

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

| Date | Regulated Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|-------------------------------------|--------------------------------|----------------------------------|-----------------------------------|----------------------------------|--|---------------------------------|
| * Nov 2022 | 34 | 1 | 10 | 48 | 58 | 6490.90 | 224 |
| H Dec 2022 | 29 | 1 | 56 | 2 | 58 | 6486.14 | 194 |
| I Jan 2023 | 32 | 1 | 58 | 0 | 59 | 6481.53 | 167 |
| S Feb 2023 | 28 | 0 | 10 | 43 | 53 | 6476.59 | 141 |
| T Mar 2023 | 30 | 0 | 55 | 3 | 58 | 6470.02 | 113 |
| O Apr 2023 | 75 | 1 | 61 | 0 | 61 | 6473.29 | 126 |
| R May 2023 | 323 | 1 | 102 | 95 | 198 | 6494.66 | 250 |
| I Jun 2023 | 413 | 2 | 92 | 269 | 361 | 6501.41 | 299 |
| C Jul 2023 | 141 | 3 | 86 | 41 | 127 | 6502.91 | 310 |
| A Aug 2023 | 74 | 2 | 71 | 3 | 74 | 6502.60 | 308 |
| L Sep 2023 | 50 | 2 | 70 | 1 | 71 | 6499.60 | 285 |
| WY 2023 | 1265 | 15 | 693 | 545 | 1238 | | |
| * Oct 2023 | 53 | 1 | 65 | 3 | 68 | 6497.41 | 269 |
| Nov 2023 | 45 | 1 | 66 | 0 | 66 | 6494.30 | 247 |
| Dec 2023 | 35 | 1 | 69 | 0 | 69 | 6489.12 | 213 |
| Jan 2024 | 32 | 1 | 69 | 0 | 69 | 6482.95 | 175 |
| Feb 2024 | 14 | 0 | 65 | 0 | 65 | 6472.64 | 124 |
| Mar 2024 | 22 | 0 | 45 | 0 | 45 | 6466.74 | 100 |
| Apr 2024 | 33 | 1 | 34 | 2 | 36 | 6465.86 | 97 |
| May 2024 | 65 | 1 | 37 | 0 | 37 | 6472.71 | 124 |
| Jun 2024 | 133 | 2 | 36 | 0 | 36 | 6490.15 | 219 |
| Jul 2024 | 75 | 2 | 38 | 0 | 38 | 6495.18 | 254 |
| Aug 2024 | 28 | 2 | 37 | 0 | 37 | 6493.62 | 243 |
| Sep 2024 | 19 | 2 | 36 | 0 | 36 | 6490.91 | 224 |
| WY 2024 | 554 | 13 | 597 | 5 | 601 | | |
| Oct 2024 | 29 | 1 | 0 | 37 | 37 | 6489.55 | 215 |
| Nov 2024 | 35 | 1 | 0 | 45 | 45 | 6487.87 | 205 |
| Dec 2024 | 32 | 1 | 20 | 36 | 55 | 6483.95 | 181 |
| Jan 2025 | 29 | 1 | 55 | 0 | 55 | 6479.07 | 154 |
| Feb 2025 | 27 | 0 | 50 | 0 | 50 | 6474.17 | 130 |
| Mar 2025 | 43 | 0 | 51 | 0 | 51 | 6472.14 | 121 |
| Apr 2025 | 65 | 1 | 37 | 0 | 37 | 6478.20 | 149 |
| May 2025 | 116 | 1 | 80 | 0 | 80 | 6484.50 | 184 |
| Jun 2025 | 201 | 2 | 95 | 0 | 95 | 6499.87 | 287 |
| Jul 2025 | 90 | 3 | 58 | 0 | 58 | 6503.73 | 316 |
| Aug 2025 | 42 | 2 | 50 | 0 | 50 | 6502.40 | 306 |
| Sep 2025 | 32 | 2 | 48 | 0 | 48 | 6500.07 | 289 |
| WY 2025 | 741 | 15 | 544 | 118 | 662 | | |
| Oct 2025 | 39 | 1 | 55 | 0 | 55 | 6497.67 | 271 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Unreg Inflow (1000 Ac-Ft) | Reg Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Bank Storage (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) | Jensen Flow (1000 Ac-Ft) |
|---|----------------|------------------------------|----------------------------|-----------------------------|-------------------------------|--------------------------------|-------------------------------|------------------------------|--|------------------------------|-----------------------------|
| * | Nov 2022 | 40 | 63 | 3 | 102 | 0 | 102 | 98 | 6010.19 | 2590 | 132 |
| H | Dec 2022 | 26 | 57 | 2 | 107 | 0 | 107 | 96 | 6008.59 | 2540 | 135 |
| I | Jan 2023 | 38 | 65 | 2 | 108 | 0 | 108 | 95 | 6007.19 | 2497 | 143 |
| S | Feb 2023 | 33 | 58 | 2 | 98 | 0 | 98 | 93 | 6005.89 | 2457 | 134 |
| T | Mar 2023 | 49 | 77 | 3 | 61 | 5 | 66 | 93 | 6006.15 | 2465 | 119 |
| O | Apr 2023 | 188 | 181 | 4 | 48 | 0 | 48 | 98 | 6010.17 | 2589 | 403 |
| R | May 2023 | 521 | 397 | 7 | 49 | 0 | 49 | 111 | 6020.21 | 2917 | 1044 |
| I | Jun 2023 | 574 | 512 | 10 | 114 | 42 | 157 | 125 | 6029.59 | 3249 | 672 |
| C | Jul 2023 | 174 | 166 | 13 | 75 | 1 | 76 | 128 | 6031.49 | 3323 | 173 |
| A | Aug 2023 | 95 | 93 | 13 | 112 | 0 | 112 | 126 | 6030.69 | 3292 | 152 |
| L | Sep 2023 | 67 | 88 | 11 | 114 | 0 | 114 | 125 | 6029.77 | 3256 | 142 |
| | WY 2023 | 1847 | 1821 | 74 | 1099 | 48 | 1147 | | | | 3391 |
| * | Oct 2023 | 69 | 84 | 7 | 100 | 0 | 100 | 124 | 6029.17 | 3233 | 137 |
| | Nov 2023 | 56 | 77 | 3 | 72 | 0 | 72 | 124 | 6029.21 | 3235 | 98 |
| | Dec 2023 | 39 | 73 | 2 | 113 | 0 | 113 | 123 | 6028.14 | 3195 | 137 |
| | Jan 2024 | 45 | 82 | 2 | 113 | 0 | 113 | 121 | 6027.26 | 3163 | 138 |
| | Feb 2024 | 27 | 78 | 2 | 106 | 0 | 106 | 120 | 6026.45 | 3134 | 121 |
| | Mar 2024 | 54 | 77 | 3 | 58 | 0 | 58 | 121 | 6026.88 | 3150 | 96 |
| | Apr 2024 | 63 | 66 | 5 | 57 | 0 | 57 | 121 | 6027.00 | 3154 | 171 |
| | May 2024 | 109 | 81 | 7 | 133 | 0 | 133 | 119 | 6025.41 | 3097 | 422 |
| | Jun 2024 | 196 | 99 | 10 | 54 | 0 | 54 | 120 | 6026.35 | 3131 | 270 |
| | Jul 2024 | 98 | 61 | 13 | 58 | 0 | 58 | 120 | 6026.11 | 3122 | 93 |
| | Aug 2024 | 38 | 47 | 12 | 68 | 0 | 68 | 118 | 6025.23 | 3091 | 77 |
| | Sep 2024 | 25 | 42 | 10 | 65 | 0 | 65 | 117 | 6024.29 | 3058 | 74 |
| | WY 2024 | 819 | 867 | 75 | 997 | 0 | 997 | | | | 1834 |
| | Oct 2024 | 37 | 45 | 7 | 50 | 0 | 50 | 117 | 6023.98 | 3047 | 71 |
| | Nov 2024 | 42 | 52 | 3 | 48 | 0 | 48 | 117 | 6024.02 | 3049 | 75 |
| | Dec 2024 | 33 | 56 | 2 | 49 | 0 | 49 | 117 | 6024.17 | 3054 | 74 |
| | Jan 2025 | 40 | 66 | 2 | 49 | 0 | 49 | 118 | 6024.60 | 3069 | 74 |
| | Feb 2025 | 42 | 65 | 2 | 44 | 0 | 44 | 118 | 6025.10 | 3087 | 69 |
| | Mar 2025 | 68 | 76 | 3 | 49 | 0 | 49 | 119 | 6025.77 | 3110 | 114 |
| | Apr 2025 | 91 | 63 | 5 | 48 | 0 | 48 | 120 | 6026.05 | 3120 | 213 |
| | May 2025 | 165 | 129 | 7 | 133 | 0 | 133 | 119 | 6025.75 | 3110 | 545 |
| | Jun 2025 | 249 | 143 | 10 | 54 | 0 | 54 | 122 | 6027.89 | 3186 | 280 |
| | Jul 2025 | 92 | 60 | 13 | 71 | 0 | 71 | 121 | 6027.27 | 3164 | 87 |
| | Aug 2025 | 45 | 53 | 12 | 77 | 0 | 77 | 120 | 6026.31 | 3129 | 88 |
| | Sep 2025 | 34 | 50 | 10 | 74 | 0 | 74 | 119 | 6025.36 | 3096 | 81 |
| | WY 2025 | 938 | 859 | 75 | 745 | 0 | 745 | | | | 1770 |
| | Oct 2025 | 44 | 60 | 7 | 57 | 0 | 57 | 118 | 6025.25 | 3092 | 79 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

| Date | Regulated Inflow (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|----------------------------------|-------------------------------|--|------------------------------|
| * Nov 2022 | 4 | 5 | 9308.13 | 67 |
| H Dec 2022 | 5 | 5 | 9307.68 | 66 |
| I Jan 2023 | 4 | 5 | 9307.08 | 65 |
| S Feb 2023 | 4 | 5 | 9306.26 | 64 |
| T Mar 2023 | 4 | 5 | 9305.50 | 63 |
| O Apr 2023 | 7 | 9 | 9304.30 | 61 |
| R May 2023 | 39 | 20 | 9316.35 | 80 |
| I Jun 2023 | 50 | 28 | 9328.01 | 102 |
| C Jul 2023 | 22 | 26 | 9326.25 | 99 |
| A Aug 2023 | 9 | 21 | 9319.91 | 87 |
| L Sep 2023 | 6 | 15 | 9314.22 | 77 |
| WY 2023 | 159 | 151 | | |
| * Oct 2023 | 6 | 6 | 9314.04 | 77 |
| Nov 2023 | 4 | 6 | 9312.87 | 75 |
| Dec 2023 | 4 | 6 | 9311.56 | 72 |
| Jan 2024 | 4 | 6 | 9310.23 | 70 |
| Feb 2024 | 3 | 6 | 9308.61 | 68 |
| Mar 2024 | 3 | 6 | 9306.55 | 65 |
| Apr 2024 | 6 | 6 | 9306.55 | 65 |
| May 2024 | 20 | 9 | 9313.47 | 76 |
| Jun 2024 | 31 | 15 | 9322.50 | 92 |
| Jul 2024 | 12 | 18 | 9319.23 | 86 |
| Aug 2024 | 6 | 15 | 9314.07 | 77 |
| Sep 2024 | 5 | 12 | 9309.79 | 70 |
| WY 2024 | 104 | 111 | | |
| Oct 2024 | 5 | 6 | 9309.15 | 69 |
| Nov 2024 | 4 | 5 | 9308.48 | 68 |
| Dec 2024 | 4 | 5 | 9307.67 | 66 |
| Jan 2025 | 4 | 5 | 9306.88 | 65 |
| Feb 2025 | 4 | 5 | 9306.36 | 64 |
| Mar 2025 | 4 | 5 | 9305.55 | 63 |
| Apr 2025 | 8 | 5 | 9307.54 | 66 |
| May 2025 | 23 | 9 | 9316.12 | 80 |
| Jun 2025 | 28 | 15 | 9323.29 | 93 |
| Jul 2025 | 9 | 18 | 9318.40 | 84 |
| Aug 2025 | 7 | 15 | 9313.77 | 76 |
| Sep 2025 | 6 | 15 | 9308.19 | 67 |
| WY 2025 | 106 | 109 | | |
| Oct 2025 | 6 | 8 | 9306.61 | 65 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

| | Date | UnReg Inflow (1000 Ac-Ft) | Regulated Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|---|----------------|------------------------------|----------------------------------|-----------------------------|-------------------------------|--------------------------------|-------------------------------|--|------------------------------|
| * | Nov 2022 | 26 | 27 | 0 | 1 | 10 | 11 | 7444.87 | 282 |
| H | Dec 2022 | 24 | 25 | 0 | 6 | 10 | 17 | 7446.44 | 290 |
| I | Jan 2023 | 24 | 25 | 0 | 20 | 0 | 20 | 7447.43 | 295 |
| S | Feb 2023 | 20 | 21 | 0 | 20 | 0 | 20 | 7447.61 | 296 |
| T | Mar 2023 | 25 | 26 | 0 | 19 | 0 | 19 | 7448.79 | 303 |
| O | Apr 2023 | 77 | 79 | 1 | 23 | 0 | 23 | 7458.56 | 358 |
| R | May 2023 | 327 | 309 | 1 | 77 | 0 | 77 | 7491.44 | 589 |
| I | Jun 2023 | 312 | 290 | 1 | 106 | 6 | 131 | 7510.36 | 747 |
| C | Jul 2023 | 117 | 120 | 1 | 125 | 1 | 126 | 7509.50 | 739 |
| A | Aug 2023 | 49 | 61 | 1 | 105 | 0 | 105 | 7504.26 | 694 |
| L | Sep 2023 | 26 | 36 | 1 | 15 | 85 | 100 | 7496.50 | 629 |
| | WY 2023 | 1060 | 1052 | 8 | 517 | 170 | 706 | | |
| * | Oct 2023 | 30 | 30 | 1 | 30 | 33 | 63 | 7492.37 | 596 |
| | Nov 2023 | 28 | 30 | 0 | 34 | 0 | 34 | 7491.88 | 592 |
| | Dec 2023 | 25 | 27 | 0 | 39 | 0 | 39 | 7490.34 | 580 |
| | Jan 2024 | 23 | 25 | 0 | 28 | 0 | 28 | 7489.98 | 577 |
| | Feb 2024 | 14 | 17 | 0 | 29 | 0 | 29 | 7488.39 | 565 |
| | Mar 2024 | 22 | 25 | 0 | 30 | 0 | 30 | 7487.76 | 560 |
| | Apr 2024 | 42 | 42 | 1 | 52 | 0 | 52 | 7486.33 | 549 |
| | May 2024 | 126 | 115 | 1 | 66 | 0 | 66 | 7492.44 | 597 |
| | Jun 2024 | 158 | 142 | 1 | 55 | 0 | 55 | 7502.96 | 683 |
| | Jul 2024 | 58 | 64 | 1 | 82 | 0 | 82 | 7500.60 | 663 |
| | Aug 2024 | 33 | 42 | 1 | 85 | 0 | 85 | 7495.17 | 619 |
| | Sep 2024 | 21 | 28 | 1 | 76 | 0 | 76 | 7488.96 | 570 |
| | WY 2024 | 580 | 587 | 8 | 606 | 33 | 639 | | |
| | Oct 2024 | 26 | 27 | 0 | 58 | 0 | 58 | 7484.91 | 539 |
| | Nov 2024 | 26 | 27 | 0 | 15 | 0 | 15 | 7486.47 | 550 |
| | Dec 2024 | 25 | 26 | 0 | 16 | 0 | 16 | 7487.84 | 561 |
| | Jan 2025 | 24 | 25 | 0 | 16 | 0 | 16 | 7489.06 | 570 |
| | Feb 2025 | 23 | 24 | 0 | 14 | 0 | 14 | 7490.23 | 579 |
| | Mar 2025 | 35 | 36 | 0 | 19 | 0 | 19 | 7492.32 | 596 |
| | Apr 2025 | 64 | 61 | 1 | 38 | 0 | 38 | 7495.16 | 619 |
| | May 2025 | 159 | 145 | 1 | 50 | 0 | 50 | 7506.41 | 712 |
| | Jun 2025 | 165 | 152 | 1 | 58 | 0 | 58 | 7516.82 | 804 |
| | Jul 2025 | 53 | 62 | 2 | 82 | 0 | 82 | 7514.40 | 782 |
| | Aug 2025 | 42 | 50 | 1 | 80 | 0 | 80 | 7510.87 | 751 |
| | Sep 2025 | 28 | 37 | 1 | 74 | 0 | 74 | 7506.44 | 713 |
| | WY 2025 | 670 | 673 | 9 | 521 | 0 | 521 | | |
| | Oct 2025 | 32 | 34 | 1 | 71 | 0 | 71 | 7502.07 | 675 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Unreg Inflow (1000 Ac-Ft) | Blue Mesa Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Total Inflow (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|---|----------------|------------------------------|-----------------------------------|-----------------------------|------------------------------|-------------------------------|--------------------------------|-------------------------------|--|------------------------------|
| * | Nov 2022 | 27 | 11 | 1 | 12 | 21 | 0 | 21 | 7143.98 | 104 |
| H | Dec 2022 | 26 | 17 | 2 | 18 | 20 | 0 | 20 | 7141.82 | 103 |
| I | Jan 2023 | 26 | 20 | 2 | 21 | 20 | 0 | 20 | 7144.03 | 105 |
| S | Feb 2023 | 21 | 20 | 1 | 21 | 18 | 0 | 18 | 7148.07 | 108 |
| T | Mar 2023 | 26 | 19 | 2 | 21 | 19 | 0 | 19 | 7149.91 | 109 |
| O | Apr 2023 | 85 | 23 | 8 | 31 | 30 | 0 | 30 | 7151.54 | 110 |
| R | May 2023 | 364 | 77 | 37 | 114 | 112 | 0 | 112 | 7153.72 | 112 |
| I | Jun 2023 | 331 | 131 | 18 | 149 | 142 | 2 | 149 | 7153.53 | 112 |
| C | Jul 2023 | 121 | 126 | 4 | 130 | 130 | 0 | 130 | 7152.51 | 111 |
| A | Aug 2023 | 49 | 105 | 0 | 105 | 105 | 0 | 105 | 7152.17 | 111 |
| L | Sep 2023 | 27 | 100 | 1 | 100 | 102 | 0 | 102 | 7150.01 | 109 |
| | WY 2023 | 1136 | 706 | 76 | 782 | 780 | 2 | 787 | | |
| * | Oct 2023 | 31 | 63 | 1 | 64 | 68 | 0 | 68 | 7144.23 | 105 |
| | Nov 2023 | 29 | 34 | 1 | 35 | 27 | 0 | 27 | 7153.73 | 112 |
| | Dec 2023 | 26 | 39 | 1 | 40 | 40 | 0 | 40 | 7153.73 | 112 |
| | Jan 2024 | 25 | 28 | 2 | 30 | 30 | 0 | 30 | 7153.73 | 112 |
| | Feb 2024 | 15 | 29 | 1 | 30 | 30 | 0 | 30 | 7153.73 | 112 |
| | Mar 2024 | 24 | 30 | 2 | 32 | 32 | 0 | 32 | 7153.73 | 112 |
| | Apr 2024 | 47 | 52 | 5 | 57 | 57 | 0 | 57 | 7153.73 | 112 |
| | May 2024 | 135 | 66 | 9 | 75 | 75 | 0 | 75 | 7153.73 | 112 |
| | Jun 2024 | 170 | 55 | 12 | 67 | 66 | 0 | 66 | 7153.72 | 112 |
| | Jul 2024 | 61 | 82 | 3 | 85 | 85 | 0 | 85 | 7153.73 | 112 |
| | Aug 2024 | 35 | 85 | 2 | 87 | 87 | 0 | 87 | 7153.73 | 112 |
| | Sep 2024 | 22 | 76 | 1 | 77 | 77 | 0 | 77 | 7153.73 | 112 |
| | WY 2024 | 620 | 639 | 40 | 679 | 675 | 0 | 675 | | |
| | Oct 2024 | 28 | 58 | 2 | 60 | 59 | 0 | 59 | 7153.73 | 112 |
| | Nov 2024 | 28 | 15 | 2 | 17 | 17 | 0 | 17 | 7153.73 | 112 |
| | Dec 2024 | 27 | 16 | 2 | 18 | 18 | 0 | 18 | 7153.73 | 112 |
| | Jan 2025 | 26 | 16 | 2 | 18 | 18 | 0 | 18 | 7153.73 | 112 |
| | Feb 2025 | 25 | 14 | 2 | 16 | 16 | 0 | 16 | 7153.73 | 112 |
| | Mar 2025 | 37 | 19 | 2 | 21 | 21 | 0 | 21 | 7153.73 | 112 |
| | Apr 2025 | 72 | 38 | 8 | 46 | 45 | 0 | 45 | 7153.73 | 112 |
| | May 2025 | 176 | 50 | 17 | 67 | 67 | 0 | 67 | 7153.73 | 112 |
| | Jun 2025 | 173 | 58 | 8 | 66 | 66 | 0 | 66 | 7153.72 | 112 |
| | Jul 2025 | 54 | 82 | 1 | 83 | 83 | 0 | 83 | 7153.73 | 112 |
| | Aug 2025 | 43 | 80 | 1 | 81 | 81 | 0 | 81 | 7153.73 | 112 |
| | Sep 2025 | 30 | 74 | 2 | 76 | 76 | 0 | 76 | 7153.73 | 112 |
| | WY 2025 | 719 | 521 | 49 | 570 | 569 | 0 | 569 | | |
| | Oct 2025 | 33 | 71 | 1 | 72 | 72 | 0 | 72 | 7153.73 | 112 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

| | | Unreg Inflow | Morrow Release | Side Inflow | Total Inflow | Power Release | Bypass Release | Total Release | Reservoir Elev End of Month | Live Storage | Tunnel Flow | Below Tunnel Flow |
|---|----------------|-----------------|-------------------|----------------|-----------------|------------------|-------------------|------------------|--------------------------------|-----------------|----------------|----------------------|
| | Date | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) |
| * | Nov 2022 | 29 | 21 | 2 | 23 | 21 | 2 | 23 | 6752.92 | 17 | 0 | 21 |
| H | Dec 2022 | 28 | 20 | 2 | 22 | 22 | 0 | 22 | 6751.64 | 17 | 2 | 21 |
| I | Jan 2023 | 28 | 20 | 2 | 22 | 22 | 0 | 22 | 6751.37 | 16 | 2 | 21 |
| S | Feb 2023 | 23 | 18 | 2 | 20 | 4 | 16 | 20 | 6751.71 | 17 | 1 | 19 |
| T | Mar 2023 | 29 | 19 | 2 | 22 | 0 | 22 | 22 | 6751.16 | 16 | 2 | 21 |
| O | Apr 2023 | 97 | 30 | 12 | 42 | 20 | 21 | 41 | 6752.29 | 17 | 19 | 22 |
| R | May 2023 | 406 | 112 | 42 | 154 | 108 | 41 | 155 | 6751.26 | 16 | 48 | 112 |
| I | Jun 2023 | 357 | 149 | 26 | 176 | 119 | 34 | 174 | 6757.16 | 18 | 63 | 125 |
| C | Jul 2023 | 128 | 130 | 7 | 137 | 117 | 20 | 138 | 6752.61 | 17 | 67 | 76 |
| A | Aug 2023 | 52 | 105 | 3 | 108 | 108 | 0 | 108 | 6751.75 | 17 | 66 | 45 |
| L | Sep 2023 | 29 | 102 | 2 | 104 | 104 | 0 | 104 | 6752.00 | 17 | 63 | 42 |
| | WY 2023 | 1243 | 787 | 106 | 894 | 698 | 167 | 893 | | | 374 | 547 |
| * | Oct 2023 | 32 | 68 | 1 | 69 | 32 | 39 | 70 | 6747.66 | 15 | 49 | 24 |
| | Nov 2023 | 31 | 27 | 2 | 29 | 28 | 0 | 28 | 6753.04 | 17 | 0 | 28 |
| | Dec 2023 | 29 | 40 | 3 | 43 | 43 | 0 | 43 | 6753.04 | 17 | 0 | 43 |
| | Jan 2024 | 29 | 30 | 4 | 34 | 34 | 0 | 34 | 6753.04 | 17 | 0 | 34 |
| | Feb 2024 | 17 | 30 | 2 | 32 | 32 | 0 | 32 | 6753.04 | 17 | 0 | 32 |
| | Mar 2024 | 28 | 32 | 4 | 36 | 36 | 0 | 36 | 6753.04 | 17 | 5 | 31 |
| | Apr 2024 | 52 | 57 | 5 | 62 | 62 | 0 | 62 | 6753.04 | 17 | 42 | 20 |
| | May 2024 | 152 | 75 | 17 | 92 | 92 | 0 | 92 | 6753.04 | 17 | 62 | 30 |
| | Jun 2024 | 190 | 66 | 20 | 86 | 86 | 0 | 86 | 6753.03 | 17 | 61 | 25 |
| | Jul 2024 | 65 | 85 | 4 | 89 | 89 | 0 | 89 | 6753.04 | 17 | 65 | 24 |
| | Aug 2024 | 37 | 87 | 2 | 89 | 89 | 0 | 89 | 6753.04 | 17 | 65 | 24 |
| | Sep 2024 | 25 | 77 | 3 | 80 | 80 | 0 | 80 | 6753.04 | 17 | 55 | 25 |
| | WY 2024 | 687 | 675 | 67 | 742 | 703 | 39 | 741 | | | 404 | 340 |
| | Oct 2024 | 31 | 59 | 3 | 62 | 56 | 6 | 62 | 6753.04 | 17 | 55 | 7 |
| | Nov 2024 | 31 | 17 | 3 | 20 | 20 | 0 | 20 | 6753.04 | 17 | 0 | 20 |
| | Dec 2024 | 31 | 18 | 4 | 22 | 22 | 0 | 22 | 6753.04 | 17 | 0 | 22 |
| | Jan 2025 | 30 | 18 | 4 | 22 | 22 | 0 | 22 | 6753.04 | 17 | 0 | 22 |
| | Feb 2025 | 28 | 16 | 3 | 19 | 19 | 0 | 19 | 6753.04 | 17 | 0 | 19 |
| | Mar 2025 | 42 | 21 | 5 | 26 | 26 | 0 | 26 | 6753.04 | 17 | 5 | 21 |
| | Apr 2025 | 82 | 45 | 10 | 55 | 55 | 0 | 55 | 6753.04 | 17 | 42 | 13 |
| | May 2025 | 195 | 67 | 19 | 86 | 86 | 0 | 86 | 6753.04 | 17 | 62 | 24 |
| | Jun 2025 | 190 | 66 | 17 | 83 | 83 | 0 | 83 | 6753.03 | 17 | 61 | 22 |
| | Jul 2025 | 57 | 83 | 3 | 86 | 86 | 0 | 86 | 6753.04 | 17 | 65 | 21 |
| | Aug 2025 | 48 | 81 | 5 | 86 | 86 | 0 | 86 | 6753.04 | 17 | 65 | 21 |
| | Sep 2025 | 34 | 76 | 4 | 80 | 80 | 0 | 80 | 6753.04 | 17 | 55 | 25 |
| | WY 2025 | 799 | 569 | 80 | 649 | 642 | 6 | 648 | | | 410 | 238 |
| | Oct 2025 | 38 | 72 | 5 | 77 | 60 | 17 | 77 | 6753.04 | 17 | 49 | 28 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

| Date | Regulated Inflow (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|-------------------------------------|----------------------------------|--|---------------------------------|
| * Nov 2022 | 7 | 0 | 7639.00 | 62 |
| H Dec 2022 | 5 | 0 | 7641.15 | 67 |
| I Jan 2023 | 5 | 0 | 7643.44 | 72 |
| S Feb 2023 | 5 | 2 | 7644.74 | 75 |
| T Mar 2023 | 7 | 36 | 7630.44 | 46 |
| O Apr 2023 | 36 | 45 | 7625.05 | 36 |
| R May 2023 | 119 | 64 | 7651.55 | 91 |
| I Jun 2023 | 75 | 41 | 7664.54 | 124 |
| C Jul 2023 | 22 | 37 | 7658.55 | 108 |
| A Aug 2023 | 11 | 38 | 7647.43 | 81 |
| L Sep 2023 | 9 | 32 | 7636.60 | 57 |
| WY 2023 | 314 | 299 | | |
| * Oct 2023 | 6 | 9 | 7635.08 | 54 |
| Nov 2023 | 4 | 2 | 7636.15 | 57 |
| Dec 2023 | 4 | 2 | 7637.19 | 59 |
| Jan 2024 | 4 | 2 | 7638.21 | 61 |
| Feb 2024 | 3 | 2 | 7638.78 | 62 |
| Mar 2024 | 4 | 2 | 7639.73 | 64 |
| Apr 2024 | 11 | 2 | 7643.83 | 73 |
| May 2024 | 39 | 26 | 7649.12 | 85 |
| Jun 2024 | 33 | 36 | 7647.72 | 82 |
| Jul 2024 | 10 | 35 | 7636.11 | 56 |
| Aug 2024 | 8 | 32 | 7622.11 | 32 |
| Sep 2024 | 7 | 25 | 7606.25 | 14 |
| WY 2024 | 133 | 174 | | |
| Oct 2024 | 8 | 13 | 7599.00 | 9 |
| Nov 2024 | 6 | 2 | 7604.62 | 13 |
| Dec 2024 | 6 | 2 | 7609.25 | 17 |
| Jan 2025 | 6 | 2 | 7613.21 | 21 |
| Feb 2025 | 5 | 2 | 7616.05 | 24 |
| Mar 2025 | 8 | 2 | 7620.77 | 30 |
| Apr 2025 | 20 | 2 | 7631.89 | 48 |
| May 2025 | 56 | 28 | 7645.11 | 76 |
| Jun 2025 | 40 | 39 | 7645.44 | 76 |
| Jul 2025 | 13 | 38 | 7633.46 | 51 |
| Aug 2025 | 12 | 35 | 7619.34 | 28 |
| Sep 2025 | 11 | 27 | 7603.70 | 12 |
| WY 2025 | 191 | 191 | | |
| Oct 2025 | 10 | 15 | 7596.87 | 7 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Mod Unreg Inflow (1000 Ac-Ft) | Azotea Tunnel Div (1000 Ac-Ft) | Reg Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | NIIP Diversion (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) | Farmington Flow (1000 Ac-Ft) |
|---|----------------|-------------------------------------|--------------------------------------|-------------------------------|--------------------------------|-----------------------------------|----------------------------------|--|---------------------------------|------------------------------------|
| * | Nov 2022 | 23 | 0 | 16 | 1 | 0 | 19 | 6019.52 | 862 | 37 |
| H | Dec 2022 | 17 | 0 | 12 | 0 | 0 | 22 | 6018.45 | 852 | 37 |
| I | Jan 2023 | 20 | 0 | 15 | 0 | 0 | 20 | 6017.85 | 847 | 34 |
| S | Feb 2023 | 18 | 0 | 15 | 1 | 1 | 18 | 6017.38 | 843 | 31 |
| T | Mar 2023 | 71 | 0 | 98 | 1 | 3 | 18 | 6025.86 | 920 | 46 |
| O | Apr 2023 | 245 | 24 | 235 | 2 | 8 | 21 | 6045.83 | 1124 | 108 |
| R | May 2023 | 488 | 59 | 375 | 3 | 28 | 127 | 6063.70 | 1340 | 344 |
| I | Jun 2023 | 249 | 47 | 163 | 4 | 38 | 168 | 6060.10 | 1294 | 342 |
| C | Jul 2023 | 46 | 11 | 49 | 4 | 45 | 32 | 6057.46 | 1261 | 82 |
| A | Aug 2023 | -3 | 1 | 23 | 3 | 42 | 42 | 6052.15 | 1196 | 45 |
| L | Sep 2023 | 1 | 0 | 24 | 3 | 25 | 46 | 6047.88 | 1147 | 47 |
| | WY 2023 | 1219 | 144 | 1059 | 24 | 195 | 565 | | | 1203 |
| * | Oct 2023 | 12 | 0 | 16 | 2 | 7 | 32 | 6045.70 | 1122 | 40 |
| | Nov 2023 | 15 | 0 | 13 | 1 | 0 | 23 | 6044.67 | 1111 | 33 |
| | Dec 2023 | 15 | 0 | 13 | 1 | 0 | 19 | 6044.08 | 1104 | 29 |
| | Jan 2024 | 16 | 0 | 14 | 1 | 0 | 19 | 6043.57 | 1099 | 29 |
| | Feb 2024 | 15 | 0 | 14 | 1 | 0 | 19 | 6043.04 | 1093 | 26 |
| | Mar 2024 | 31 | 1 | 28 | 1 | 6 | 24 | 6042.76 | 1090 | 33 |
| | Apr 2024 | 62 | 6 | 47 | 2 | 21 | 30 | 6042.18 | 1084 | 50 |
| | May 2024 | 124 | 15 | 97 | 3 | 36 | 19 | 6045.75 | 1123 | 90 |
| | Jun 2024 | 93 | 10 | 85 | 4 | 52 | 24 | 6046.26 | 1129 | 100 |
| | Jul 2024 | 18 | 1 | 42 | 4 | 55 | 49 | 6040.16 | 1062 | 77 |
| | Aug 2024 | 15 | 1 | 38 | 3 | 46 | 45 | 6034.70 | 1006 | 63 |
| | Sep 2024 | 16 | 0 | 34 | 2 | 25 | 40 | 6031.40 | 973 | 55 |
| | WY 2024 | 432 | 33 | 440 | 23 | 248 | 343 | | | 625 |
| | Oct 2024 | 24 | 0 | 29 | 1 | 9 | 29 | 6030.37 | 963 | 45 |
| | Nov 2024 | 25 | 1 | 20 | 1 | 0 | 18 | 6030.52 | 965 | 33 |
| | Dec 2024 | 24 | 0 | 19 | 0 | 0 | 18 | 6030.57 | 965 | 32 |
| | Jan 2025 | 24 | 0 | 20 | 0 | 0 | 18 | 6030.65 | 966 | 31 |
| | Feb 2025 | 27 | 1 | 23 | 1 | 0 | 17 | 6031.20 | 971 | 29 |
| | Mar 2025 | 74 | 7 | 60 | 1 | 5 | 18 | 6034.76 | 1007 | 36 |
| | Apr 2025 | 110 | 13 | 79 | 2 | 21 | 18 | 6038.51 | 1045 | 58 |
| | May 2025 | 190 | 25 | 137 | 3 | 35 | 18 | 6046.01 | 1126 | 130 |
| | Jun 2025 | 102 | 12 | 89 | 4 | 51 | 19 | 6047.37 | 1141 | 118 |
| | Jul 2025 | 9 | 0 | 34 | 4 | 55 | 50 | 6040.43 | 1065 | 80 |
| | Aug 2025 | 2 | 0 | 25 | 3 | 47 | 45 | 6033.62 | 995 | 67 |
| | Sep 2025 | 13 | 0 | 29 | 2 | 26 | 37 | 6029.99 | 959 | 56 |
| | WY 2025 | 624 | 59 | 565 | 22 | 249 | 307 | | | 717 |
| | Oct 2025 | 25 | 0 | 29 | 1 | 9 | 25 | 6029.37 | 953 | 42 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

| | | Unreg | Regulated | Evap | PowerPlant | Bypass | Total | Reservoir Elev | Bank | EOM | Lees |
|---|----------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|
| | Date | Inflow | Inflow | Losses | Release | Release | Release | End of Month | Storage | Storage | Ferry Gage |
| | | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) |
| * | Nov 2022 | 349 | 394 | 17 | 498 | 0 | 498 | 3528.02 | 4511 | 5720 | 507 |
| H | Dec 2022 | 281 | 358 | 13 | 550 | 0 | 550 | 3524.75 | 4496 | 5531 | 560 |
| I | Jan 2023 | 361 | 424 | 4 | 500 | 0 | 501 | 3523.45 | 4490 | 5456 | 510 |
| S | Feb 2023 | 270 | 337 | 4 | 480 | 0 | 480 | 3521.04 | 4479 | 5320 | 493 |
| T | Mar 2023 | 573 | 552 | 6 | 486 | 0 | 486 | 3522.02 | 4484 | 5375 | 500 |
| O | Apr 2023 | 1399 | 1103 | 10 | 819 | 90 | 909 | 3524.99 | 4497 | 5544 | 929 |
| R | May 2023 | 4520 | 3634 | 15 | 1088 | 0 | 1088 | 3561.42 | 4685 | 7888 | 1107 |
| I | Jun 2023 | 3646 | 2916 | 31 | 1064 | 0 | 1064 | 3583.47 | 4820 | 9574 | 1082 |
| C | Jul 2023 | 1054 | 923 | 40 | 1149 | 0 | 1149 | 3580.42 | 4800 | 9328 | 1164 |
| A | Aug 2023 | 307 | 454 | 39 | 902 | 0 | 902 | 3574.71 | 4764 | 8878 | 908 |
| L | Sep 2023 | 224 | 414 | 35 | 474 | 0 | 474 | 3573.58 | 4757 | 8790 | 475 |
| | WY 2023 | 13421 | 12043 | 230 | 8491 | 90 | 8581 | | | | 8730 |
| * | Oct 2023 | 324 | 432 | 24 | 480 | 0 | 480 | 3572.71 | 4752 | 8724 | 477 |
| | Nov 2023 | 360 | 381 | 23 | 500 | 0 | 500 | 3570.98 | 4741 | 8592 | 508 |
| | Dec 2023 | 320 | 412 | 18 | 600 | 0 | 600 | 3568.44 | 4726 | 8401 | 616 |
| | Jan 2024 | 340 | 416 | 5 | 723 | 0 | 723 | 3564.53 | 4703 | 8112 | 740 |
| | Feb 2024 | 215 | 312 | 5 | 639 | 0 | 639 | 3560.25 | 4678 | 7804 | 654 |
| | Mar 2024 | 302 | 313 | 9 | 675 | 0 | 675 | 3555.34 | 4651 | 7461 | 685 |
| | Apr 2024 | 450 | 449 | 14 | 601 | 0 | 601 | 3553.09 | 4638 | 7307 | 610 |
| | May 2024 | 1046 | 955 | 17 | 599 | 0 | 599 | 3557.65 | 4663 | 7621 | 601 |
| | Jun 2024 | 1336 | 1084 | 28 | 628 | 0 | 628 | 3563.23 | 4695 | 8018 | 625 |
| | Jul 2024 | 479 | 550 | 34 | 709 | 0 | 709 | 3560.74 | 4681 | 7839 | 713 |
| | Aug 2024 | 203 | 362 | 33 | 758 | 0 | 758 | 3555.07 | 4649 | 7443 | 772 |
| | Sep 2024 | 198 | 342 | 29 | 568 | 0 | 568 | 3551.61 | 4630 | 7206 | 582 |
| | WY 2024 | 5573 | 6009 | 240 | 7480 | 0 | 7480 | | | | 7583 |
| | Oct 2024 | 307 | 365 | 20 | 480 | 0 | 480 | 3549.75 | 4620 | 7081 | 492 |
| | Nov 2024 | 382 | 370 | 19 | 500 | 0 | 500 | 3547.67 | 4609 | 6943 | 512 |
| | Dec 2024 | 347 | 349 | 15 | 600 | 0 | 600 | 3543.88 | 4589 | 6696 | 616 |
| | Jan 2025 | 333 | 328 | 4 | 723 | 0 | 723 | 3538.05 | 4560 | 6327 | 741 |
| | Feb 2025 | 378 | 362 | 4 | 639 | 0 | 639 | 3533.83 | 4539 | 6067 | 654 |
| | Mar 2025 | 564 | 487 | 7 | 675 | 0 | 675 | 3530.82 | 4525 | 5886 | 686 |
| | Apr 2025 | 716 | 587 | 11 | 601 | 0 | 601 | 3530.43 | 4523 | 5863 | 610 |
| | May 2025 | 1552 | 1299 | 14 | 599 | 0 | 599 | 3540.78 | 4574 | 6498 | 602 |
| | Jun 2025 | 1570 | 1248 | 24 | 628 | 0 | 628 | 3549.29 | 4618 | 7051 | 632 |
| | Jul 2025 | 298 | 402 | 30 | 709 | 0 | 709 | 3544.54 | 4593 | 6739 | 715 |
| | Aug 2025 | 211 | 371 | 29 | 758 | 0 | 758 | 3538.49 | 4562 | 6354 | 773 |
| | Sep 2025 | 226 | 363 | 26 | 568 | 0 | 568 | 3535.02 | 4545 | 6140 | 582 |
| | WY 2025 | 6884 | 6532 | 203 | 7480 | 0 | 7480 | | | | 7615 |
| | Oct 2025 | 350 | 412 | 17 | 480 | 0 | 480 | 3533.72 | 4539 | 6061 | 496 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

| | | Glen Release | Side Inflow | Evap | Total | Total | SNWP | Downstream | Bank | Reservoir Elev | EOM |
|---|----------------|--------------|----------------|--------------|--------------|------------|--------------|--------------|--------------|----------------|--------------|
| | Date | (1000 Ac-Ft) | Glen to Hoover | Losses | Release | Release | Use | Requirements | Storage | End of Month | Storage |
| | | | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 CFS) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (Ft) | (1000 Ac-Ft) |
| * | Nov 2022 | 498 | 18 | 40 | 713 | 12.0 | 8 | 714 | 467 | 1043.02 | 7187 |
| H | Dec 2022 | 550 | 63 | 32 | 438 | 7.1 | 8 | 439 | 475 | 1044.82 | 7313 |
| I | Jan 2023 | 501 | 103 | 22 | 412 | 6.7 | 7 | 413 | 485 | 1046.97 | 7466 |
| S | Feb 2023 | 480 | 46 | 21 | 494 | 8.9 | 8 | 493 | 485 | 1047.02 | 7469 |
| T | Mar 2023 | 486 | 226 | 23 | 754 | 12.3 | 11 | 749 | 481 | 1046.03 | 7399 |
| O | Apr 2023 | 909 | 243 | 31 | 831 | 14.0 | 12 | 830 | 498 | 1049.69 | 7661 |
| R | May 2023 | 1088 | 185 | 40 | 855 | 13.9 | 22 | 772 | 520 | 1054.28 | 7995 |
| I | Jun 2023 | 1064 | 62 | 50 | 886 | 14.9 | 23 | 874 | 530 | 1056.39 | 8152 |
| C | Jul 2023 | 1149 | 61 | 48 | 760 | 12.4 | 30 | 758 | 553 | 1061.02 | 8501 |
| A | Aug 2023 | 902 | 112 | 54 | 580 | 9.4 | 25 | 580 | 574 | 1065.35 | 8834 |
| L | Sep 2023 | 474 | 126 | 53 | 492 | 8.3 | 16 | 462 | 577 | 1065.82 | 8871 |
| | WY 2023 | 8581 | 1340 | 458 | 7633 | | 187 | 7518 | | | |
| * | Oct 2023 | 480 | 31 | 50 | 487 | 7.9 | 14 | 521 | 574 | 1065.34 | 8833 |
| | Nov 2023 | 500 | 44 | 44 | 558 | 9.4 | 9 | 558 | 570 | 1064.53 | 8770 |
| | Dec 2023 | 600 | 83 | 36 | 382 | 6.2 | 9 | 382 | 586 | 1067.61 | 9011 |
| | Jan 2024 | 723 | 94 | 25 | 565 | 9.2 | 10 | 565 | 599 | 1070.18 | 9214 |
| | Feb 2024 | 639 | 80 | 23 | 545 | 9.5 | 7 | 545 | 608 | 1071.87 | 9348 |
| | Mar 2024 | 675 | 50 | 25 | 884 | 14.4 | 14 | 884 | 596 | 1069.53 | 9162 |
| | Apr 2024 | 601 | 47 | 34 | 1014 | 17.0 | 15 | 1014 | 570 | 1064.57 | 8773 |
| | May 2024 | 599 | 13 | 42 | 994 | 16.2 | 19 | 994 | 543 | 1059.13 | 8357 |
| | Jun 2024 | 628 | -16 | 50 | 904 | 15.2 | 27 | 904 | 521 | 1054.49 | 8011 |
| | Jul 2024 | 709 | 19 | 47 | 799 | 13.0 | 31 | 799 | 512 | 1052.59 | 7871 |
| | Aug 2024 | 758 | 79 | 51 | 761 | 12.4 | 32 | 761 | 511 | 1052.49 | 7864 |
| | Sep 2024 | 568 | 75 | 49 | 659 | 11.1 | 28 | 659 | 505 | 1051.29 | 7777 |
| | WY 2024 | 7480 | 598 | 476 | 8551 | | 215 | 8585 | | | |
| | Oct 2024 | 480 | 65 | 47 | 471 | 7.7 | 23 | 471 | 506 | 1051.34 | 7780 |
| | Nov 2024 | 500 | 66 | 41 | 598 | 10.0 | 13 | 598 | 500 | 1050.23 | 7699 |
| | Dec 2024 | 600 | 85 | 33 | 529 | 8.6 | 9 | 529 | 507 | 1051.70 | 7806 |
| | Jan 2025 | 723 | 96 | 23 | 582 | 9.5 | 10 | 582 | 520 | 1054.32 | 7998 |
| | Feb 2025 | 639 | 80 | 22 | 554 | 10.0 | 7 | 554 | 528 | 1056.04 | 8126 |
| | Mar 2025 | 675 | 58 | 24 | 884 | 14.4 | 14 | 884 | 517 | 1053.65 | 7949 |
| | Apr 2025 | 601 | 48 | 31 | 1015 | 17.1 | 15 | 1015 | 491 | 1048.31 | 7561 |
| | May 2025 | 599 | 15 | 39 | 997 | 16.2 | 20 | 997 | 465 | 1042.44 | 7147 |
| | Jun 2025 | 628 | 23 | 46 | 907 | 15.2 | 27 | 907 | 444 | 1037.94 | 6837 |
| | Jul 2025 | 709 | 31 | 44 | 802 | 13.0 | 31 | 802 | 436 | 1036.05 | 6708 |
| | Aug 2025 | 758 | 79 | 47 | 764 | 12.4 | 33 | 764 | 436 | 1035.95 | 6701 |
| | Sep 2025 | 568 | 77 | 46 | 662 | 11.1 | 29 | 662 | 430 | 1034.66 | 6615 |
| | WY 2025 | 7480 | 723 | 442 | 8766 | | 232 | 8766 | | | |
| | Oct 2025 | 480 | 77 | 43 | 475 | 7.7 | 24 | 475 | 431 | 1034.88 | 6630 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

| | Date | Hoover Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Spill Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Total Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) |
|---|----------------|--------------------------------|-----------------------------|-----------------------------|-------------------------------|-------------------------------|-------------------------------|-----------------------------|--|-----------------------------|
| * | Nov 2022 | 713 | -15 | 13 | 516 | 0 | 516 | 8.7 | 640.22 | 1623 |
| H | Dec 2022 | 438 | 4 | 13 | 436 | 0 | 436 | 7.1 | 639.97 | 1617 |
| I | Jan 2023 | 412 | 2 | 9 | 347 | 0 | 347 | 5.6 | 642.12 | 1675 |
| S | Feb 2023 | 494 | -18 | 8 | 429 | 0 | 444 | 8.0 | 643.00 | 1699 |
| T | Mar 2023 | 754 | -6 | 10 | 705 | 0 | 705 | 11.5 | 644.17 | 1731 |
| O | Apr 2023 | 831 | -10 | 13 | 844 | 0 | 844 | 14.2 | 642.84 | 1694 |
| R | May 2023 | 855 | -10 | 14 | 833 | 0 | 859 | 14.0 | 641.83 | 1667 |
| I | Jun 2023 | 886 | -15 | 14 | 819 | 0 | 819 | 13.8 | 643.22 | 1705 |
| C | Jul 2023 | 760 | -15 | 12 | 736 | 0 | 736 | 12.0 | 643.06 | 1700 |
| A | Aug 2023 | 580 | -14 | 16 | 555 | 0 | 555 | 9.0 | 642.86 | 1695 |
| L | Sep 2023 | 492 | -7 | 16 | 563 | 0 | 578 | 9.7 | 638.85 | 1587 |
| | WY 2023 | 7633 | -107 | 152 | 7325 | 0 | 7381 | | | |
| * | Oct 2023 | 487 | -1 | 14 | 547 | 0 | 547 | 8.9 | 635.96 | 1511 |
| | Nov 2023 | 558 | -16 | 13 | 449 | 0 | 449 | 7.5 | 639.01 | 1591 |
| | Dec 2023 | 382 | -2 | 13 | 341 | 0 | 341 | 5.5 | 640.01 | 1618 |
| | Jan 2024 | 565 | -11 | 9 | 497 | 0 | 497 | 8.1 | 641.80 | 1666 |
| | Feb 2024 | 545 | -13 | 8 | 525 | 0 | 525 | 9.1 | 641.80 | 1666 |
| | Mar 2024 | 884 | -10 | 10 | 830 | 0 | 830 | 13.5 | 643.05 | 1700 |
| | Apr 2024 | 1014 | -14 | 13 | 989 | 0 | 989 | 16.6 | 643.00 | 1699 |
| | May 2024 | 994 | -13 | 14 | 966 | 0 | 966 | 15.7 | 643.00 | 1699 |
| | Jun 2024 | 904 | -21 | 14 | 869 | 0 | 869 | 14.6 | 643.00 | 1699 |
| | Jul 2024 | 799 | -21 | 12 | 792 | 0 | 792 | 12.9 | 642.00 | 1671 |
| | Aug 2024 | 761 | -17 | 15 | 729 | 0 | 729 | 11.9 | 642.00 | 1671 |
| | Sep 2024 | 659 | -6 | 16 | 690 | 0 | 690 | 11.6 | 640.01 | 1617 |
| | WY 2024 | 8551 | -144 | 151 | 8224 | 0 | 8224 | | | |
| | Oct 2024 | 471 | -11 | 14 | 629 | 0 | 629 | 10.2 | 633.00 | 1434 |
| | Nov 2024 | 598 | -16 | 13 | 518 | 0 | 518 | 8.7 | 635.00 | 1486 |
| | Dec 2024 | 529 | -2 | 13 | 397 | 0 | 397 | 6.4 | 639.51 | 1604 |
| | Jan 2025 | 582 | -11 | 9 | 500 | 0 | 500 | 8.1 | 641.80 | 1666 |
| | Feb 2025 | 554 | -13 | 8 | 534 | 0 | 534 | 9.6 | 641.80 | 1666 |
| | Mar 2025 | 884 | -10 | 10 | 830 | 0 | 830 | 13.5 | 643.05 | 1700 |
| | Apr 2025 | 1015 | -14 | 13 | 990 | 0 | 990 | 16.6 | 643.00 | 1699 |
| | May 2025 | 997 | -13 | 14 | 970 | 0 | 970 | 15.8 | 643.00 | 1699 |
| | Jun 2025 | 907 | -21 | 14 | 873 | 0 | 873 | 14.7 | 643.00 | 1699 |
| | Jul 2025 | 802 | -21 | 12 | 796 | 0 | 796 | 12.9 | 642.00 | 1671 |
| | Aug 2025 | 764 | -17 | 15 | 732 | 0 | 732 | 11.9 | 642.00 | 1671 |
| | Sep 2025 | 662 | -6 | 16 | 694 | 0 | 694 | 11.7 | 640.01 | 1617 |
| | WY 2025 | 8766 | -154 | 151 | 8461 | 0 | 8461 | | | |
| | Oct 2025 | 475 | -11 | 14 | 633 | 0 | 633 | 10.3 | 633.00 | 1434 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

| | Date | Davis Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Total Release (1000 CFS) | MWD Diversion (1000 Ac-Ft) | CAP Diversion (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Flow To Mexico (1000 Ac-Ft) | Flow To Mexico (1000 CFS) |
|---|----------------|-------------------------------|-----------------------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|-------------------------------|--|-----------------------------|--------------------------------|------------------------------|
| * | Nov 2022 | 516 | 1 | 9 | 336 | 5.6 | 103 | 67 | 447.11 | 563 | 89 | 1.5 |
| H | Dec 2022 | 436 | 14 | 7 | 277 | 4.5 | 101 | 63 | 447.06 | 562 | 87 | 1.4 |
| I | Jan 2023 | 347 | 16 | 6 | 261 | 4.2 | 54 | 40 | 447.14 | 564 | 125 | 2.0 |
| S | Feb 2023 | 444 | 1 | 8 | 370 | 6.7 | 16 | 40 | 447.47 | 570 | 130 | 2.3 |
| T | Mar 2023 | 705 | 39 | 9 | 553 | 9.0 | 70 | 91 | 448.31 | 586 | 168 | 2.7 |
| O | Apr 2023 | 844 | 50 | 11 | 669 | 11.2 | 49 | 169 | 447.68 | 574 | 153 | 2.6 |
| R | May 2023 | 859 | 31 | 13 | 655 | 10.7 | 73 | 166 | 446.26 | 547 | 135 | 2.2 |
| I | Jun 2023 | 819 | 16 | 15 | 636 | 10.7 | 70 | 69 | 448.25 | 585 | 130 | 2.2 |
| C | Jul 2023 | 736 | 17 | 17 | 634 | 10.3 | 70 | 22 | 448.36 | 587 | 131 | 2.1 |
| A | Aug 2023 | 555 | 22 | 17 | 485 | 7.9 | 61 | 19 | 447.78 | 576 | 105 | 1.7 |
| L | Sep 2023 | 578 | 13 | 15 | 462 | 7.8 | 43 | 55 | 448.12 | 582 | 123 | 2.1 |
| | WY 2023 | 7381 | 247 | 139 | 5730 | | 816 | 867 | | | 1443 | |
| * | Oct 2023 | 547 | 17 | 12 | 439 | 7.1 | 44 | 69 | 447.74 | 575 | 68 | 1.1 |
| | Nov 2023 | 449 | 14 | 9 | 344 | 5.8 | 66 | 53 | 447.00 | 561 | 86 | 1.4 |
| | Dec 2023 | 341 | 17 | 6 | 237 | 3.9 | 71 | 49 | 446.50 | 552 | 83 | 1.3 |
| | Jan 2024 | 497 | 7 | 6 | 313 | 5.1 | 103 | 75 | 446.50 | 552 | 138 | 2.2 |
| | Feb 2024 | 525 | 4 | 8 | 411 | 7.1 | 20 | 83 | 446.50 | 552 | 124 | 2.2 |
| | Mar 2024 | 830 | 2 | 9 | 608 | 9.9 | 106 | 96 | 446.70 | 555 | 147 | 2.4 |
| | Apr 2024 | 989 | 7 | 11 | 727 | 12.2 | 101 | 108 | 448.70 | 593 | 147 | 2.5 |
| | May 2024 | 966 | 4 | 13 | 734 | 11.9 | 97 | 114 | 448.70 | 593 | 110 | 1.8 |
| | Jun 2024 | 869 | 10 | 16 | 714 | 12.0 | 95 | 44 | 448.70 | 593 | 116 | 2.0 |
| | Jul 2024 | 792 | 17 | 17 | 686 | 11.2 | 97 | 11 | 448.00 | 580 | 123 | 2.0 |
| | Aug 2024 | 729 | 19 | 17 | 621 | 10.1 | 97 | 11 | 447.50 | 571 | 102 | 1.7 |
| | Sep 2024 | 690 | 12 | 15 | 533 | 9.0 | 95 | 49 | 447.50 | 570 | 99 | 1.7 |
| | WY 2024 | 8224 | 129 | 139 | 6366 | | 992 | 763 | | | 1342 | |
| | Oct 2024 | 629 | 21 | 12 | 482 | 7.8 | 97 | 51 | 447.50 | 571 | 89 | 1.4 |
| | Nov 2024 | 518 | 14 | 9 | 375 | 6.3 | 95 | 47 | 447.50 | 570 | 115 | 1.9 |
| | Dec 2024 | 397 | 17 | 7 | 270 | 4.4 | 97 | 54 | 446.50 | 552 | 110 | 1.8 |
| | Jan 2025 | 500 | 7 | 6 | 313 | 5.1 | 106 | 75 | 446.50 | 552 | 138 | 2.2 |
| | Feb 2025 | 534 | 4 | 8 | 411 | 7.4 | 29 | 83 | 446.50 | 552 | 124 | 2.2 |
| | Mar 2025 | 830 | 2 | 9 | 608 | 9.9 | 106 | 96 | 446.70 | 555 | 147 | 2.4 |
| | Apr 2025 | 990 | 7 | 11 | 726 | 12.2 | 103 | 108 | 448.70 | 593 | 147 | 2.5 |
| | May 2025 | 970 | 4 | 13 | 733 | 11.9 | 100 | 114 | 448.70 | 593 | 110 | 1.8 |
| | Jun 2025 | 873 | 10 | 16 | 714 | 12.0 | 98 | 44 | 448.70 | 593 | 116 | 2.0 |
| | Jul 2025 | 796 | 17 | 17 | 686 | 11.2 | 100 | 11 | 448.00 | 580 | 123 | 2.0 |
| | Aug 2025 | 732 | 19 | 17 | 621 | 10.1 | 100 | 11 | 447.50 | 571 | 102 | 1.7 |
| | Sep 2025 | 694 | 12 | 15 | 533 | 9.0 | 98 | 49 | 447.50 | 570 | 99 | 1.7 |
| | WY 2025 | 8461 | 134 | 139 | 6472 | | 1130 | 745 | | | 1420 | |
| | Oct 2025 | 633 | 21 | 12 | 482 | 7.8 | 100 | 51 | 447.50 | 571 | 89 | 1.4 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Hoover Static Head (Ft) | Hoover Gen Capacity MW | Hoover Gross Energy MKWH | Percent of Units Available | KWH/AF |
|---|----------------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|-------------------------------|------------------------------|--------------------------------|----------------------------------|--------|
| * | Nov 2022 | 713 | 12.0 | 1043.02 | 7187 | -230 | 395.39 | 948.8 | 254.6 | 72 | 357.1 |
| H | Dec 2022 | 438 | 7.1 | 1044.82 | 7313 | 126 | 403.20 | 975.8 | 152.9 | 72 | 348.9 |
| I | Jan 2023 | 412 | 6.7 | 1046.97 | 7466 | 152 | 403.66 | 866.6 | 143.8 | 64 | 348.8 |
| S | Feb 2023 | 494 | 8.9 | 1047.02 | 7469 | 4 | 399.03 | 810.5 | 175.9 | 60 | 356.5 |
| T | Mar 2023 | 754 | 12.3 | 1046.03 | 7399 | -70 | 397.62 | 863.6 | 270.4 | 65 | 358.8 |
| O | Apr 2023 | 831 | 14.0 | 1049.69 | 7661 | 262 | 402.80 | 839.3 | 300.5 | 65 | 361.7 |
| R | May 2023 | 855 | 13.9 | 1054.28 | 7995 | 335 | 405.85 | 986.6 | 313.1 | 71 | 366.3 |
| I | Jun 2023 | 886 | 14.9 | 1056.39 | 8152 | 156 | 407.42 | 1080.0 | 326.9 | 78 | 369.0 |
| C | Jul 2023 | 760 | 12.4 | 1061.02 | 8501 | 349 | 413.93 | 1283.0 | 280.8 | 90 | 369.5 |
| A | Aug 2023 | 580 | 9.4 | 1065.35 | 8834 | 333 | 420.26 | 1308.1 | 212.8 | 90 | 366.9 |
| L | Sep 2023 | 492 | 8.3 | 1065.82 | 8871 | 37 | 419.70 | 1160.0 | 181.4 | 79 | 368.4 |
| | WY 2023 | 7632 | | | | | | | 2759.0 | | |
| * | Oct 2023 | 487 | 7.9 | 1065.34 | 8833 | -37 | 421.11 | 1037.5 | 180.9 | 71 | 371.7 |
| | Nov 2023 | 558 | 9.4 | 1064.53 | 8770 | -63 | 418.83 | 948.0 | 209.0 | 66 | 374.3 |
| | Dec 2023 | 382 | 6.2 | 1067.61 | 9011 | 241 | 418.64 | 957.0 | 140.1 | 66 | 366.5 |
| | Jan 2024 | 565 | 9.2 | 1070.18 | 9214 | 203 | 419.98 | 1044.0 | 210.9 | 71 | 373.2 |
| | Feb 2024 | 545 | 9.5 | 1071.87 | 9348 | 134 | 422.41 | 921.1 | 206.3 | 62 | 378.6 |
| | Mar 2024 | 884 | 14.4 | 1069.53 | 9162 | -186 | 420.30 | 1112.0 | 342.6 | 75 | 387.4 |
| | Apr 2024 | 1014 | 17.0 | 1064.57 | 8773 | -389 | 414.37 | 1367.8 | 377.6 | 93 | 372.6 |
| | May 2024 | 994 | 16.2 | 1059.13 | 8357 | -416 | 409.85 | 1249.0 | 364.5 | 88 | 366.8 |
| | Jun 2024 | 904 | 15.2 | 1054.49 | 8011 | -347 | 403.56 | 1393.4 | 327.2 | 100 | 362.0 |
| | Jul 2024 | 799 | 13.0 | 1052.59 | 7871 | -139 | 400.65 | 1403.2 | 288.2 | 100 | 360.8 |
| | Aug 2024 | 761 | 12.4 | 1052.49 | 7864 | -7 | 399.99 | 1402.6 | 272.7 | 100 | 358.4 |
| | Sep 2024 | 659 | 11.1 | 1051.29 | 7777 | -88 | 399.99 | 1394.9 | 233.3 | 100 | 354.0 |
| | WY 2024 | 8551 | | | | | | | 3153.3 | | |
| | Oct 2024 | 471 | 7.7 | 1051.34 | 7780 | 3 | 405.90 | 833.0 | 172.7 | 60 | 366.2 |
| | Nov 2024 | 598 | 10.0 | 1050.23 | 7699 | -80 | 407.66 | 828.8 | 220.4 | 60 | 368.8 |
| | Dec 2024 | 529 | 8.6 | 1051.70 | 7806 | 107 | 405.36 | 882.1 | 190.0 | 63 | 359.0 |
| | Jan 2025 | 582 | 9.5 | 1054.32 | 7998 | 191 | 405.21 | 874.2 | 211.2 | 63 | 363.2 |
| | Feb 2025 | 554 | 10.0 | 1056.04 | 8126 | 128 | 407.30 | 790.2 | 204.5 | 56 | 369.1 |
| | Mar 2025 | 884 | 14.4 | 1053.65 | 7949 | -177 | 406.52 | 797.8 | 335.1 | 57 | 379.0 |
| | Apr 2025 | 1015 | 17.1 | 1048.31 | 7561 | -388 | 399.12 | 1196.0 | 364.3 | 87 | 359.0 |
| | May 2025 | 997 | 16.2 | 1042.44 | 7147 | -414 | 393.56 | 1167.2 | 349.6 | 87 | 350.7 |
| | Jun 2025 | 907 | 15.2 | 1037.94 | 6837 | -310 | 388.45 | 1139.2 | 316.3 | 87 | 348.5 |
| | Jul 2025 | 802 | 13.0 | 1036.05 | 6708 | -129 | 384.28 | 1297.3 | 276.0 | 100 | 344.2 |
| | Aug 2025 | 764 | 12.4 | 1035.95 | 6701 | -7 | 383.62 | 1296.7 | 261.3 | 100 | 342.0 |
| | Sep 2025 | 662 | 11.1 | 1034.66 | 6615 | -86 | 383.58 | 1288.5 | 224.0 | 100 | 338.2 |
| | WY 2025 | 8766 | | | | | | | 3125.4 | | |
| | Oct 2025 | 475 | 7.7 | 1034.88 | 6630 | 15 | 387.60 | 1004.7 | 165.3 | 78 | 348.0 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Davis Static Head (Ft) | Davis Gen Capacity MW | Davis Gross Energy MKWH | Percent of Units Available | KWH/AF |
|----------------|----------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|------------------------------|-----------------------------|-------------------------------|----------------------------------|--------|
| * | Nov 2022 | 516 | 8.7 | 640.22 | 1623 | 169 | 141.13 | 154.7 | 62.5 | 61 | 121.1 |
| H | Dec 2022 | 436 | 7.1 | 639.97 | 1617 | -7 | 140.89 | 159.6 | 53.9 | 63 | 123.5 |
| I | Jan 2023 | 347 | 5.6 | 642.12 | 1675 | 58 | 143.26 | 157.9 | 44.3 | 62 | 127.7 |
| S | Feb 2023 | 429 | 8.0 | 643.00 | 1699 | 24 | 141.81 | 185.8 | 56.7 | 73 | 132.3 |
| T | Mar 2023 | 705 | 11.5 | 644.17 | 1731 | 32 | 141.44 | 215.5 | 93.4 | 85 | 132.4 |
| O | Apr 2023 | 844 | 14.2 | 642.84 | 1694 | -36 | 138.90 | 255.0 | 108.3 | 100 | 128.3 |
| R | May 2023 | 833 | 14.0 | 641.83 | 1667 | -28 | 137.48 | 255.0 | 109.4 | 100 | 131.4 |
| I | Jun 2023 | 819 | 13.8 | 643.22 | 1705 | 38 | 141.71 | 249.9 | 103.9 | 98 | 126.9 |
| C | Jul 2023 | 736 | 12.0 | 643.06 | 1700 | -4 | 143.75 | 250.1 | 94.0 | 98 | 127.6 |
| A | Aug 2023 | 555 | 9.0 | 642.86 | 1695 | -5 | 143.43 | 255.0 | 71.5 | 100 | 128.7 |
| L | Sep 2023 | 563 | 9.7 | 638.85 | 1587 | -108 | 139.25 | 204.0 | 73.6 | 80 | 130.8 |
| WY 2023 | | 7325 | | | | | | | 938.3 | | |
| * | Oct 2023 | 547 | 8.9 | 635.96 | 1511 | -76 | 132.98 | 189.2 | 67.1 | 74 | 122.7 |
| | Nov 2023 | 449 | 7.5 | 639.01 | 1591 | 80 | 136.69 | 156.4 | 55.3 | 61 | 123.1 |
| | Dec 2023 | 341 | 5.5 | 640.01 | 1618 | 27 | 139.64 | 167.8 | 42.9 | 66 | 125.8 |
| | Jan 2024 | 497 | 8.1 | 641.80 | 1666 | 49 | 139.87 | 164.5 | 62.6 | 65 | 126.0 |
| | Feb 2024 | 525 | 9.1 | 641.80 | 1666 | 0 | 140.31 | 200.5 | 66.3 | 79 | 126.4 |
| | Mar 2024 | 830 | 13.5 | 643.05 | 1700 | 34 | 139.22 | 210.6 | 104.1 | 83 | 125.4 |
| | Apr 2024 | 989 | 16.6 | 643.00 | 1699 | -2 | 138.73 | 255.0 | 123.6 | 100 | 125.0 |
| | May 2024 | 966 | 15.7 | 643.00 | 1699 | 0 | 139.01 | 255.0 | 121.0 | 100 | 125.2 |
| | Jun 2024 | 869 | 14.6 | 643.00 | 1699 | 0 | 139.39 | 255.0 | 109.2 | 100 | 125.6 |
| | Jul 2024 | 792 | 12.9 | 642.00 | 1671 | -27 | 139.51 | 255.0 | 99.6 | 100 | 125.7 |
| | Aug 2024 | 729 | 11.9 | 642.00 | 1671 | 0 | 139.41 | 255.0 | 91.5 | 100 | 125.6 |
| | Sep 2024 | 690 | 11.6 | 640.01 | 1617 | -54 | 138.50 | 255.0 | 86.1 | 100 | 124.8 |
| WY 2024 | | 8224 | | | | | | | 1029.4 | | |
| | Oct 2024 | 629 | 10.2 | 633.00 | 1434 | -183 | 134.55 | 227.0 | 76.3 | 89 | 121.2 |
| | Nov 2024 | 518 | 8.7 | 635.00 | 1486 | 51 | 132.70 | 159.8 | 61.9 | 63 | 119.6 |
| | Dec 2024 | 397 | 6.4 | 639.51 | 1604 | 118 | 136.96 | 154.7 | 48.9 | 61 | 123.4 |
| | Jan 2025 | 500 | 8.1 | 641.80 | 1666 | 62 | 139.60 | 156.3 | 62.9 | 61 | 125.8 |
| | Feb 2025 | 534 | 9.6 | 641.80 | 1666 | 0 | 140.10 | 156.6 | 67.4 | 61 | 126.2 |
| | Mar 2025 | 830 | 13.5 | 643.05 | 1700 | 34 | 139.22 | 194.1 | 104.1 | 76 | 125.4 |
| | Apr 2025 | 990 | 16.6 | 643.00 | 1699 | -2 | 138.73 | 249.9 | 123.7 | 98 | 125.0 |
| | May 2025 | 970 | 15.8 | 643.00 | 1699 | 0 | 138.99 | 255.0 | 121.4 | 100 | 125.2 |
| | Jun 2025 | 873 | 14.7 | 643.00 | 1699 | 0 | 139.37 | 255.0 | 109.6 | 100 | 125.6 |
| | Jul 2025 | 796 | 12.9 | 642.00 | 1671 | -27 | 139.49 | 255.0 | 100.0 | 100 | 125.7 |
| | Aug 2025 | 732 | 11.9 | 642.00 | 1671 | 0 | 139.38 | 255.0 | 91.9 | 100 | 125.6 |
| | Sep 2025 | 694 | 11.7 | 640.01 | 1617 | -54 | 138.48 | 255.0 | 86.6 | 100 | 124.8 |
| WY 2025 | | 8461 | | | | | | | 1054.6 | | |
| | Oct 2025 | 633 | 10.3 | 633.00 | 1434 | -183 | 134.53 | 227.0 | 76.7 | 89 | 121.2 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Parker Static Head (Ft) | Parker Gen Capacity MW | Parker Gross Energy MKWH | Percent of Units Available | KWH/AF |
|----------------|----------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|-------------------------------|------------------------------|--------------------------------|----------------------------------|--------|
| * | Nov 2022 | 336 | 5.6 | 447.11 | 563 | -1 | 82.56 | 82.0 | 22.8 | 68 | 68.0 |
| H | Dec 2022 | 277 | 4.5 | 447.06 | 562 | 0 | 82.38 | 60.0 | 18.5 | 50 | 66.8 |
| I | Jan 2023 | 261 | 4.2 | 447.14 | 564 | 2 | 81.41 | 72.6 | 17.3 | 60 | 66.4 |
| S | Feb 2023 | 357 | 6.7 | 447.47 | 570 | 6 | 81.43 | 94.3 | 25.4 | 79 | 71.2 |
| T | Mar 2023 | 553 | 9.0 | 448.31 | 586 | 16 | 81.24 | 120.0 | 38.6 | 100 | 69.8 |
| O | Apr 2023 | 669 | 11.2 | 447.68 | 574 | -12 | 79.27 | 120.0 | 46.4 | 100 | 69.4 |
| R | May 2023 | 655 | 10.7 | 446.26 | 547 | -26 | 78.52 | 116.1 | 45.3 | 97 | 69.2 |
| I | Jun 2023 | 636 | 10.7 | 448.25 | 585 | 37 | 79.10 | 120.0 | 44.0 | 100 | 69.2 |
| C | Jul 2023 | 634 | 10.3 | 448.36 | 587 | 2 | 82.12 | 120.0 | 44.1 | 100 | 69.6 |
| A | Aug 2023 | 485 | 7.9 | 447.78 | 576 | -11 | 81.56 | 120.0 | 33.5 | 100 | 69.1 |
| L | Sep 2023 | 449 | 7.8 | 448.12 | 582 | 7 | 81.96 | 120.0 | 32.1 | 100 | 71.7 |
| WY 2023 | | 5703 | | | | | | | 395.3 | | |
| * | Oct 2023 | 439 | 7.1 | 447.74 | 575 | -7 | 81.03 | 91.0 | 30.6 | 76 | 69.6 |
| | Nov 2023 | 344 | 5.8 | 447.00 | 561 | -14 | 80.21 | 80.0 | 23.6 | 67 | 68.7 |
| | Dec 2023 | 237 | 3.9 | 446.50 | 552 | -9 | 80.64 | 60.0 | 15.1 | 50 | 63.6 |
| | Jan 2024 | 313 | 5.1 | 446.50 | 552 | 0 | 79.71 | 73.5 | 20.9 | 61 | 66.8 |
| | Feb 2024 | 411 | 7.1 | 446.50 | 552 | 0 | 78.66 | 96.2 | 28.4 | 80 | 69.1 |
| | Mar 2024 | 608 | 9.9 | 446.70 | 555 | 4 | 77.53 | 120.0 | 41.7 | 100 | 68.6 |
| | Apr 2024 | 727 | 12.2 | 448.70 | 593 | 38 | 77.71 | 120.0 | 50.5 | 100 | 69.5 |
| | May 2024 | 734 | 11.9 | 448.70 | 593 | 0 | 78.82 | 120.0 | 51.5 | 100 | 70.2 |
| | Jun 2024 | 714 | 12.0 | 448.70 | 593 | 0 | 78.79 | 120.0 | 50.1 | 100 | 70.2 |
| | Jul 2024 | 686 | 11.2 | 448.00 | 580 | -13 | 78.77 | 120.0 | 47.9 | 100 | 69.8 |
| | Aug 2024 | 621 | 10.1 | 447.50 | 571 | -10 | 78.59 | 120.0 | 43.1 | 100 | 69.4 |
| | Sep 2024 | 533 | 9.0 | 447.50 | 570 | 0 | 78.83 | 120.0 | 36.9 | 100 | 69.3 |
| WY 2024 | | 6366 | | | | | | | 440.4 | | |
| | Oct 2024 | 482 | 7.8 | 447.50 | 571 | 0 | 79.34 | 90.0 | 33.8 | 75 | 70.1 |
| | Nov 2024 | 375 | 6.3 | 447.50 | 570 | 0 | 80.08 | 92.0 | 25.7 | 77 | 68.6 |
| | Dec 2024 | 270 | 4.4 | 446.50 | 552 | -19 | 80.59 | 114.2 | 17.2 | 95 | 63.6 |
| | Jan 2025 | 313 | 5.1 | 446.50 | 552 | 0 | 79.71 | 94.8 | 20.9 | 79 | 66.8 |
| | Feb 2025 | 411 | 7.4 | 446.50 | 552 | 0 | 78.54 | 92.1 | 28.4 | 77 | 69.0 |
| | Mar 2025 | 608 | 9.9 | 446.70 | 555 | 4 | 77.53 | 120.0 | 41.7 | 100 | 68.6 |
| | Apr 2025 | 726 | 12.2 | 448.70 | 593 | 38 | 77.71 | 120.0 | 50.5 | 100 | 69.5 |
| | May 2025 | 733 | 11.9 | 448.70 | 593 | 0 | 78.82 | 120.0 | 51.5 | 100 | 70.2 |
| | Jun 2025 | 714 | 12.0 | 448.70 | 593 | 0 | 78.79 | 120.0 | 50.1 | 100 | 70.2 |
| | Jul 2025 | 686 | 11.2 | 448.00 | 580 | -13 | 78.77 | 120.0 | 47.9 | 100 | 69.8 |
| | Aug 2025 | 621 | 10.1 | 447.50 | 571 | -10 | 78.59 | 120.0 | 43.1 | 100 | 69.4 |
| | Sep 2025 | 533 | 9.0 | 447.50 | 570 | 0 | 78.83 | 120.0 | 36.9 | 100 | 69.3 |
| WY 2025 | | 6472 | | | | | | | 447.7 | | |
| | Oct 2025 | 482 | 7.8 | 447.50 | 571 | 0 | 79.34 | 90.0 | 33.8 | 75 | 70.1 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

| | | Glen Canyon | Flaming Gorge | Blue Mesa | Morrow Point | Crystal Reservoir | Fontenelle Reservoir |
|---|--------------------|----------------|------------------|--------------|-----------------|----------------------|-------------------------|
| | Date | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR |
| * | Nov 2022 | 181 | 38 | 0 | 6 | 2 | 1 |
| H | Dec 2022 | 199 | 40 | 1 | 6 | 2 | 4 |
| I | Jan 2023 | 182 | 41 | 4 | 5 | 2 | 4 |
| S | Feb 2023 | 172 | 37 | 5 | 6 | 0 | 1 |
| T | Mar 2023 | 173 | 23 | 4 | 6 | 0 | 3 |
| | Winter 2023 | 1083 | 220 | 15 | 49 | 16 | 15 |
| O | Apr 2023 | 291 | 17 | 5 | 9 | 3 | 4 |
| R | May 2023 | 412 | 18 | 21 | 40 | 20 | 7 |
| I | Jun 2023 | 439 | 43 | 32 | 50 | 22 | 8 |
| C | Jul 2023 | 483 | 29 | 38 | 45 | 22 | 8 |
| A | Aug 2023 | 374 | 44 | 31 | 37 | 21 | 6 |
| L | Sep 2023 | 194 | 44 | 4 | 35 | 20 | 6 |
| | Summer 2023 | 2195 | 194 | 131 | 215 | 109 | 39 |
| * | Oct 2023 | 199 | 38 | 8 | 23 | 6 | 6 |
| | Nov 2023 | 196 | 24 | 10 | 10 | 5 | 5 |
| | Dec 2023 | 234 | 38 | 12 | 14 | 7 | 5 |
| | Jan 2024 | 280 | 38 | 8 | 11 | 6 | 5 |
| | Feb 2024 | 246 | 36 | 8 | 11 | 5 | 4 |
| | Mar 2024 | 257 | 20 | 9 | 11 | 6 | 2 |
| | Winter 2024 | 1412 | 195 | 55 | 80 | 36 | 26 |
| | Apr 2024 | 227 | 19 | 15 | 21 | 11 | 2 |
| | May 2024 | 226 | 45 | 20 | 27 | 16 | 2 |
| | Jun 2024 | 240 | 18 | 16 | 24 | 15 | 2 |
| | Jul 2024 | 271 | 19 | 25 | 31 | 15 | 3 |
| | Aug 2024 | 287 | 23 | 26 | 31 | 15 | 3 |
| | Sep 2024 | 213 | 22 | 23 | 28 | 14 | 2 |
| | Summer 2024 | 1465 | 146 | 125 | 162 | 86 | 14 |
| | Oct 2024 | 179 | 17 | 17 | 21 | 10 | 0 |
| | Nov 2024 | 186 | 16 | 4 | 6 | 3 | 0 |
| | Dec 2024 | 221 | 17 | 5 | 6 | 4 | 1 |
| | Jan 2025 | 263 | 17 | 5 | 6 | 4 | 3 |
| | Feb 2025 | 230 | 15 | 4 | 6 | 3 | 3 |
| | Mar 2025 | 242 | 17 | 6 | 8 | 5 | 3 |
| | Winter 2025 | 1321 | 97 | 40 | 54 | 29 | 11 |
| | Apr 2025 | 214 | 16 | 11 | 16 | 10 | 2 |
| | May 2025 | 216 | 45 | 15 | 24 | 15 | 5 |
| | Jun 2025 | 231 | 18 | 18 | 24 | 14 | 7 |
| | Jul 2025 | 262 | 24 | 26 | 30 | 15 | 4 |
| | Aug 2025 | 276 | 26 | 25 | 29 | 15 | 4 |
| | Sep 2025 | 204 | 25 | 23 | 28 | 14 | 4 |
| | Summer 2025 | 1403 | 154 | 119 | 151 | 83 | 26 |
| | Oct 2025 | 172 | 19 | 22 | 26 | 10 | 4 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2023 24-Month Study

Minimum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

| Date | Flaming Gorge | Blue Mesa | Navajo | Lake Powell | Upper Basin Total | Lake Mead | Total | Flaming Gorge | Blue Mesa | Navajo | Tot or Max Allow | Lake Powell | Lake Mead | BOM Space Total | Mead Sched Rel | Mead FC Rel | Sys Cont | |
|-----------------------------------|---------------|-----------|--------|-------------|-------------------|-----------|-------|-----------------------------------|-----------|--------|------------------|-------------|-----------|-----------------|----------------|-------------|----------|------|
| | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | MAF | |
| **** PREDICTED SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Nov 2023 | 508 | 228 | 526 | 14590 | 15852 | 18787 | 34639 | 508 | 228 | 526 | 1262 | 14590 | 18787 | 34639 | 3810 | 558 | 0 | 24.9 |
| Dec 2023 | 529 | 232 | 537 | 14721 | 16019 | 18850 | 34869 | 529 | 232 | 537 | 1298 | 14721 | 18850 | 34869 | 4580 | 382 | 0 | 24.9 |
| Jan 2024 | 603 | 244 | 544 | 14913 | 16304 | 18609 | 34913 | 603 | 244 | 544 | 1391 | 14913 | 18609 | 34913 | 5350 | 565 | 0 | 24.8 |
| **** EFFECTIVE SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Jan 2024 | 603 | 244 | 544 | 14913 | 16304 | 18609 | 34913 | 14 | 101 | 143 | 258 | 14913 | 18609 | 33780 | 5350 | 565 | 0 | 24.8 |
| Feb 2024 | 673 | 247 | 549 | 15202 | 16671 | 18406 | 35077 | 82 | 106 | 148 | 336 | 15202 | 18406 | 33943 | 1500 | 545 | 0 | 24.5 |
| Mar 2024 | 753 | 260 | 555 | 15509 | 17077 | 18272 | 35348 | 160 | 121 | 153 | 434 | 15509 | 18272 | 34215 | 1500 | 884 | 0 | 24.0 |
| Apr 2024 | 761 | 264 | 558 | 15853 | 17436 | 18458 | 35894 | 165 | 128 | 149 | 442 | 15853 | 18458 | 34753 | 1500 | 1014 | 0 | 23.5 |
| May 2024 | 760 | 275 | 564 | 16007 | 17607 | 18847 | 36453 | 158 | 139 | 132 | 429 | 16007 | 18847 | 35283 | 1500 | 994 | 0 | 23.4 |
| Jun 2024 | 790 | 228 | 525 | 15693 | 17235 | 19263 | 36498 | 182 | 79 | 54 | 315 | 15693 | 19263 | 35270 | 1500 | 904 | 0 | 23.7 |
| Jul 2024 | 661 | 142 | 519 | 15296 | 16618 | 19609 | 36227 | 40 | -24 | -7 | 9 | 15296 | 19609 | 34914 | 1500 | 799 | 0 | 23.3 |
| **** CREDITABLE SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Aug 2024 | 635 | 162 | 586 | 15475 | 16857 | 19749 | 36605 | 635 | 162 | 586 | 1382 | 15475 | 19749 | 36605 | 1500 | 761 | 0 | 22.7 |
| Sep 2024 | 677 | 206 | 642 | 15871 | 17396 | 19756 | 37152 | 677 | 206 | 642 | 1525 | 15871 | 19756 | 37152 | 2270 | 659 | 0 | 22.2 |
| Oct 2024 | 728 | 255 | 675 | 16108 | 17766 | 19843 | 37609 | 728 | 255 | 675 | 1658 | 16108 | 19843 | 37609 | 3040 | 471 | 0 | 21.8 |
| Nov 2024 | 748 | 286 | 685 | 16232 | 17952 | 19840 | 37792 | 748 | 286 | 685 | 1719 | 16232 | 19840 | 37792 | 3810 | 598 | 0 | 21.7 |
| Dec 2024 | 758 | 274 | 683 | 16371 | 18086 | 19921 | 38007 | 758 | 274 | 683 | 1715 | 16371 | 19921 | 38007 | 4580 | 529 | 0 | 21.6 |
| Jan 2025 | 776 | 264 | 683 | 16618 | 18340 | 19814 | 38154 | 776 | 264 | 683 | 1723 | 16618 | 19814 | 38154 | 5350 | 582 | 0 | 21.5 |
| **** EFFECTIVE SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Jan 2025 | 776 | 264 | 683 | 16618 | 18340 | 19814 | 38154 | 299 | 245 | 283 | 827 | 16618 | 19814 | 37258 | 5350 | 582 | 0 | 21.5 |
| Feb 2025 | 788 | 254 | 682 | 16987 | 18712 | 19622 | 38334 | 308 | 237 | 282 | 827 | 16987 | 19622 | 37436 | 1500 | 554 | 0 | 21.4 |
| Mar 2025 | 794 | 245 | 677 | 17247 | 18963 | 19494 | 38457 | 311 | 228 | 276 | 815 | 17247 | 19494 | 37556 | 1500 | 884 | 0 | 21.1 |
| Apr 2025 | 779 | 229 | 641 | 17428 | 19077 | 19671 | 38748 | 292 | 212 | 234 | 738 | 17428 | 19671 | 37837 | 1500 | 1015 | 0 | 20.8 |
| May 2025 | 742 | 206 | 603 | 17451 | 19001 | 20059 | 39060 | 249 | 186 | 172 | 607 | 17451 | 20059 | 38117 | 1500 | 997 | 0 | 21.3 |
| Jun 2025 | 717 | 112 | 522 | 16815 | 18167 | 20473 | 38641 | 216 | 77 | 53 | 347 | 16815 | 20473 | 37636 | 1500 | 907 | 0 | 21.8 |
| Jul 2025 | 538 | 20 | 507 | 16263 | 17328 | 20783 | 38111 | 21 | -29 | -17 | -24 | 16263 | 20783 | 37022 | 1500 | 802 | 0 | 21.2 |
| **** CREDITABLE SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Aug 2025 | 531 | 42 | 583 | 16575 | 17730 | 20912 | 38642 | 531 | 42 | 583 | 1156 | 16575 | 20912 | 38642 | 1500 | 764 | 0 | 20.7 |
| Sep 2025 | 575 | 74 | 653 | 16960 | 18261 | 20919 | 39180 | 575 | 74 | 653 | 1302 | 16960 | 20919 | 39180 | 2270 | 662 | 0 | 20.2 |
| Oct 2025 | 626 | 112 | 688 | 17174 | 18601 | 21005 | 39606 | 626 | 112 | 688 | 1427 | 17174 | 21005 | 39606 | 3040 | 475 | 0 | 19.9 |

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast