

To: All Annual Operating Plan Recipients

From: Lower Colorado Region  
River Operations Group  
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This operation study reflects the 2000 Annual Operating Plan (AOP) as approved by the secretary. The surplus condition is the criterion governing the operation of Lake Mead for calendar year 2000 in accordance with Article III(3)(b) of the operating criteria and article II(B)(2) of the decree in Arizona v. California. A copy of the 2000 AOP, as submitted to the Secretary for approval, can be obtained from our website at [www.lc.usbr.gov/~g4000/rivops.html](http://www.lc.usbr.gov/~g4000/rivops.html).

Calendar year 2000 operation reflects schedules by the Metropolitan Water District of Southern California of 1.305 MAF, Central Arizona Project of 1.373 MAF, and total lower basin states of 8.0 MAF.

Current runoff projections into Lake Powell are provided by the Colorado River Forecasting Service through the National Weather Service's Colorado Basin River Forecast Center are as follows: observed inflow for the month of April into Lake Powell was 0.794 million acre-feet or 79% of the 30 year average. The forecast for the month of May runoff into Lake Powell is 1.680 million acre-feet or 75% of the 30 year average. The projected April through July runoff for water year 2000 is 5.3 million acre-feet or 69% of average. Projected water year 2000 inflow into Lake Powell is 8.71 million acre-feet or 74% of average.

This operation plan shows no flood control releases in 2000. Releases out of Hoover will be made to meet downstream requirements.

Calendar year 2001 Lower Basin downstream requirements and energy production are based on a normal (non-surplus) Annual Operating Plan pending approval by the Secretary.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Fontenelle Reservoir UT

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 1999	275	1	94	108	202	6486.74	207
H Jun 1999	568	2	97	371	468	6500.76	305
I Jul 1999	274	3	97	159	256	6502.77	320
S Aug 1999	93	2	91	7	98	6501.90	313
T Sep 1999	63	2	72	0	72	6500.58	303
WY 1999	1646	15	970	668	1638		
O Oct 1999	50	1	74	0	74	6497.27	279
R Nov 1999	46	1	50	22	72	6493.55	252
I Dec 1999	34	1	74	0	74	6487.43	211
C Jan 2000	32	1	74	0	74	6480.24	168
A Feb 2000	34	0	70	0	70	6472.80	131
L Mar 2000	50	0	75	0	75	6466.71	106
* Apr 2000	90	1	76	0	76	6470.03	119
May 2000	150	1	70	0	70	6485.33	198
Jun 2000	210	2	103	12	115	6498.89	291
Jul 2000	123	3	90	0	90	6502.88	321
Aug 2000	63	2	71	0	71	6501.61	311
Sep 2000	47	2	69	0	69	6498.46	287
WY 2000	929	15	896	34	930		
Oct 2000	53	1	71	0	71	6495.83	268
Nov 2000	43	1	52	17	69	6492.02	242
Dec 2000	33	1	71	0	71	6486.13	203
Jan 2001	31	1	71	0	71	6479.17	162
Feb 2001	29	0	67	0	67	6471.11	124
Mar 2001	45	0	71	0	71	6464.59	97
Apr 2001	97	1	90	0	90	6466.27	104
May 2001	184	1	96	49	145	6475.05	142
Jun 2001	351	2	100	115	215	6496.87	276
Jul 2001	216	3	103	57	160	6503.93	329
Aug 2001	89	2	90	0	90	6503.51	326
Sep 2001	55	2	80	0	80	6500.02	299
WY 2001	1226	15	962	238	1200		
Oct 2001	53	1	73	0	73	6497.15	278
Nov 2001	43	1	52	21	73	6492.83	247
Dec 2001	33	1	72	0	72	6486.83	207
Jan 2002	31	1	72	0	72	6479.85	166
Feb 2002	29	0	72	0	72	6470.77	122
Mar 2002	45	0	73	0	73	6463.66	94
Apr 2002	97	1	90	0	90	6465.38	100

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* May 1999	458	385	8	258	33	291	95	6026.83	3228	0	804
H Jun 1999	761	652	10	267	209	476	101	6031.01	3388	0	988
I Jul 1999	325	308	14	197	0	197	105	6033.38	3481	0	0
S Aug 1999	118	121	13	125	0	125	104	6032.98	3465	0	0
T Sep 1999	85	93	11	124	0	124	102	6031.95	3425	0	177
WY 1999	2311	2301	82	2138	243	2381					4449
O Oct 1999	58	82	7	131	0	131	99	6030.56	3371	0	164
R Nov 1999	55	81	4	126	0	126	98	6029.35	3324	0	162
I Dec 1999	35	75	2	130	0	130	95	6027.91	3269	0	0
C Jan 2000	42	84	2	129	0	129	94	6026.72	3224	0	159
A Feb 2000	53	90	2	104	0	104	93	6026.30	3208	0	158
L Mar 2000	79	104	3	112	0	112	92	6026.04	3199	0	206
* Apr 2000	123	110	5	107	0	107	92	6025.99	3197	0	342
May 2000	215	135	10	173	0	173	90	6024.74	3151	0	173
Jun 2000	280	185	12	132	0	132	91	6025.80	3190	0	132
Jul 2000	152	119	13	77	0	77	92	6026.55	3218	0	77
Aug 2000	77	84	10	77	0	77	92	6026.47	3215	0	77
Sep 2000	57	79	9	74	0	74	92	6026.38	3212	0	74
WY 2000	1226	1228	79	1372	0	1372					1724
Oct 2000	66	84	5	77	0	77	92	6026.44	3214	0	77
Nov 2000	54	80	2	74	0	74	92	6026.54	3217	0	74
Dec 2000	40	78	2	77	0	77	92	6026.52	3217	0	77
Jan 2001	42	82	2	77	0	77	92	6026.60	3220	0	77
Feb 2001	49	87	2	70	0	70	93	6026.99	3234	0	70
Mar 2001	95	121	4	110	0	110	93	6027.16	3241	0	110
Apr 2001	170	163	7	135	0	135	94	6027.70	3261	0	135
May 2001	291	252	10	200	0	200	95	6028.76	3302	0	200
Jun 2001	471	335	13	220	0	220	98	6031.32	3400	0	220
Jul 2001	265	209	14	122	0	122	101	6033.12	3471	0	122
Aug 2001	107	108	11	122	0	122	100	6032.52	3447	0	122
Sep 2001	67	92	9	118	0	118	99	6031.65	3413	0	118
WY 2001	1717	1691	81	1402	0	1402					1402
Oct 2001	66	86	5	122	0	122	97	6030.63	3373	0	122
Nov 2001	54	84	2	118	0	118	96	6029.72	3338	0	118
Dec 2001	40	79	2	122	0	122	95	6028.59	3295	0	122
Jan 2002	42	83	2	122	0	122	94	6027.55	3255	0	122
Feb 2002	49	92	2	110	0	110	93	6027.03	3236	0	110
Mar 2002	95	123	4	122	0	122	93	6026.95	3233	0	122
Apr 2002	170	163	7	130	0	130	94	6027.61	3258	0	130

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 1999	24	13	9311.08	72
H Jun 1999	48	18	9327.33	101
I Jul 1999	23	25	9326.20	99
S Aug 1999	15	18	9324.46	95
T Sep 1999	10	20	9319.13	85
WY 1999	159	141		
O Oct 1999	7	14	9315.58	79
R Nov 1999	5	6	9314.94	78
I Dec 1999	5	6	9313.89	76
C Jan 2000	4	6	9312.73	74
A Feb 2000	4	6	9311.63	73
L Mar 2000	4	6	9310.33	70
* Apr 2000	10	7	9311.93	73
May 2000	25	14	9318.44	84
Jun 2000	28	19	9323.37	93
Jul 2000	13	22	9318.79	85
Aug 2000	7	18	9312.41	74
Sep 2000	6	20	9303.45	60
WY 2000	118	144		
Oct 2000	6	7	9302.89	59
Nov 2000	5	6	9302.05	58
Dec 2000	4	6	9300.72	56
Jan 2001	4	6	9299.23	54
Feb 2001	3	6	9297.33	52
Mar 2001	4	6	9295.59	49
Apr 2001	8	7	9295.92	50
May 2001	28	13	9306.71	65
Jun 2001	43	16	9322.63	92
Jul 2001	21	18	9324.23	95
Aug 2001	10	18	9319.88	87
Sep 2001	7	16	9314.70	78
WY 2001	143	125		
Oct 2001	6	12	9311.14	72
Nov 2001	5	8	9309.16	69
Dec 2001	4	6	9307.97	67
Jan 2002	4	6	9306.64	65
Feb 2002	3	6	9304.97	62
Mar 2002	4	6	9303.45	60
Apr 2002	8	7	9304.08	61

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 1999	178	167	1	108	0	108	7491.52	593
H Jun 1999	302	272	1	66	5	71	7515.30	793
I Jul 1999	145	146	2	109	0	109	7519.21	828
S Aug 1999	113	116	1	143	0	143	7516.11	800
T Sep 1999	63	73	1	131	1	132	7509.31	740
WY 1999	1048	1030	8	900	6	906		
O Oct 1999	39	45	1	118	0	118	7500.60	666
R Nov 1999	29	30	0	68	0	68	7495.88	628
I Dec 1999	26	28	0	66	0	66	7491.00	589
C Jan 2000	27	29	0	48	0	48	7488.51	570
A Feb 2000	26	28	0	36	0	36	7487.45	562
L Mar 2000	38	41	0	49	0	49	7486.34	553
* Apr 2000	95	93	1	81	0	81	7487.84	565
May 2000	190	179	1	82	0	82	7499.89	660
Jun 2000	185	176	1	52	0	52	7514.22	783
Jul 2000	80	88	2	100	0	100	7512.74	770
Aug 2000	49	60	1	108	0	108	7507.11	721
Sep 2000	33	47	1	105	0	105	7500.08	662
WY 2000	817	844	8	913	0	913		
Oct 2000	36	37	1	78	0	78	7494.93	620
Nov 2000	31	32	0	48	0	48	7492.97	605
Dec 2000	26	28	0	51	0	51	7490.06	582
Jan 2001	25	27	0	60	0	60	7485.81	549
Feb 2001	22	24	0	53	0	53	7481.98	520
Mar 2001	33	35	0	82	0	82	7475.44	473
Apr 2001	74	74	1	86	0	86	7473.65	461
May 2001	215	200	1	102	0	102	7486.95	558
Jun 2001	280	253	1	44	0	44	7512.25	765
Jul 2001	129	126	2	87	0	87	7516.44	803
Aug 2001	66	74	1	105	0	105	7512.85	771
Sep 2001	38	47	1	105	0	105	7506.05	712
WY 2001	975	957	8	901	0	901		
Oct 2001	36	42	1	88	0	88	7500.47	665
Nov 2001	31	34	0	72	0	72	7495.79	627
Dec 2001	26	28	0	73	0	73	7490.06	582
Jan 2002	25	27	0	60	0	60	7485.75	549
Feb 2002	22	24	0	53	0	53	7481.90	520
Mar 2002	33	35	0	85	0	85	7474.94	470
Apr 2002	74	73	1	85	0	85	7473.14	457

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 1999	194	108	16	125	0	123	0	123	7154.58	113
H Jun 1999	319	71	17	88	0	88	0	88	7154.97	113
I Jul 1999	151	109	7	116	0	115	0	115	7155.78	114
S Aug 1999	119	143	6	149	0	151	0	151	7153.41	112
T Sep 1999	68	132	4	136	0	132	0	132	7158.93	116
WY 1999	1116	906	69	976	0	922	51	973		
O Oct 1999	43	118	4	123	0	128	0	128	7151.68	110
R Nov 1999	30	68	2	69	0	65	0	65	7156.95	115
I Dec 1999	28	66	2	68	0	70	0	70	7154.70	113
C Jan 2000	29	48	2	50	0	50	0	50	7154.26	112
A Feb 2000	29	36	3	38	0	41	0	41	7151.35	110
L Mar 2000	40	49	1	50	0	51	0	51	7150.35	109
* Apr 2000	106	81	11	92	0	88	0	88	7154.99	113
May 2000	211	82	21	103	0	104	0	104	7153.73	112
Jun 2000	200	52	15	67	0	67	0	67	7153.73	112
Jul 2000	84	100	4	104	0	104	0	104	7153.73	112
Aug 2000	52	108	3	111	0	111	0	111	7153.73	112
Sep 2000	36	105	3	108	0	108	0	108	7153.73	112
WY 2000	888	913	71	983	0	987	0	987		
Oct 2000	39	78	3	81	0	81	0	81	7153.73	112
Nov 2000	34	48	3	50	0	50	0	50	7153.73	112
Dec 2000	29	51	3	53	0	54	0	54	7153.73	112
Jan 2001	28	60	3	62	0	62	0	62	7153.73	112
Feb 2001	26	53	4	57	0	57	0	57	7153.73	112
Mar 2001	37	82	4	86	0	86	0	86	7153.73	112
Apr 2001	85	86	11	96	0	96	0	96	7153.73	112
May 2001	239	102	24	126	0	126	0	126	7153.73	112
Jun 2001	302	44	22	66	0	66	0	66	7153.73	112
Jul 2001	136	87	7	94	0	94	0	94	7153.73	112
Aug 2001	70	105	4	109	0	109	0	109	7153.73	112
Sep 2001	41	105	3	108	0	108	0	108	7153.73	112
WY 2001	1066	901	91	988	0	989	0	989		
Oct 2001	39	88	3	91	0	91	0	91	7153.73	112
Nov 2001	34	72	3	75	0	75	0	75	7153.73	112
Dec 2001	29	73	3	76	0	76	0	76	7153.73	112
Jan 2002	28	60	3	63	0	63	0	63	7153.73	112
Feb 2002	26	53	4	57	0	57	0	57	7153.73	112
Mar 2002	37	85	4	89	0	89	0	89	7153.73	112
Apr 2002	85	85	11	96	0	96	0	96	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Crystal Reservoir CO

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* May 1999	215	123	21	144	106	36	142	6758.16	19	54	90
H Jun 1999	347	88	28	115	105	13	118	6750.95	16	59	60
I Jul 1999	166	115	15	130	105	26	131	6748.33	16	60	70
S Aug 1999	133	151	14	165	106	58	164	6750.62	16	61	0
T Sep 1999	78	132	10	142	101	40	141	6754.56	17	35	0
WY 1999	1237	973	118	1090	900	189	1089			370	425
O Oct 1999	52	128	9	137	83	56	139	6748.45	16	27	116
R Nov 1999	34	65	4	69	65	4	69	6748.26	16	1	73
I Dec 1999	32	70	4	74	74	0	74	6746.76	15	0	0
C Jan 2000	33	50	4	54	52	3	55	6741.42	14	0	59
A Feb 2000	33	41	4	45	26	18	44	6744.08	14	0	43
L Mar 2000	42	51	2	53	55	0	55	6738.35	13	11	44
* Apr 2000	119	88	12	100	96	0	96	6754.08	17	51	50
May 2000	240	104	29	133	117	18	135	6746.05	15	55	80
Jun 2000	245	67	45	112	112	0	112	6746.05	15	60	52
Jul 2000	96	104	12	116	116	0	116	6746.05	15	65	51
Aug 2000	57	111	5	116	116	0	116	6746.05	15	65	51
Sep 2000	39	108	3	111	111	0	111	6746.05	15	55	56
WY 2000	1022	987	133	1120	1023	99	1122			390	675
Oct 2000	45	81	6	87	87	0	87	6746.05	15	30	57
Nov 2000	39	50	5	55	55	0	55	6746.05	15	0	55
Dec 2000	33	54	4	57	58	0	58	6746.05	15	0	57
Jan 2001	33	62	5	68	67	0	67	6746.05	15	0	68
Feb 2001	30	57	4	61	53	8	61	6746.05	15	0	61
Mar 2001	42	86	5	91	91	0	91	6746.05	15	5	86
Apr 2001	101	96	16	112	112	0	112	6746.05	15	30	82
May 2001	275	126	36	162	116	46	162	6746.05	15	55	107
Jun 2001	368	66	66	132	112	20	132	6746.05	15	60	72
Jul 2001	158	94	22	116	116	0	116	6746.05	15	65	51
Aug 2001	77	109	7	116	116	0	116	6746.05	15	65	51
Sep 2001	45	108	4	112	112	0	112	6746.05	15	55	57
WY 2001	1246	989	180	1169	1095	74	1169			365	804
Oct 2001	45	91	6	97	97	0	97	6746.05	15	30	67
Nov 2001	39	75	5	80	80	0	80	6746.05	15	0	80
Dec 2001	33	76	4	80	80	0	80	6746.05	15	0	80
Jan 2002	33	63	5	68	68	0	68	6746.05	15	0	68
Feb 2002	30	57	4	61	61	0	61	6746.05	15	0	61
Mar 2002	42	89	5	94	94	0	94	6746.05	15	5	89
Apr 2002	101	96	16	112	112	0	112	6746.05	15	30	82

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Navajo Reservoir NM

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	Reg Inflow 1000 Ac-Ft	Vallecito Release 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* May 1999	210	0	210	4	13	86	6073.07	1524	154
H Jun 1999	222	0	222	5	32	148	6075.64	1560	414
I Jul 1999	113	0	113	5	29	31	6078.93	1609	0
S Aug 1999	238	0	238	4	16	186	6081.04	1640	0
T Sep 1999	119	0	119	3	11	187	6075.50	1558	0
WY 1999	1204		1204	32	113	880			797
O Oct 1999	38	0	38	2	4	47	6074.49	1544	78
R Nov 1999	11	0	11	1	0	30	6073.12	1524	50
I Dec 1999	8	0	8	1	0	31	6071.46	1501	0
C Jan 2000	12	0	12	1	0	31	6070.05	1481	57
A Feb 2000	13	0	13	1	0	29	6068.85	1465	52
L Mar 2000	36	0	36	2	2	31	6068.90	1465	60
* Apr 2000	103	0	103	3	10	30	6073.22	1526	109
May 2000	113	0	113	3	26	61	6075.13	1553	61
Jun 2000	55	0	55	4	40	56	6072.01	1509	56
Jul 2000	32	0	32	4	35	31	6069.29	1471	31
Aug 2000	45	0	45	3	32	31	6067.76	1450	31
Sep 2000	50	0	50	3	18	30	6067.75	1450	30
WY 2000	516		516	28	167	438			615
Oct 2000	48	0	48	2	2	31	6068.76	1463	31
Nov 2000	31	0	31	1	0	30	6068.79	1464	30
Dec 2000	24	0	24	1	0	31	6068.26	1457	31
Jan 2001	22	0	22	1	0	31	6067.58	1447	31
Feb 2001	28	0	28	1	0	28	6067.53	1447	28
Mar 2001	73	0	73	1	3	31	6070.33	1485	31
Apr 2001	144	0	144	2	10	30	6077.47	1587	30
May 2001	238	0	238	3	26	169	6080.16	1627	169
Jun 2001	208	0	208	4	40	238	6075.14	1553	238
Jul 2001	89	0	89	4	35	31	6076.43	1572	31
Aug 2001	56	0	56	3	32	31	6075.73	1562	31
Sep 2001	51	0	51	3	18	30	6075.78	1562	30
WY 2001	1012		1012	26	166	711			711
Oct 2001	48	0	48	2	2	31	6076.71	1576	31
Nov 2001	31	0	31	1	0	30	6076.74	1577	30
Dec 2001	24	0	24	1	0	31	6076.25	1569	31
Jan 2002	22	0	22	1	0	31	6075.61	1560	31
Feb 2002	28	0	28	1	0	28	6075.56	1559	28
Mar 2002	73	0	73	1	16	50	6075.94	1565	50
Apr 2002	144	0	144	2	25	135	6074.67	1547	135

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* May 1999	1861	1542	49	1046	0	1046	3682.07	18045	21561	1055
H Jun 1999	3420	2946	71	978	0	978	3693.57	18200	23304	991
I Jul 1999	1759	1422	76	1093	0	1093	3694.04	18379	23378	1117
S Aug 1999	1174	1135	86	1156	0	1156	3693.49	18358	23292	1176
T Sep 1999	814	980	83	1125	0	1125	3691.59	18424	22997	1139
WY 1999	12712	12411	604	11202	2	11204				11409
O Oct 1999	537	713	49	1051	2	1053	3688.57	18498	22534	1070
R Nov 1999	453	578	41	1060	0	1060	3684.82	18541	21969	1069
I Dec 1999	390	543	36	1009	0	1009	3681.27	18564	21444	0
C Jan 2000	356	488	25	805	0	805	3679.17	18528	21137	810
A Feb 2000	374	455	28	649	0	649	3677.86	18495	20948	653
L Mar 2000	436	488	25	648	0	648	3676.96	18439	20819	658
* Apr 2000	794	720	36	907	0	907	3675.95	18360	20674	918
May 2000	1680	1508	51	1150	0	1150	3677.93	18383	20958	0
Jun 2000	1900	1659	60	476	0	476	3685.01	18466	21998	0
Jul 2000	926	905	70	492	0	492	3687.12	18491	22315	0
Aug 2000	449	526	72	492	0	492	3686.89	18489	22280	0
Sep 2000	417	503	62	676	0	676	3685.44	18471	22062	0
WY 2000	8712	9086	555	9415	2	9417				5178
Oct 2000	548	586	56	600	0	600	3685.01	18466	21997	0
Nov 2000	524	559	47	600	0	600	3684.47	18459	21916	0
Dec 2000	428	496	39	800	0	800	3682.33	18434	21599	0
Jan 2001	383	461	29	1000	0	1000	3678.73	18392	21073	0
Feb 2001	414	466	27	800	0	800	3676.40	18365	20739	0
Mar 2001	605	629	33	800	0	800	3675.08	18350	20550	0
Apr 2001	1007	879	38	700	0	700	3676.00	18361	20681	0
May 2001	2239	1992	52	700	0	700	3683.88	18452	21829	0
Jun 2001	2968	2551	63	900	0	900	3693.54	18570	23299	0
Jul 2001	1521	1313	73	1050	0	1050	3694.66	18584	23475	0
Aug 2001	608	669	74	1150	0	1150	3691.36	18543	22961	0
Sep 2001	480	595	64	900	0	900	3689.13	18516	22619	0
WY 2001	11725	11196	595	10000	0	10000				0
Oct 2001	548	641	57	700	0	700	3688.42	18507	22511	0
Nov 2001	524	628	47	800	0	800	3687.08	18491	22308	0
Dec 2001	428	564	39	1000	0	1000	3684.14	18456	21868	0
Jan 2002	383	507	29	1050	0	1050	3680.55	18413	21338	0
Feb 2002	414	506	27	900	0	900	3677.86	18382	20948	0
Mar 2002	605	677	33	800	0	800	3676.85	18370	20803	0
Apr 2002	1007	994	38	700	0	700	3678.50	18389	21040	0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* May 1999	1046	29	79	1195	19.4	29	1184	1560	1207.37	24002
H Jun 1999	978	43	95	1055	17.7	25	1055	1551	1206.40	23857
I Jul 1999	1093	144	119	958	15.6	20	925	1559	1207.28	23988
S Aug 1999	1156	133	127	902	14.7	27	896	1573	1208.74	24207
T Sep 1999	1125	126	106	711	11.9	24	523	1598	1211.29	24592
WY 1999	11204	826	954	11398		255	9733			
O Oct 1999	1053	46	78	858	14.0	31	563	1607	1212.11	24717
R Nov 1999	1060	44	78	926	15.6	24	719	1611	1212.58	24789
I Dec 1999	1009	44	67	746	12.1	18	681	1625	1213.94	24997
C Jan 2000	805	67	55	750	12.2	14	734	1628	1214.26	25046
A Feb 2000	649	81	51	743	12.9	14	735	1623	1213.79	24974
L Mar 2000	648	67	56	1036	16.8	22	1011	1599	1211.33	24598
* Apr 2000	907	8	70	1229	20.7	27	1220	1574	1208.78	24213
May 2000	1150	37	80	1217	19.8	34	1217	1565	1207.88	24077
Jun 2000	476	18	95	987	16.6	34	987	1527	1203.95	23493
Jul 2000	492	32	117	906	14.7	34	906	1495	1200.53	22993
Aug 2000	492	83	123	819	13.3	34	819	1470	1197.92	22616
Sep 2000	676	71	101	640	10.7	32	639	1469	1197.76	22592
WY 2000	9417	598	971	10857		318	10232			
Oct 2000	600	62	73	452	7.4	31	452	1475	1198.45	22692
Nov 2000	600	60	73	769	12.9	22	769	1463	1197.11	22500
Dec 2000	800	77	63	839	13.6	16	839	1460	1196.85	22462
Jan 2001	1000	73	52	702	11.4	14	702	1479	1198.84	22749
Feb 2001	800	98	48	741	13.3	12	741	1485	1199.47	22840
Mar 2001	800	84	53	1010	16.4	20	1010	1472	1198.17	22652
Apr 2001	700	58	66	1115	18.7	26	1115	1445	1195.22	22230
May 2001	700	78	75	1092	17.8	32	1092	1419	1192.42	21835
Jun 2001	900	39	90	960	16.1	32	960	1411	1191.46	21701
Jul 2001	1050	68	112	820	13.3	32	820	1420	1192.50	21846
Aug 2001	1150	83	120	734	11.9	32	734	1441	1194.81	22172
Sep 2001	900	71	100	619	10.4	30	619	1455	1196.28	22381
WY 2001	10000	851	925	9853		299	9852			
Oct 2001	700	62	73	420	6.8	30	420	1469	1197.84	22605
Nov 2001	800	60	73	664	11.2	21	664	1476	1198.51	22701
Dec 2001	1000	77	64	692	11.3	16	692	1494	1200.49	22988
Jan 2002	1050	73	53	702	11.4	13	702	1516	1202.78	23322
Feb 2002	900	98	49	741	13.3	11	741	1528	1204.05	23508
Mar 2002	800	84	54	1010	16.4	19	1010	1516	1202.77	23320
Apr 2002	700	58	67	1123	18.9	24	1123	1488	1199.83	22892

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* May 1999	1195	-33	1124	0	1124	18.3	643.31	1707
H Jun 1999	1055	-27	1042	0	1042	17.5	642.77	1693
I Jul 1999	958	-29	925	0	925	15.0	642.92	1696
S Aug 1999	902	-34	852	0	852	13.9	643.45	1711
T Sep 1999	711	-9	898	0	898	15.1	636.11	1515
WY 1999	11398	-334	11269	0	11269			
O Oct 1999	858	-4	981	0	981	16.0	631.15	1387
R Nov 1999	926	-14	833	0	833	14.0	634.23	1466
I Dec 1999	746	-32	592	0	592	9.6	638.91	1588
C Jan 2000	750	-15	637	0	637	10.4	642.51	1685
A Feb 2000	743	-21	744	0	744	12.9	641.71	1664
L Mar 2000	1036	-26	999	0	999	16.3	642.10	1674
* Apr 2000	1229	-178	1035	139	1174	19.7	642.95	1697
May 2000	1217	-33	1166	0	1166	19.0	643.60	1715
Jun 2000	987	-28	1004	0	1004	16.9	641.98	1671
Jul 2000	906	-29	957	0	957	15.6	639.01	1591
Aug 2000	819	-35	797	0	797	13.0	638.50	1577
Sep 2000	640	-31	622	0	622	10.4	638.00	1564
WY 2000	10857	-446	10367	139	10506			
Oct 2000	452	-30	615	0	615	10.0	630.49	1371
Nov 2000	769	-28	652	0	652	11.0	634.00	1460
Dec 2000	839	-28	688	0	688	11.2	638.71	1583
Jan 2001	702	-32	587	0	587	9.6	641.80	1666
Feb 2001	741	-26	682	0	682	12.3	643.01	1699
Mar 2001	1010	-29	981	0	981	16.0	643.01	1699
Apr 2001	1115	-36	1079	0	1079	18.1	643.01	1699
May 2001	1092	-33	1059	0	1059	17.2	643.01	1699
Jun 2001	960	-28	960	0	960	16.1	641.98	1671
Jul 2001	820	-29	871	0	871	14.2	639.01	1591
Aug 2001	734	-35	712	0	712	11.6	638.50	1577
Sep 2001	619	-31	601	0	601	10.1	638.00	1564
WY 2001	9853	-365	9487	0	9487			
Oct 2001	420	-30	584	0	584	9.5	630.49	1371
Nov 2001	664	-28	547	0	547	9.2	634.00	1460
Dec 2001	692	-28	541	0	541	8.8	638.71	1583
Jan 2002	702	-32	587	0	587	9.5	641.80	1666
Feb 2002	741	-26	682	0	682	12.3	643.01	1699
Mar 2002	1010	-29	981	0	981	16.0	643.01	1699
Apr 2002	1123	-36	1087	0	1087	18.3	643.01	1699

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* May 1999	1124	-7	808	13.1	110	181	449.05	600	182	3.0
H Jun 1999	1042	-13	803	13.5	107	114	449.21	604	159	2.7
I Jul 1999	925	13	776	12.6	112	66	448.36	587	212	3.5
S Aug 1999	852	0	678	11.0	109	48	449.27	605	128	2.1
T Sep 1999	898	-8	783	13.2	108	18	448.23	584	277	4.7
WY 1999	11269	-12	8702		1204	1324			3353	
O Oct 1999	981	-17	817	13.3	107	67	446.74	556	387	6.3
R Nov 1999	833	5	592	9.9	103	147	446.55	553	319	5.4
I Dec 1999	592	22	396	6.4	111	113	446.20	546	185	3.0
C Jan 2000	637	12	408	6.6	110	125	446.53	552	172	2.8
A Feb 2000	744	3	512	8.9	103	145	445.76	538	187	3.2
L Mar 2000	999	-12	701	11.4	111	171	446.02	543	219	3.6
* Apr 2000	1035	131	844	14.2	107	175	447.77	576	195	3.3
May 2000	1166	-2	859	14.0	109	179	448.66	593	141	2.3
Jun 2000	1004	-7	803	13.5	107	68	449.61	611	143	2.4
Jul 2000	957	-9	814	13.2	111	54	447.98	580	146	2.4
Aug 2000	797	1	644	10.5	111	53	447.48	570	93	1.5
Sep 2000	622	8	515	8.7	107	21	446.77	557	93	1.6
WY 2000	10367	135	7905		1297	1318			2280	
Oct 2000	615	11	486	7.9	111	39	446.27	548	83	1.4
Nov 2000	652	17	394	6.6	107	173	445.97	543	130	2.2
Dec 2000	688	0	411	6.7	111	170	445.78	539	155	2.5
Jan 2001	587	-6	355	5.8	53	173	445.78	539	101	1.6
Feb 2001	682	10	485	8.7	53	154	445.78	539	146	2.6
Mar 2001	981	12	760	12.4	53	164	446.66	555	187	3.0
Apr 2001	1079	0	820	13.8	53	168	448.69	594	170	2.9
May 2001	1059	-2	810	13.2	53	176	449.61	611	181	2.9
Jun 2001	960	-7	815	13.7	53	85	449.61	611	183	3.1
Jul 2001	871	-9	810	13.2	53	29	447.98	580	148	2.4
Aug 2001	712	1	645	10.5	53	24	447.47	570	110	1.8
Sep 2001	601	8	530	8.9	53	39	446.77	557	89	1.5
WY 2001	9487	35	7321		806	1394			1683	
Oct 2001	584	11	450	7.3	53	101	446.27	548	55	0.9
Nov 2001	547	17	340	5.7	53	176	445.97	543	65	1.1
Dec 2001	541	0	305	5.0	53	186	445.78	539	65	1.1
Jan 2002	587	-6	355	5.8	53	173	445.78	539	101	1.6
Feb 2002	682	10	485	8.7	53	154	445.78	539	146	2.6
Mar 2002	981	12	760	12.4	53	164	446.66	555	187	3.0
Apr 2002	1087	0	820	13.8	53	176	448.69	594	171	2.9

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* May 1999	1195	19.4	1207.37	24002	-214	0.00	1555.5	587.0	75	491.4
H Jun 1999	1055	17.7	1206.40	23857	-145	0.00	2074.0	511.8	100	485.2
I Jul 1999	958	15.6	1207.28	23988	131	0.00	2074.0	457.3	100	477.3
S Aug 1999	902	14.7	1208.74	24207	219	0.00	2074.0	427.2	100	473.9
T Sep 1999	711	11.9	1211.29	24592	386	0.00	2074.0	334.4	100	470.4
WY 1999	11398							5528.7		
O Oct 1999	858	14.0	1212.11	24717	125	0.00	1555.5	419.0	75	488.3
R Nov 1999	926	15.6	1212.58	24789	72	0.00	1431.1	457.2	69	493.8
I Dec 1999	746	12.1	1213.94	24997	208	0.00	1555.5	359.1	75	481.1
C Jan 2000	750	12.2	1214.26	25046	49	0.00	1555.5	357.6	75	476.6
A Feb 2000	743	12.9	1213.79	24974	-72	0.00	1679.9	358.0	81	481.6
L Mar 2000	1036	16.8	1211.33	24598	-376	0.00	1431.1	508.2	69	490.6
* Apr 2000	1229	20.7	1208.78	24213	-386	0.00	1742.2	603.8	84	491.3
May 2000	1217	19.8	1207.88	24077	-136	556.19	1742.2	609.7	84	500.8
Jun 2000	987	16.6	1203.95	23493	-584	552.30	2074.0	471.9	100	477.9
Jul 2000	906	14.7	1200.53	22993	-500	550.12	2074.0	431.5	100	476.2
Aug 2000	819	13.3	1197.92	22616	-376	548.24	2074.0	391.8	100	478.6
Sep 2000	640	10.7	1197.76	22592	-24	547.18	2074.0	295.1	100	461.4
WY 2000	10858							5262.7		
Oct 2000	452	7.4	1198.45	22692	99	551.37	1555.5	208.3	75	460.9
Nov 2000	769	12.9	1197.11	22500	-191	553.53	1555.5	374.3	75	486.8
Dec 2000	839	13.6	1196.85	22462	-38	550.34	1555.5	409.4	75	488.2
Jan 2001	702	11.4	1198.84	22749	287	549.97	1306.6	336.7	63	479.4
Feb 2001	741	13.3	1199.47	22840	91	549.87	1306.6	364.2	63	491.5
Mar 2001	1010	16.4	1198.17	22652	-188	547.13	1679.9	485.2	81	480.2
Apr 2001	1115	18.7	1195.22	22230	-422	545.66	1555.5	549.7	75	492.8
May 2001	1092	17.8	1192.42	21835	-396	542.10	1679.9	527.3	81	482.8
Jun 2001	960	16.1	1191.46	21701	-134	538.44	2074.0	446.5	100	465.3
Jul 2001	820	13.3	1192.50	21846	145	539.80	2074.0	387.3	100	472.5
Aug 2001	734	11.9	1194.81	22172	326	542.64	2074.0	342.3	100	466.6
Sep 2001	619	10.4	1196.28	22381	209	544.87	2074.0	287.9	100	465.4
WY 2001	9853							4719.2		
Oct 2001	420	6.8	1197.84	22605	224	550.33	1555.5	190.8	75	453.7
Nov 2001	664	11.2	1198.51	22701	96	553.93	1555.5	315.6	75	475.4
Dec 2001	692	11.3	1200.49	22988	287	553.54	1431.1	330.8	69	478.0
Jan 2002	702	11.4	1202.78	23322	334	553.78	1306.6	338.3	63	482.2
Feb 2002	741	13.3	1204.05	23508	186	554.15	1306.6	366.4	63	494.8
Mar 2002	1010	16.4	1202.77	23320	-187	551.74	1679.9	488.4	81	483.6
Apr 2002	1123	18.9	1199.83	22892	-428	550.29	1555.5	558.1	75	497.1

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF ÿÿÉÏæ/
* May 1999	1124	18.3	643.31	1707	37	0.00	240.0	141.4	100	125.8
H Jun 1999	1042	17.5	642.77	1693	-15	0.00	240.0	130.1	100	124.9
I Jul 1999	925	15.0	642.92	1696	4	0.00	240.0	115.2	100	124.6
S Aug 1999	852	13.9	643.45	1711	15	0.00	240.0	106.7	100	125.2
T Sep 1999	898	15.1	636.11	1515	-196	0.00	199.2	107.7	83	120.0
WY 1999	11268							1393.5		
O Oct 1999	981	16.0	631.15	1387	-127	0.00	148.8	113.1	62	115.3
R Nov 1999	833	14.0	634.23	1466	79	0.00	144.0	97.7	60	117.3
I Dec 1999	592	9.6	638.91	1588	122	0.00	153.6	71.6	64	121.0
C Jan 2000	637	10.4	642.51	1685	97	0.00	148.8	78.2	62	122.7
A Feb 2000	744	12.9	641.71	1664	-22	0.00	184.8	92.3	77	124.2
L Mar 2000	999	16.3	642.10	1674	10	0.00	194.4	124.9	81	125.0
* Apr 2000	1035	17.4	642.95	1697	23	0.00	240.0	128.5	100	124.1
May 2000	1166	19.0	643.60	1715	18	136.32	240.0	133.4	100	114.3
Jun 2000	1004	16.9	641.98	1671	-44	135.82	240.0	114.3	100	113.9
Jul 2000	957	15.6	639.01	1591	-80	133.41	240.0	107.0	100	111.8
Aug 2000	797	13.0	638.50	1577	-13	131.57	240.0	87.6	100	109.9
Sep 2000	622	10.4	638.00	1564	-13	131.91	211.2	68.2	88	109.7
WY 2000	10367							1217.0		
Oct 2000	615	10.0	630.49	1371	-193	128.25	194.4	65.8	81	106.9
Nov 2000	652	11.0	634.00	1460	89	127.41	158.4	69.6	66	106.7
Dec 2000	688	11.2	638.71	1583	123	131.54	163.2	75.6	68	110.0
Jan 2001	587	9.6	641.80	1666	83	134.62	192.0	65.5	80	111.6
Feb 2001	682	12.3	643.01	1699	33	136.83	192.0	77.4	80	113.6
Mar 2001	981	16.0	643.01	1699	0	137.37	194.4	112.2	81	114.3
Apr 2001	1079	18.1	643.01	1699	0	136.05	240.0	123.3	100	114.2
May 2001	1059	17.2	643.01	1699	0	136.05	240.0	120.9	100	114.1
Jun 2001	960	16.1	641.98	1671	-28	135.51	240.0	109.0	100	113.6
Jul 2001	871	14.2	639.01	1591	-80	133.41	240.0	97.1	100	111.6
Aug 2001	712	11.6	638.50	1577	-13	131.57	240.0	78.0	100	109.6
Sep 2001	601	10.1	638.00	1564	-13	131.05	240.0	65.4	100	108.8
WY 2001	9488							1059.9		
Oct 2001	584	9.5	630.49	1371	-193	128.32	192.0	62.4	80	106.9
Nov 2001	547	9.2	634.00	1460	89	126.46	184.8	57.7	77	105.5
Dec 2001	541	8.8	638.71	1583	123	131.54	163.2	59.1	68	109.2
Jan 2002	587	9.5	641.80	1666	83	134.62	192.0	65.5	80	111.6
Feb 2002	682	12.3	643.01	1699	33	136.83	192.0	77.4	80	113.6
Mar 2002	981	16.0	643.01	1699	0	137.37	194.4	112.1	81	114.3
Apr 2002	1087	18.3	643.01	1699	0	136.05	240.0	124.2	100	114.3

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply  
Parker Dam - Lake Havasu

09-may-2000 11:36:52

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF ÿÿÿi: i s.ora -xîpi%ÿpêE
* May 1999	808	13.1	449.05	600	17	0.00	120.0	53.2	100	65.8
H Jun 1999	803	13.5	449.21	604	3	0.00	120.0	53.1	100	66.1
I Jul 1999	776	12.6	448.36	587	-16	0.00	120.0	51.3	100	66.1
S Aug 1999	678	11.0	449.27	605	17	0.00	120.0	44.5	100	65.6
T Sep 1999	783	13.2	448.23	584	-20	0.00	116.4	50.1	97	64.0
WY 1999	8702							565.0		
O Oct 1999	817	13.3	446.74	556	-28	0.00	92.4	54.2	77	66.2
R Nov 1999	592	9.9	446.55	553	-4	0.00	92.4	38.8	77	65.5
I Dec 1999	396	6.4	446.20	546	-6	0.00	92.4	25.1	77	63.4
C Jan 2000	408	6.6	446.53	552	6	0.00	114.0	25.5	95	62.4
A Feb 2000	512	8.9	445.76	538	-14	0.00	120.0	33.0	100	64.4
L Mar 2000	701	11.4	446.02	543	5	0.00	120.0	45.1	100	64.3
* Apr 2000	844	14.2	447.77	576	33	0.00	120.0	53.1	100	62.9
May 2000	859	14.0	448.66	593	17	75.58	120.0	54.0	100	62.9
Jun 2000	803	13.5	449.61	611	18	76.48	120.0	50.6	100	63.0
Jul 2000	814	13.2	447.98	580	-31	76.15	120.0	50.9	100	62.5
Aug 2000	644	10.5	447.48	570	-10	75.11	120.0	37.6	100	58.4
Sep 2000	515	8.7	446.77	557	-13	74.78	114.0	28.3	95	55.0
WY 2000	7907							496.2		
Oct 2000	486	7.9	446.27	548	-9	75.22	92.4	26.6	77	54.8
Nov 2000	394	6.6	445.97	543	-6	74.77	93.6	19.7	78	50.0
Dec 2000	411	6.7	445.78	539	-4	74.11	102.0	20.3	85	49.4
Jan 2001	355	5.8	445.78	539	0	73.21	120.0	15.7	100	44.3
Feb 2001	485	8.7	445.78	539	0	73.21	120.0	26.2	100	54.0
Mar 2001	760	12.4	446.66	555	16	73.64	120.0	45.5	100	59.9
Apr 2001	820	13.8	448.69	594	38	75.06	120.0	51.1	100	62.3
May 2001	810	13.2	449.61	611	18	76.49	120.0	50.8	100	62.7
Jun 2001	815	13.7	449.61	611	0	76.94	120.0	51.8	100	63.5
Jul 2001	810	13.2	447.98	580	-31	76.15	120.0	50.6	100	62.5
Aug 2001	645	10.5	447.47	570	-10	75.10	120.0	37.7	100	58.4
Sep 2001	530	8.9	446.77	557	-13	74.83	112.8	29.5	94	55.7
WY 2001	7321							425.6		
Oct 2001	450	7.3	446.27	548	-9	75.22	92.4	23.8	77	52.9
Nov 2001	340	5.7	445.97	543	-6	74.77	93.6	15.5	78	45.6
Dec 2001	305	5.0	445.78	539	-4	74.05	103.2	12.3	86	40.2
Jan 2002	355	5.8	445.78	539	0	73.21	120.0	15.7	100	44.3
Feb 2002	485	8.7	445.78	539	0	73.21	120.0	26.2	100	54.0
Mar 2002	760	12.4	446.66	555	16	73.64	120.0	45.5	100	59.9
Apr 2002	820	13.8	448.69	594	38	75.06	120.0	51.1	100	62.3

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2000 Most Prob Water Supply

Tue May 9 14:12:02 2000

Upper Basin Power

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* May 1999	512	98	31	45	21	7
H Jun 1999	486	97	20	30	20	8
I Jul 1999	551	73	36	42	20	9
S Aug 1999	581	46	46	56	20	8
T Sep 1999	563	45	42	47	17	6
Summer 1999	2692	359	175	220	98	38
O Oct 1999	526	48	37	45	16	6
R Nov 1999	525	46	20	23	12	4
I Dec 1999	496	47	19	25	14	6
C Jan 2000	394	47	13	17	9	5
A Feb 2000	317	37	10	13	4	5
L Mar 2000	345	40	13	17	9	4
Winter 2000	2604	265	112	140	65	31
* Apr 2000	451	38	23	32	19	4
May 2000	525	63	24	38	23	5
Jun 2000	219	48	16	24	21	9
Jul 2000	228	28	31	38	22	8
Aug 2000	228	28	34	40	22	7
Sep 2000	313	27	32	39	21	6
Summer 2000	1964	232	161	210	127	40
Oct 2000	278	28	23	29	16	6
Nov 2000	278	27	14	18	10	5
Dec 2000	369	28	15	19	11	6
Jan 2001	459	28	17	23	13	5
Feb 2001	366	26	15	21	10	5
Mar 2001	364	40	24	31	17	4
Winter 2001	2113	177	109	141	78	31
Apr 2001	319	49	24	35	21	5
May 2001	321	73	29	45	22	6
Jun 2001	419	81	13	24	21	8
Jul 2001	493	45	27	34	22	10
Aug 2001	539	45	33	39	22	9
Sep 2001	420	43	33	39	21	7
Summer 2001	2511	337	159	216	129	45
Oct 2001	326	45	27	33	18	7
Nov 2001	372	43	22	27	15	5
Dec 2001	463	45	22	27	15	6
Jan 2002	483	45	18	23	13	6
Feb 2002	412	40	15	21	12	5
Mar 2002	365	45	24	32	18	5
Winter 2002	2421	262	127	163	91	32
Apr 2002	320	48	24	35	21	5

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FLOOD CONTROL CRITERIA  
 BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHD REL KAF	MEAD FC REL KAF	SYS CONT MAF	
		* * * * P R E D I C T E D S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
MAY	2000	778	265	170	3646	4858	3167	8025	265	221	53	539	3646	3167	7352	1500	1217	0	53.1	
JUN	2000	745	169	143	3362	4420	3303	7722	223	113	1	337	3362	3303	7002	1500	987	0	53.8	
JUL	2000	613	47	187	2322	3170	3887	7057	75	-20	2	57	2322	3887	6266	1500	906	0	53.5	
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
AUG	2000	555	60	225	2005	2845	4387	7233	555	60	225	840	2005	4387	7233	1500	819	0	52.9	
SEP	2000	568	109	246	2040	2963	4764	7726	568	109	246	922	2040	4764	7726	2270	639	0	52.6	
OCT	2000	595	168	246	2258	3267	4788	8054	595	168	246	1009	2258	4788	8054	3040	452	0	52.4	
NOV	2000	612	209	233	2323	3377	4688	8065	612	209	233	1054	2323	4688	8065	3810	769	0	52.1	
DEC	2000	635	225	232	2404	3496	4880	8376	635	225	232	1092	2404	4880	8376	4580	839	0	51.8	
JAN	2001	674	248	239	2721	3882	4918	8800	674	248	239	1161	2721	4918	8800	5350	702	0	51.6	
		* * * * E F F E C T I V E S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *								
JAN	2001	674	248	239	2721	3882	4918	8800	449	248	239	936	2721	4918	8575	5350	702	0	51.6	
FEB	2001	712	280	249	3247	4487	4631	9119	484	280	249	1013	3247	4631	8891	1500	741	0	51.3	
MAR	2001	736	309	249	3581	4875	4540	9415	505	309	249	1063	3581	4540	9184	1500	1010	0	50.9	
APR	2001	756	356	211	3770	5092	4728	9820	520	356	211	1087	3770	4728	9585	1500	1115	0	50.8	
MAY	2001	729	369	109	3639	4845	5150	9995	485	369	98	952	3639	5150	9740	1500	1092	0	51.8	
JUN	2001	650	272	69	2491	3482	5545	9028	394	272	28	694	2491	5545	8731	1500	960	0	53.5	
JUL	2001	418	64	143	1021	1645	5679	7324	143	42	58	243	1021	5679	6943	1500	820	0	53.9	
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
AUG	2001	294	27	124	845	1289	5534	6823	294	27	124	444	845	5534	6823	1500	734	0	53.6	
SEP	2001	321	59	134	1359	1873	5208	7080	321	59	134	514	1359	5208	7080	2270	619	0	53.3	
OCT	2001	382	118	134	1701	2334	4999	7333	382	118	134	633	1701	4999	7333	3040	420	0	53.1	
NOV	2001	443	164	120	1809	2536	4775	7310	443	164	120	727	1809	4775	7310	3810	664	0	53.0	
DEC	2001	508	202	119	2012	2842	4679	7521	508	202	119	830	2012	4679	7521	4580	692	0	52.8	
JAN	2002	591	248	127	2452	3418	4392	7810	591	248	127	966	2452	4392	7810	5350	702	322	52.6	
		* * * * E F F E C T I V E S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *								
JAN	2002	591	248	127	2452	3418	4392	7810	339	248	127	713	2452	4392	7558	5350	702	322	52.6	
FEB	2002	672	281	136	2982	4072	4058	8129	419	281	136	836	2982	4058	7876	1500	741	0	52.3	
MAR	2002	735	310	137	3372	4554	3872	8426	480	310	137	926	3372	3872	8171	1500	1010	0	51.9	
APR	2002	767	360	131	3517	4775	4060	8834	507	360	131	998	3517	4060	8575	1500	1123	0	51.8	