	681	11.1	1136.82	15058	118	487.65	1226.1	293.0	69	430.3
Feb 2006	792	14.3	1136.39	15012	-45	487.09	1208.4	353.1	68	445.9
Mar 2006	1039	16.9	1134.29	14795	-218	485.57	1199.5	459.7	68	442.3
Apr 2006	1116	18.8	1129.03	14255	-540	477.95	1733.0	481.5	100	431.3
May 2006	981	15.9	1124.94	13845	-410	473.16	1689.0	416.7	100	425.0
Jun 2006	870	14.6	1123.53	13705	-140	470.76	1689.0	363.7	100	418.0
Jul 2006	863	14.0	1122.87	13639	-66	470.23	1689.0	366.4	100	424.7
Aug 2006	812	13.2	1123.08	13660	21	470.16	1689.0	342.1	100	421.5
Sep 2006	644	10.8	1121.75	13529	-131	470.75	1689.0	264.5	100	410.4
WY 2006	9613							4128.1		
Oct 2006	363	5.9	1123.65	13716	187	473.16	1689.0	143.4	100	394.7
Nov 2006	703	11.8	1122.36	13590	-127	479.35	1165.4	301.1	69	428.5
Dec 2006	722	11.7	1123.04	13656	66	477.35	1064.1	309.4	63	428.8
Jan 2007	675	11.0	1124.39	13790	134	475.14	1165.4	284.1	69	420.7
Feb 2007	764	13.7	1124.95	13846	56	475.19	1148.5	331.8	68	434.6
Mar 2007	1037	16.9	1122.74	13627	-219	473.96	1148.5	448.7	68	432.9
Apr 2007	1081	18.2	1119.50	13312	-315	467.32	1689.0	454.9	100	420.9
May 2007	967	15.7	1117.37	13105	-206	464.66	1689.0	404.0	100	417.6

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2004	1003	16.8	642.91	1696	-32	0.00	255.0	119.7	100	119.4
H Jul 2004	918	14.9	643.29	1707	10	0.00	255.0	114.1	100	124.3
I Aug 2004	740	12.0	643.20	1704	-2	0.00	255.0	92.3	100	124.7
S Sep 2004	653	11.0	639.54	1605	-99	0.00	255.0	81.2	100	124.2
WY 2004	9425							1164.1		
T Oct 2004	464	7.5	635.90	1509	-96	0.00	204.0	56.7	80	122.3
O Nov 2004	480	8.1	636.02	1512	3	0.00	196.0	57.9	77	120.5
R Dec 2004	497	8.1	640.56	1633	120	0.00	173.0	61.7	68	124.1
I Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
C Feb 2005	268	4.8	643.88	1723	64	0.00	178.0	33.0	70	123.2
A Mar 2005	437	7.1	642.64	1689	-34	0.00	184.0	56.1	72	128.3
L Apr 2005	970	16.3	643.36	1709	20	0.00	204.0	122.9	80	126.7
* May 2005	958	15.6	643.86	1722	14	0.00	204.0	122.0	80	127.4
Jun 2005	871	14.6	643.00	1699	-24	137.86	204.0	109.6	80	125.8
Jul 2005	940	15.3	642.50	1685	-14	137.18	204.0	117.5	80	125.0
Aug 2005	863	14.0	641.50	1658	-27	136.43	204.0	107.6	80	124.7
Sep 2005	788	13.2	638.00	1564	-94	134.10	204.0	96.8	80	122.9
WY 2005	7838							979.5		
Oct 2005	698	11.4	630.49	1371	-193	128.32	204.0	82.8	80	118.6
Nov 2005	558	9.4	634.00	1460	89	126.30	201.5	65.6	79	117.5
Dec 2005	493	8.0	638.71	1583	123	131.37	178.5	60.0	70	121.8
Jan 2006	580	9.4	641.80	1666	83	135.78	168.3	72.3	66	124.7
Feb 2006	774	13.9	641.80	1666	0	135.63	224.4	96.3	88	124.5
Mar 2006	986	16.0	642.60	1688	22	135.62	239.7	122.5	94	124.2
Apr 2006	1072	18.0	643.01	1699	11	135.84	255.0	133.1	100	124.2
May 2006	951	15.5	643.01	1699	0	136.05	255.0	119.0	100	125.1
Jun 2006	869	14.6	642.00	1671	-28	135.52	255.0	108.6	100	124.9
Jul 2006	845	13.7	641.50	1658	-14	134.73	255.0	105.3	100	124.5
Aug 2006	781	12.7	641.50	1658	0	134.46	255.0	97.4	100	124.7
Sep 2006	721	12.1	638.00	1564	-94	132.63	255.0	88.9	100	123.3
WY 2006	9328							1151.9		
Oct 2006	550	8.9	630.49	1371	-193	128.32	204.0	65.7	80	119.5
Nov 2006	600	10.1	634.00	1460	89	126.46	196.3	70.4	77	117.3
Dec 2006	572	9.3	638.71	1583	123	131.54	173.4	69.4	68	121.3
Jan 2007	574	9.3	641.80	1666	83	135.97	163.2	71.7	64	124.8
Feb 2007	745	13.4	641.80	1666	0	136.69	188.7	93.0	74	124.7
Mar 2007	971	15.8	643.05	1700	34	136.71	209.1	120.9	82	124.5
Apr 2007	1049	17.6	643.01	1699	-1	136.08	255.0	130.6	100	124.5
May 2007	938	15.3	643.01	1699	0	136.05	255.0	117.4	100	125.2

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Parker Dam - Lake Havasu

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2004	739	12.4	448.39	587	5	0.00	120.0	49.5	100	67.0
H Jul 2004	731	11.9	448.77	595	7	0.00	120.0	49.4	100	67.6
I Aug 2004	654	10.6	447.70	574	-20	0.00	120.0	44.3	100	67.7
S Sep 2004	525	8.8	448.47	589	15	0.00	120.0	35.7	100	68.0
WY 2004	6802							458.3		
T Oct 2004	420	6.8	449.60	611	22	0.00	90.0	28.8	75	68.6
O Nov 2004	286	4.8	447.78	576	-35	0.00	90.0	19.1	75	66.7
R Dec 2004	237	3.9	446.96	560	-15	0.00	90.0	15.0	75	63.4
I Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
C Feb 2005	270	4.9	449.70	613	54	0.00	90.0	17.7	75	65.6
A Mar 2005	612	10.0	446.45	551	-62	0.00	92.0	45.8	77	74.8
L Apr 2005	688	11.6	448.30	586	35	0.00	90.0	39.7	75	57.7
* May 2005	693	11.3	448.31	586	0	0.00	90.0	46.7	75	67.4
Jun 2005	664	11.2	448.51	590	4	76.18	110.4	44.2	92	66.6
Jul 2005	744	12.1	448.00	580	-10	75.62	120.0	49.3	100	66.3
Aug 2005	652	10.6	447.50	570	-10	75.13	120.0	42.8	100	65.6
Sep 2005	556	9.3	446.81	557	-13	75.71	94.8	36.7	79	66.0
WY 2005	6075							402.1		
Oct 2005	504	8.2	446.29	548	-9	75.18	93.6	32.9	78	65.3
Nov 2005	383	6.4	446.00	543	-5	74.43	100.8	24.5	84	64.0
Dec 2005	331	5.4	445.80	539	-4	74.61	92.4	21.0	77	63.6
Jan 2006	373	6.1	445.80	539	0	73.24	120.0	23.5	100	62.9
Feb 2006	553	9.9	446.00	543	4	73.33	120.0	35.5	100	64.2
Mar 2006	733	11.9	446.70	555	13	74.18	110.4	47.8	92	65.2
Apr 2006	768	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2006	676	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7
Jun 2006	696	11.7	449.60	611	0	76.93	120.0	46.8	100	67.2
Jul 2006	704	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
Aug 2006	623	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2006	565	9.5	446.81	557	-13	74.55	120.0	36.7	100	65.0
WY 2006	6910							452.2		
Oct 2006	478	7.8	446.31	548	-9	75.19	93.6	31.2	78	65.2
Nov 2006	350	5.9	446.00	543	-6	74.44	100.8	22.3	84	63.7
Dec 2006	338	5.5	445.80	539	-4	74.61	92.4	21.5	77	63.7
Jan 2007	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
Feb 2007	552	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5
Mar 2007	732	11.9	446.70	555	13	75.17	90.0	48.5	75	66.2
Apr 2007	766	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2007	675	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7

OPERATION PLAN FOR COLORADO RIVER SYSTYM RESERVOIRS

Bureau of Reclamation - CRFS 6/2005 Most Prob Water Supply
Upper Basin Power

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	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Jun 2004	324	20	16	22	0	5
H Jul 2004	360	20	28	34	0	8
I Aug 2004	354	21	28	33	0	7
S Sep 2004	188	20	24	31	0	2
Summer 2004	1226	81	95	119	0	22
T Oct 2004	191	16	16	19	7	4
O Nov 2004	242	16	3	6	0	5
R Dec 2004	230	16	6	9	1	6
I Jan 2005	296	18	8	11	5	6
C Feb 2005	272	19	12	15	3	5
A Mar 2005	301	20	19	24	14	5
Winter 2005	1532	106	64	84	31	30
L Apr 2005	197	20	28	40	22	6
* May 2005	232	59	25	37	23	7
Jun 2005	312	65	14	24	17	9
Jul 2005	337	40	26	32	18	10
Aug 2005	338	36	29	35	18	6
Sep 2005	200	35	27	32	17	3
Summer 2005	1616	255	148	201	115	41
Oct 2005	200	36	19	24	13	5
Nov 2005	240	35	11	14	8	6
Dec 2005	240	45	20	25	13	6
Jan 2006	316	45	20	25	13	6
Feb 2006	287	41	17	23	12	5
Mar 2006	319	45	19	26	14	4
Winter 2006	1602	247	107	136	71	31
Apr 2006	237	44	21	30	17	3
May 2006	240	53	17	30	23	7
Jun 2006	328	81	14	24	21	8
Jul 2006	356	36	31	37	22	10
Aug 2006	356	36	35	41	22	8
Sep 2006	208	35	32	38	20	6
Summer 2006	1726	284	149	201	125	43
Oct 2006	249	36	25	30	16	7
Nov 2006	249	35	16	19	10	6
Dec 2006	331	45	23	29	15	6
Jan 2007	330	45	28	36	18	6
Feb 2007	329	41	25	32	12	5
Mar 2007	327	45	26	35	18	5
Winter 2007	1815	247	142	182	89	34
Apr 2007	326	44	26	38	21	5
May 2007	329	53	13	27	22	8

model_run_id = 1465

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
				* * * P R E D I C T E D S P A C E * * *								* * * E F F E C T I V E S P A C E * * *							
JUN	2005	855	358	145	13811	15169	11787	26955	507	281	145	933	13811	11787	26530	1500	876	0	35.9
JUL	2005	547	141	38	12294	13019	11910	24929	177	43	38	258	12294	11910	24462	1500	957	0	36.5
												* * * C R E D I T A B L E S P A C E * * *							
AUG	2005	390	94	31	11748	12263	12004	24267	390	94	31	515	11748	12004	24267	1500	867	0	36.2
SEP	2005	388	120	46	11943	12497	12046	24543	388	120	46	554	11943	12046	24543	2270	712	0	35.8
OCT	2005	432	164	32	11934	12562	12243	24805	432	164	32	628	11934	12243	24805	3040	512	0	35.5
NOV	2005	479	194	137	11804	12613	12290	24903	479	194	137	809	11804	12290	24903	3810	661	0	35.4
DEC	2005	528	203	139	11881	12751	12384	25135	528	203	139	870	11881	12384	25135	4580	642	0	35.2
JAN	2006	616	248	148	11966	12978	12441	25418	616	248	148	1012	11966	12441	25418	5350	681	0	35.0
												* * * E F F E C T I V E S P A C E * * *							
JAN	2006	616	248	148	11966	12978	12441	25418	314	248	148	710	11966	12441	25117	5350	681	0	35.0
FEB	2006	699	294	159	12253	13404	12322	25726	396	294	159	849	12253	12322	25424	1500	792	0	34.6
MAR	2006	766	334	160	12490	13750	12368	26118	462	334	160	956	12490	12368	25814	1500	1039	0	34.2
APR	2006	796	371	121	12689	13976	12585	26561	488	371	121	980	12689	12585	26254	1500	1116	0	34.0
MAY	2006	780	376	35	12541	13732	13125	26856	467	376	12	855	12541	13125	26521	1500	981	0	34.9
JUN	2006	662	248	83	11432	12424	13535	25959	338	241	25	605	11432	13535	25571	1500	870	0	36.5
JUL	2006	475	51	165	9981	10671	13675	24345	135	23	60	218	9981	13675	23874	1500	863	0	36.8
												* * * C R E D I T A B L E S P A C E * * *							
AUG	2006	358	27	158	9668	10211	13741	23951	358	27	158	543	9668	13741	23951	1500	812	0	36.5
SEP	2006	373	71	181	9905	10530	13720	24249	373	71	181	625	9905	13720	24249	2270	644	0	36.2
OCT	2006	422	131	166	9906	10625	13851	24475	422	131	166	719	9906	13851	24475	3040	363	0	36.0
NOV	2006	463	171	164	9964	10762	13664	24426	463	171	164	798	9964	13664	24426	3810	703	0	35.8
DEC	2006	506	194	164	10041	10904	13790	24694	506	194	164	863	10041	13790	24694	4580	722	0	35.6
JAN	2007	590	248	170	10310	11319	13724	25042	590	248	170	1009	10310	13724	25042	5350	675	0	35.4
												* * * E F F E C T I V E S P A C E * * *							
JAN	2007	590	248	170	10310	11319	13724	25042	453	248	170	872	10310	13724	24905	5350	675	0	35.4
FEB	2007	669	319	180	10585	11753	13590	25344	531	319	180	1030	10585	13590	25205	1500	764	0	35.0
MAR	2007	732	381	179	10879	12172	13534	25706	592	381	179	1152	10879	13534	25566	1500	1037	0	34.6
APR	2007	751	436	131	11073	12391	13753	26144	607	436	131	1174	11073	13753	26000	1500	1081	0	34.4
MAY	2007	719	453	21	11130	12323	14068	26392	569	453	21	1044	11130	14068	26242	1500	967	0	35.4