U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

November 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the November 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted an additional model run in November to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2026/November-Chart.pdf.

The water year (WY) 2027 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 6.21 million acre-feet (maf), or 65 of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2027 and 7.00 maf in WY 2028. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,523.45 feet on September 30, 2027. With intervening flows between Lake Powell and Lake Mead of 0.714 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,040.19 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_11_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	34	2	43	0	43	6498.15	275
WY 2026	**624**	**15**	**515**	**52**	**568**		
Oct 2026	52	1	45	0	45	6498.94	280
Nov 2026	35	1	50	0	50	6496.80	265
Dec 2026	26	1	52	0	52	6492.94	238
Jan 2027	22	1	52	0	52	6488.28	207
Feb 2027	8	1	47	0	47	6481.62	167
Mar 2027	15	0	52	0	52	6474.02	130
Apr 2027	26	1	12	30	42	6470.17	113
May 2027	50	1	37	0	37	6473.04	125
Jun 2027	110	2	36	0	36	6486.80	198
Jul 2027	66	2	37	0	37	6490.96	225
Aug 2027	20	2	37	0	37	6488.08	206
Sep 2027	14	1	36	0	36	6484.31	183
WY 2027	**444**	**13**	**493**	**30**	**523**		
Oct 2027	26	1	37	0	37	6482.26	171
Nov 2027	35	1	39	0	39	6481.46	166
Dec 2027	32	1	43	0	43	6479.30	155
Jan 2028	29	0	43	0	43	6476.37	140
Feb 2028	27	0	40	0	40	6473.35	127
Mar 2028	43	0	43	0	43	6473.25	126
Apr 2028	65	1	12	23	36	6479.28	155
May 2028	116	1	52	0	52	6489.86	217
Jun 2028	201	2	104	6	110	6502.33	306
Jul 2028	90	3	68	0	68	6504.88	325
Aug 2028	42	2	61	0	61	6502.05	304
Sep 2028	32	2	48	0	48	6499.63	286
WY 2028	**738**	**15**	**591**	**29**	**621**		
Oct 2028	45	1	49	0	49	6498.90	280

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	37	46	9	128	0	128	95	6007.21	2498	153
WY 2026	**664**	**609**	**69**	**999**	**60**	**1061**				**1653**
Oct 2026	65	59	6	133	0	133	92	6004.67	2420	180
Nov 2026	45	60	3	128	0	128	89	6002.39	2352	148
Dec 2026	29	55	1	132	0	132	86	5999.81	2277	149
Jan 2027	28	58	1	129	0	129	83	5997.38	2207	146
Feb 2027	13	52	2	117	0	117	81	5995.11	2144	126
Mar 2027	32	69	2	121	0	121	78	5993.22	2092	147
Apr 2027	42	58	3	117	0	117	76	5990.98	2032	206
May 2027	72	59	5	49	0	49	76	5991.13	2036	290
Jun 2027	146	72	7	92	0	92	75	5990.13	2009	286
Jul 2027	78	49	9	49	0	49	75	5989.78	1999	80
Aug 2027	23	40	9	49	0	49	74	5989.12	1982	55
Sep 2027	17	39	8	48	0	48	73	5988.51	1966	53
WY 2027	**590**	**669**	**57**	**1165**	**0**	**1165**				**1867**
Oct 2027	30	41	5	49	0	49	73	5988.02	1953	65
Nov 2027	40	44	2	48	0	48	73	5987.80	1947	69
Dec 2027	33	44	1	49	0	49	72	5987.56	1941	74
Jan 2028	40	54	1	49	0	49	73	5987.70	1945	74
Feb 2028	42	55	1	46	0	46	73	5987.98	1952	71
Mar 2028	68	68	2	49	0	49	74	5988.60	1968	114
Apr 2028	91	62	3	48	0	48	74	5988.99	1979	213
May 2028	165	101	5	49	0	49	76	5990.67	2023	461
Jun 2028	249	158	7	92	0	92	78	5992.78	2080	318
Jul 2028	92	70	10	58	0	58	78	5992.87	2082	74
Aug 2028	45	64	9	59	0	59	78	5992.73	2079	70
Sep 2028	34	50	8	59	0	59	77	5992.12	2062	66
WY 2028	**929**	**812**	**56**	**655**	**0**	**655**				**1669**
Oct 2028	52	56	5	50	0	50	77	5992.15	2063	76

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	4	4	9296.84	51
WY 2026	**68**	**82**		
Oct 2026	7	3	9299.35	54
Nov 2026	4	4	9299.62	55
Dec 2026	3	4	9299.07	54
Jan 2027	3	4	9298.50	53
Feb 2027	1	3	9296.66	51
Mar 2027	2	4	9295.27	49
Apr 2027	4	4	9294.90	49
May 2027	16	8	9301.24	57
Jun 2027	24	12	9309.41	69
Jul 2027	9	14	9306.26	64
Aug 2027	5	9	9303.39	60
Sep 2027	4	4	9303.07	59
WY 2027	**82**	**73**		
Oct 2027	5	5	9303.34	60
Nov 2027	6	4	9304.40	61
Dec 2027	4	5	9303.98	61
Jan 2028	4	4	9303.66	60
Feb 2028	4	5	9303.24	60
Mar 2028	4	4	9302.91	59
Apr 2028	8	9	9302.26	58
May 2028	23	11	9310.39	71
Jun 2028	28	15	9317.83	83
Jul 2028	9	18	9312.30	74
Aug 2028	7	12	9308.99	68
Sep 2028	6	6	9309.03	68
WY 2028	**108**	**99**		
Oct 2028	7	6	9309.57	69

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	22	22	0	56	0	56	7413.10	143
WY 2026	**382**	**396**	**6**	**640**	**25**	**665**		
Oct 2026	54	50	0	38	0	38	7416.33	155
Nov 2026	33	33	0	6	0	6	7423.16	182
Dec 2026	21	22	0	8	0	8	7426.34	195
Jan 2027	17	18	0	8	0	8	7428.48	204
Feb 2027	8	10	0	10	0	10	7428.49	204
Mar 2027	14	16	0	23	0	23	7426.87	197
Apr 2027	31	31	0	56	0	56	7420.81	172
May 2027	108	100	1	55	0	55	7431.23	216
Jun 2027	132	120	1	64	0	64	7442.91	272
Jul 2027	49	54	1	114	0	114	7430.08	211
Aug 2027	25	29	1	84	0	84	7416.45	156
Sep 2027	17	17	0	72	0	72	7400.18	101
WY 2027	**509**	**500**	**4**	**539**	**0**	**539**		
Oct 2027	23	23	0	0	72	72	7381.85	51
Nov 2027	29	27	0	0	8	8	7389.44	70
Dec 2027	25	26	0	0	7	7	7395.97	88
Jan 2028	24	24	0	7	0	7	7401.64	105
Feb 2028	23	24	0	8	0	8	7406.61	121
Mar 2028	35	35	0	24	0	24	7410.10	133
Apr 2028	64	65	0	52	0	52	7413.73	146
May 2028	159	147	1	59	0	59	7434.93	233
Jun 2028	165	152	1	59	0	59	7452.93	326
Jul 2028	53	62	1	85	0	85	7448.74	302
Aug 2028	42	47	1	75	0	75	7443.26	274
Sep 2028	28	28	1	73	0	73	7433.87	228
WY 2028	**670**	**661**	**5**	**441**	**88**	**529**		
Oct 2028	36	35	0	74	0	74	7424.89	189

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	22	56	0	56	46	13	59	7151.68	110
WY 2026	**389**	**665**	**6**	**671**	**657**	**17**	**674**		
Oct 2026	55	38	1	40	41	0	41	7150.00	109
Nov 2026	35	6	2	8	5	0	5	7153.73	112
Dec 2026	22	8	1	9	9	0	9	7153.73	112
Jan 2027	19	8	2	10	10	0	10	7153.73	112
Feb 2027	9	10	1	11	11	0	11	7153.73	112
Mar 2027	16	23	2	25	24	0	24	7153.73	112
Apr 2027	36	56	5	61	61	0	61	7153.73	112
May 2027	121	55	13	68	68	0	68	7153.73	112
Jun 2027	142	64	10	74	73	0	73	7153.72	112
Jul 2027	50	114	1	115	114	0	114	7153.73	112
Aug 2027	27	84	2	86	86	0	86	7153.73	112
Sep 2027	18	72	1	73	73	0	73	7153.73	112
WY 2027	**550**	**539**	**41**	**580**	**577**	**0**	**577**		
Oct 2027	25	72	2	74	74	0	74	7153.73	112
Nov 2027	31	8	2	10	10	0	10	7153.73	112
Dec 2027	27	7	2	9	9	0	9	7153.73	112
Jan 2028	26	7	2	9	9	0	9	7153.73	112
Feb 2028	25	8	2	10	10	0	10	7153.73	112
Mar 2028	37	24	2	26	26	0	26	7153.73	112
Apr 2028	72	52	8	60	60	0	60	7153.73	112
May 2028	176	59	17	76	76	0	76	7153.73	112
Jun 2028	173	59	8	67	67	0	67	7153.72	112
Jul 2028	54	85	1	86	86	0	86	7153.73	112
Aug 2028	43	75	1	76	76	0	76	7153.73	112
Sep 2028	30	73	2	75	75	0	75	7153.73	112
WY 2028	**719**	**529**	**49**	**578**	**577**	**0**	**577**		
Oct 2028	37	74	1	75	75	0	75	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	22	59	0	59	58	2	60	6743.72	14	47	15
WY 2026	**410**	**674**	**22**	**695**	**667**	**25**	**692**			**434**	**257**
Oct 2026	58	41	3	44	40	2	42	6749.17	16	28	14
Nov 2026	40	5	5	10	4	5	9	6753.04	17	0	8
Dec 2026	26	9	4	13	0	13	13	6753.04	17	1	13
Jan 2027	22	10	3	13	0	13	13	6753.04	17	1	13
Feb 2027	10	11	1	12	12	0	12	6753.04	17	1	12
Mar 2027	19	24	3	27	27	0	27	6753.04	17	15	12
Apr 2027	41	61	5	66	66	0	66	6753.04	17	50	16
May 2027	134	68	13	81	81	0	81	6753.04	17	62	19
Jun 2027	155	73	13	86	86	0	86	6753.03	17	61	25
Jul 2027	54	114	4	118	118	0	118	6753.04	17	64	54
Aug 2027	30	86	3	89	89	0	89	6753.04	17	64	25
Sep 2027	19	73	1	74	74	0	74	6753.04	17	60	14
WY 2027	**608**	**577**	**58**	**635**	**598**	**34**	**632**			**406**	**226**
Oct 2027	27	74	2	76	76	0	76	6753.04	17	62	14
Nov 2027	34	10	3	13	13	0	13	6753.04	17	1	12
Dec 2027	31	9	4	13	13	0	13	6753.04	17	1	13
Jan 2028	30	9	4	13	13	0	13	6753.04	17	1	13
Feb 2028	28	10	3	13	13	0	13	6753.04	17	1	12
Mar 2028	42	26	5	31	30	0	30	6753.04	17	15	15
Apr 2028	82	60	10	70	70	0	70	6753.04	17	50	20
May 2028	195	76	19	95	95	0	95	6753.04	17	63	32
Jun 2028	190	67	17	84	84	0	84	6753.03	17	61	23
Jul 2028	57	86	3	89	88	0	88	6753.04	17	63	25
Aug 2028	48	76	5	81	81	0	81	6753.04	17	63	18
Sep 2028	34	75	4	79	79	0	79	6753.04	17	61	18
WY 2028	**798**	**577**	**79**	**656**	**656**	**0**	**656**			**440**	**216**
Oct 2028	43	75	6	81	81	0	81	6753.04	17	63	18

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	32	6	7635.44	55
WY 2026	**213**	**184**		
Oct 2026	80	28	7657.60	106
Nov 2026	42	68	7646.83	80
Dec 2026	12	12	7646.67	79
Jan 2027	8	18	7642.00	69
Feb 2027	3	17	7635.39	55
Mar 2027	5	10	7632.85	50
Apr 2027	14	0	7639.50	63
May 2027	38	31	7642.50	70
Jun 2027	37	43	7639.64	64
Jul 2027	15	41	7625.16	37
Aug 2027	9	37	7599.40	9
Sep 2027	8	8	7599.79	9
WY 2027	**271**	**314**		
Oct 2027	8	8	7599.99	9
Nov 2027	9	0	7610.18	18
Dec 2027	6	0	7615.25	23
Jan 2028	6	0	7619.67	29
Feb 2028	5	0	7622.91	33
Mar 2028	8	0	7627.63	41
Apr 2028	20	0	7637.96	60
May 2028	56	31	7648.97	85
Jun 2028	40	43	7647.61	81
Jul 2028	13	41	7634.11	53
Aug 2028	12	38	7617.89	27
Sep 2028	11	28	7599.88	9
WY 2028	**194**	**191**		
Oct 2028	13	12	7601.54	10

Model Run ID: 3343 **Processed on: 11/10/2026 2:29:42 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	12	3	30	3	40	42	6031.00	969	55
Jul 2026	-6	0	22	3	41	55	6022.88	892	58
Aug 2026	-19	0	11	2	40	53	6013.16	807	51
Sep 2026	93	4	67	2	15	33	6015.22	824	86
WY 2026	**600**	**46**	**529**	**21**	**201**	**360**			**648**
Oct 2026	435	21	359	1	4	17	6049.16	1161	222
Nov 2026	340	22	344	1	0	24	6073.90	1480	96
Dec 2026	70	7	64	1	0	72	6073.25	1471	98
Jan 2027	50	4	57	1	0	92	6070.69	1435	110
Feb 2027	14	0	28	1	0	111	6064.48	1351	118
Mar 2027	34	1	37	2	5	91	6059.89	1291	102
Apr 2027	60	5	41	2	17	25	6059.65	1288	50
May 2027	100	11	82	4	28	23	6061.79	1315	92
Jun 2027	78	9	75	4	41	54	6059.92	1292	128
Jul 2027	20	1	46	4	44	46	6055.99	1242	77
Aug 2027	14	0	42	3	37	46	6052.26	1198	63
Sep 2027	12	0	12	3	20	42	6047.74	1145	56
WY 2027	**1227**	**81**	**1186**	**27**	**197**	**641**			**1210**
Oct 2027	21	0	21	2	7	28	6046.36	1130	43
Nov 2027	28	1	19	1	0	21	6046.11	1127	39
Dec 2027	24	0	18	1	0	22	6045.75	1123	36
Jan 2028	24	0	18	1	0	22	6045.41	1119	35
Feb 2028	27	1	22	1	0	20	6045.47	1120	32
Mar 2028	74	7	59	1	6	22	6048.18	1150	40
Apr 2028	110	13	78	2	21	21	6051.06	1183	61
May 2028	190	25	140	3	36	22	6057.67	1263	134
Jun 2028	102	12	93	4	52	22	6058.89	1279	121
Jul 2028	9	0	37	4	55	48	6053.13	1208	78
Aug 2028	2	0	28	3	46	44	6047.42	1142	66
Sep 2028	13	0	30	2	25	37	6044.39	1108	56
WY 2028	**624**	**59**	**563**	**25**	**248**	**327**			**739**
Oct 2028	35	2	32	2	9	22	6044.41	1108	45

Model Run ID: 3343 **Processed on: 11/10/2026 2:29:42 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	454
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	501
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	474
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	475
Sep 2026	353	504	22	470	0	470	3518.08	4502	5155	468
WY 2026	**3719**	**4461**	**181**	**5892**	**108**	**6001**				**5929**
Oct 2026	1610	1280	16	405	0	405	3531.90	4565	5951	404
Nov 2026	700	458	17	388	0	388	3532.71	4569	6000	391
Dec 2026	350	450	14	401	0	401	3533.25	4572	6032	408
Jan 2027	300	439	4	401	0	401	3533.76	4574	6063	406
Feb 2027	143	346	4	362	0	362	3533.45	4573	6044	367
Mar 2027	254	414	7	401	0	401	3533.54	4573	6050	405
Apr 2027	406	493	12	417	0	417	3534.52	4578	6109	420
May 2027	811	697	14	588	0	588	3535.97	4585	6198	589
Jun 2027	1037	940	23	626	0	626	3540.30	4607	6468	625
Jul 2027	327	434	28	701	0	701	3535.92	4585	6195	704
Aug 2027	138	293	26	751	0	751	3528.46	4549	5746	758
Sep 2027	134	269	23	559	0	559	3523.45	4526	5456	565
WY 2027	**6210**	**6512**	**187**	**6000**	**0**	**6000**				**6041**
Oct 2027	251	333	16	479	0	479	3520.80	4514	5306	483
Nov 2027	352	332	15	469	0	469	3518.27	4503	5165	473
Dec 2027	347	343	12	498	0	498	3515.45	4490	5011	504
Jan 2028	333	323	3	508	0	508	3512.21	4476	4837	513
Feb 2028	378	361	3	470	0	470	3510.23	4468	4733	475
Mar 2028	564	494	6	502	0	502	3510.00	4467	4721	505
Apr 2028	716	605	9	506	0	506	3511.59	4474	4805	509
May 2028	1552	1228	11	650	0	650	3521.20	4516	5329	651
Jun 2028	1570	1290	20	692	0	692	3530.45	4559	5864	693
Jul 2028	298	390	25	775	0	775	3523.95	4528	5485	778
Aug 2028	211	347	24	830	0	830	3515.53	4491	5016	837
Sep 2028	226	345	21	622	0	622	3510.36	4469	4740	628
WY 2028	**6798**	**6392**	**165**	**7000**	**0**	**7000**				**7049**
Oct 2028	417	450	14	401	0	401	3510.99	4471	4773	405

Model Run ID: 3343 **Processed on: 11/10/2026 2:29:42 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	27	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	75	46	548	9.2	26	547	444	1037.80	6827
WY 2026	**6001**	**545**	**457**	**7368**		**201**	**7549**			
Oct 2026	405	237	44	496	8.1	25	487	448	1038.85	6899
Nov 2026	388	93	39	386	6.5	11	386	451	1039.47	6941
Dec 2026	401	89	32	398	6.5	8	398	454	1040.19	6991
Jan 2027	401	65	22	460	7.5	9	460	453	1039.85	6968
Feb 2027	362	68	20	447	8.1	8	447	450	1039.23	6925
Mar 2027	401	47	21	905	14.7	12	905	420	1032.41	6464
Apr 2027	417	41	28	997	16.8	16	997	385	1023.98	5916
May 2027	588	12	34	1017	16.5	20	1017	356	1016.93	5474
Jun 2027	626	-15	41	872	14.7	22	872	336	1011.92	5169
Jul 2027	701	35	39	746	12.1	26	746	332	1010.76	5100
Aug 2027	751	90	42	652	10.6	25	652	339	1012.68	5215
Sep 2027	559	79	41	550	9.2	18	550	341	1013.13	5242
WY 2027	**6000**	**841**	**402**	**7927**		**201**	**7918**			
Oct 2027	479	56	39	430	7.0	19	430	344	1013.87	5287
Nov 2027	469	49	34	518	8.7	13	518	341	1013.14	5243
Dec 2027	498	77	28	483	7.9	10	483	344	1013.98	5294
Jan 2028	508	72	19	445	7.2	9	445	351	1015.64	5395
Feb 2028	470	62	18	437	7.6	8	437	355	1016.69	5460
Mar 2028	502	50	19	886	14.4	12	886	333	1011.03	5116
Apr 2028	506	37	25	979	16.5	16	979	303	1003.37	4667
May 2028	650	13	31	998	16.2	20	998	280	0996.95	4305
Jun 2028	692	20	37	849	14.3	22	849	268	0993.59	4120
Jul 2028	775	34	35	738	12.0	26	723	268	0993.76	4129
Aug 2028	830	93	38	642	10.4	25	642	282	0997.46	4333
Sep 2028	622	82	38	537	9.0	18	537	288	0999.30	4436
WY 2028	**7000**	**644**	**362**	**7942**		**198**	**7927**			
Oct 2028	401	71	36	415	6.7	19	415	289	0999.35	4439

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	548	-1	17	652	0	652	11.0	638.14	1624
WY 2026	**7368**	**-155**	**157**	**7082**	**0**	**7082**			
Oct 2026	496	5	15	486	0	486	7.9	638.14	1624
Nov 2026	386	-7	13	342	0	342	5.7	639.00	1648
Dec 2026	398	-2	13	369	0	369	6.0	639.50	1662
Jan 2027	460	-5	9	382	0	382	6.2	641.80	1726
Feb 2027	447	-14	8	425	0	425	7.6	641.80	1725
Mar 2027	905	-14	10	847	0	847	13.8	643.00	1759
Apr 2027	997	-18	13	966	0	966	16.2	643.00	1759
May 2027	1017	-10	15	992	0	992	16.1	643.00	1759
Jun 2027	872	-14	14	844	0	844	14.2	643.00	1759
Jul 2027	746	-19	13	742	0	742	12.1	642.00	1731
Aug 2027	652	-13	16	623	0	623	10.1	642.00	1731
Sep 2027	550	-4	17	585	0	585	9.8	640.00	1675
WY 2027	**7927**	**-115**	**157**	**7603**	**0**	**7603**			
Oct 2027	430	-6	15	597	0	597	9.7	633.00	1487
Nov 2027	518	-7	13	445	0	445	7.5	635.00	1540
Dec 2027	483	-2	13	346	0	346	5.6	639.50	1662
Jan 2028	445	-5	9	367	0	367	6.0	641.80	1726
Feb 2028	437	-14	8	415	0	415	7.2	641.80	1725
Mar 2028	886	-14	10	827	0	827	13.5	643.00	1759
Apr 2028	979	-18	13	948	0	948	15.9	643.00	1759
May 2028	998	-10	15	973	0	973	15.8	643.00	1759
Jun 2028	849	-14	14	821	0	821	13.8	643.00	1759
Jul 2028	738	-19	13	735	0	735	12.0	642.00	1731
Aug 2028	642	-13	16	613	0	613	10.0	642.00	1731
Sep 2028	537	-4	17	572	0	572	9.6	640.00	1675
WY 2028	**7942**	**-127**	**156**	**7659**	**0**	**7659**			
Oct 2028	415	-6	15	582	0	582	9.5	633.00	1487

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	15	17	483	7.8	87	29	447.53	523	113	1.8
Sep 2026	652	9	15	454	7.6	84	92	447.95	530	96	1.6
WY 2026	**7082**	**167**	**140**	**5435**		**753**	**862**			**1344**	
Oct 2026	486	31	12	334	5.4	70	92	448.21	535	78	1.3
Nov 2026	342	23	9	270	4.5	41	72	446.50	503	78	1.3
Dec 2026	369	16	6	253	4.1	56	65	446.50	503	76	1.2
Jan 2027	382	8	6	257	4.2	79	42	446.50	503	95	1.6
Feb 2027	425	1	8	364	6.6	9	39	446.50	503	103	1.9
Mar 2027	847	7	9	642	10.4	79	111	446.70	507	142	2.3
Apr 2027	966	11	11	715	12.0	77	127	448.70	545	139	2.3
May 2027	992	6	14	766	12.5	79	128	448.70	545	122	2.0
Jun 2027	844	15	16	702	11.8	77	53	448.70	545	116	2.0
Jul 2027	742	19	17	659	10.7	79	8	448.00	531	115	1.9
Aug 2027	623	19	17	531	8.6	79	14	447.50	522	101	1.6
Sep 2027	585	11	15	455	7.6	77	39	447.50	522	89	1.5
WY 2027	**7603**	**168**	**140**	**5947**		**803**	**790**			**1255**	
Oct 2027	597	17	12	475	7.7	79	40	447.50	522	66	1.1
Nov 2027	445	16	9	336	5.6	77	32	447.50	522	82	1.4
Dec 2027	346	16	6	270	4.4	79	19	446.50	503	79	1.3
Jan 2028	367	8	6	257	4.2	63	42	446.50	503	95	1.6
Feb 2028	415	1	8	363	6.3	0	39	446.50	503	103	1.8
Mar 2028	827	7	9	639	10.4	63	112	446.70	507	142	2.3
Apr 2028	948	11	11	712	12.0	61	127	448.70	545	139	2.3
May 2028	973	6	14	763	12.4	63	128	448.70	545	122	2.0
Jun 2028	821	15	16	695	11.7	61	53	448.70	545	116	2.0
Jul 2028	735	19	17	667	10.9	63	8	448.00	531	131	2.1
Aug 2028	613	19	17	538	8.7	63	14	447.50	522	101	1.6
Sep 2028	572	11	15	458	7.7	61	39	447.50	522	89	1.5
WY 2028	**7659**	**147**	**139**	**6173**		**735**	**654**			**1265**	
Oct 2028	582	17	12	476	7.7	63	40	447.50	522	66	1.1

Model Run ID: 3343 **Processed on: 11/10/2026 2:29:42 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	548	9.2	1037.80	6827	-70	391.50	1191.6	190.2	91	347.0
WY 2026	**7368**							**2674.3**		
Oct 2026	496	8.1	1038.85	6899	72	396.92	918.2	169.8	72	342.2
Nov 2026	386	6.5	1039.47	6941	42	391.94	914.2	134.0	71	346.9
Dec 2026	398	6.5	1040.19	6991	49	391.97	937.7	138.1	73	346.7
Jan 2027	460	7.5	1039.85	6968	-23	391.19	945.3	161.3	74	350.7
Feb 2027	447	8.1	1039.23	6925	-43	391.45	752.9	158.6	59	354.6
Mar 2027	905	14.7	1032.41	6464	-461	386.61	930.4	319.9	75	353.4
Apr 2027	997	16.8	1023.98	5916	-548	376.64	324.4	344.6	24	345.5
May 2027	690	11.2	1016.93	5474	-442	373.26	312.8	234.3	24	339.4
Jun 2027	657	11.0	1011.92	5169	-305	367.73	304.5	220.2	24	335.2
Jul 2027	674	11.0	1010.76	5100	-69	365.66	302.6	225.0	24	333.7
Aug 2027	652	10.6	1012.68	5215	115	366.67	305.8	217.1	24	333.0
Sep 2027	550	9.2	1013.13	5242	27	368.50	306.5	181.8	24	330.6
WY 2027	**7313**							**2504.6**		
Oct 2027	430	7.0	1013.87	5287	45	372.12	230.8	143.9	18	334.4
Nov 2027	503	8.4	1013.14	5243	-44	374.35	229.9	171.1	18	340.2
Dec 2027	483	7.9	1013.98	5294	51	371.60	307.9	160.4	24	332.3
Jan 2028	445	7.2	1015.64	5395	101	371.36	233.0	148.8	18	334.7
Feb 2028	437	7.6	1016.69	5460	65	371.96	234.3	147.0	18	336.3
Mar 2028	679	11.0	1011.03	5116	-344	367.63	303.0	227.4	24	335.2
Apr 2028	641	10.8	1003.37	4667	-449	360.02	290.4	211.1	24	329.3
May 2028	646	10.5	996.95	4305	-363	353.05	279.3	209.3	24	324.1
Jun 2028	614	10.3	993.59	4120	-185	348.68	273.4	197.0	24	321.0
Jul 2028	632	10.3	993.76	4129	9	348.03	273.7	202.7	24	320.5
Aug 2028	639	10.4	997.46	4333	204	350.72	280.2	206.2	24	322.5
Sep 2028	537	9.0	999.30	4436	103	354.12	283.5	172.3	24	320.8
WY 2028	**6685**							**2197.1**		
Oct 2028	415	6.7	999.35	4439	3	358.05	212.7	134.6	18	324.6

Model Run ID: 3343 **Processed on: 11/10/2026 2:29:42 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	652	11.0	638.14	1624	-122	135.23	204.0	81.1	80	124.4
WY 2026	**7082**							**907.0**		
Oct 2026	486	7.9	638.14	1624	0	139.26	195.8	60.0	77	123.3
Nov 2026	342	5.7	639.00	1648	24	138.61	166.6	42.7	65	124.9
Dec 2026	369	6.0	639.50	1662	14	139.17	156.3	46.3	61	125.4
Jan 2027	382	6.2	641.80	1726	64	140.47	167.8	48.3	66	126.6
Feb 2027	425	7.6	641.80	1725	0	140.96	194.9	53.9	76	127.0
Mar 2027	847	13.8	643.00	1759	34	139.09	204.0	106.1	80	125.3
Apr 2027	966	16.2	643.00	1759	0	138.83	204.0	120.8	80	125.1
May 2027	992	16.1	643.00	1759	0	138.86	243.5	124.1	95	125.1
Jun 2027	844	14.2	643.00	1759	0	139.54	255.0	106.1	100	125.7
Jul 2027	742	12.1	642.00	1731	-28	139.82	255.0	93.5	100	126.0
Aug 2027	623	10.1	642.00	1731	0	140.10	255.0	78.6	100	126.2
Sep 2027	585	9.8	640.00	1675	-56	139.22	255.0	73.4	100	125.4
WY 2027	**7603**							**953.8**		
Oct 2027	597	9.7	633.00	1487	-188	134.76	227.0	72.5	89	121.4
Nov 2027	445	7.5	635.00	1540	53	133.24	159.8	53.4	63	120.0
Dec 2027	346	5.6	639.50	1662	122	137.35	154.7	42.8	61	123.7
Jan 2028	367	6.0	641.80	1726	64	140.59	156.3	46.4	61	126.7
Feb 2028	415	7.2	641.80	1725	0	141.16	156.6	52.7	61	127.2
Mar 2028	827	13.5	643.00	1759	34	139.20	194.1	103.7	76	125.4
Apr 2028	948	15.9	643.00	1759	0	138.93	249.9	118.6	98	125.2
May 2028	973	15.8	643.00	1759	0	138.97	255.0	121.8	100	125.2
Jun 2028	821	13.8	643.00	1759	0	139.68	255.0	103.3	100	125.8
Jul 2028	735	12.0	642.00	1731	-28	139.87	255.0	92.6	100	126.0
Aug 2028	613	10.0	642.00	1731	0	140.16	255.0	77.4	100	126.3
Sep 2028	572	9.6	640.00	1675	-56	139.30	255.0	71.8	100	125.5
WY 2028	**7659**							**957.3**		
Oct 2028	582	9.5	633.00	1487	-188	134.87	227.0	70.7	89	121.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	454	7.6	447.95	530	8	80.46	120.0	31.0	100	68.2
WY 2026	**5434**							**367.8**		
Oct 2026	333	5.4	448.21	535	5	83.54	90.0	22.4	75	67.3
Nov 2026	270	4.5	446.50	503	-32	80.86	92.0	18.7	77	69.3
Dec 2026	253	4.1	446.50	503	0	80.24	102.6	16.0	85	63.3
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	101.6	44.0	85	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	**5947**							**411.4**		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	763	12.4	448.70	545	0	78.64	120.0	53.5	100	70.1
Jun 2028	695	11.7	448.70	545	0	78.92	120.0	48.9	100	70.3
Jul 2028	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0
Sep 2028	458	7.7	447.50	522	0	79.40	120.0	32.0	100	69.8
WY 2028	**6173**							**428.0**		
Oct 2028	476	7.7	447.50	522	0	79.38	90.0	33.4	75	70.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	167	47	12	16	11	3
Summer 2026	**1036**	**260**	**109**	**160**	**93**	**17**
Oct 2026	146	49	8	13	7	3
Nov 2026	138	41	1	2	1	4
Dec 2026	143	43	2	3	0	4
Jan 2027	143	41	2	4	0	4
Feb 2027	130	37	2	4	2	3
Mar 2027	143	38	5	9	5	3
Winter 2027	**843**	**250**	**21**	**35**	**14**	**21**
Apr 2027	149	37	13	22	11	1
May 2027	211	15	13	25	14	2
Jun 2027	226	29	16	26	15	2
Jul 2027	253	15	28	41	20	2
Aug 2027	267	15	20	31	15	3
Sep 2027	196	15	16	26	13	2
Summer 2027	**1302**	**127**	**107**	**172**	**89**	**12**
Oct 2027	167	15	0	27	13	2
Nov 2027	162	15	0	4	2	2
Dec 2027	170	15	0	3	2	3
Jan 2028	172	15	2	3	2	3
Feb 2028	159	14	2	3	2	2
Mar 2028	168	15	5	9	5	2
Winter 2028	**998**	**91**	**9**	**50**	**28**	**15**
Apr 2028	170	15	12	22	12	1
May 2028	222	15	14	27	16	3
Jun 2028	242	29	15	24	15	8
Jul 2028	272	18	22	31	15	5
Aug 2028	286	19	19	27	14	5
Sep 2028	211	19	18	27	14	4
Summer 2028	**1404**	**115**	**101**	**158**	**86**	**25**
Oct 2028	135	16	18	27	14	4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Nov 2026	1310	673	486	17363	19832	20721	40554
Dec 2026	1394	646	167	17314	19521	20679	40200
Jan 2027	1496	633	177	17282	19587	20629	40217
Feb 2027	1596	624	213	17251	19684	20652	40336
Mar 2027	1699	624	297	17269	19890	20695	40585
Apr 2027	1789	631	357	17264	20041	21156	41196
May 2027	1866	655	360	17204	20086	21704	41790
Jun 2027	1850	611	332	17116	19910	22146	42056
Jul 2027	1804	556	356	16846	19563	22451	42013
Aug 2027	1787	617	405	17119	19928	22520	42448
Sep 2027	1823	672	450	17568	20513	22405	42918
Oct 2027	1862	727	503	17858	20950	22378	43328
Nov 2027	1887	777	518	18007	21189	22333	43522
Dec 2027	1897	758	521	18148	21324	22377	43701
Jan 2028	1915	739	525	18302	21482	22326	43808
Feb 2028	1926	723	529	18476	21653	22225	43878
Mar 2028	1932	707	528	18581	21747	22160	43908
Apr 2028	1916	695	498	18593	21701	22504	44205
May 2028	1877	682	464	18509	21533	22953	44486
Jun 2028	1770	595	385	17985	20734	23315	44050
Jul 2028	1625	502	369	17450	19946	23500	43446
Aug 2028	1603	525	440	17829	20398	23491	43889
Sep 2028	1628	554	506	18298	20987	23287	44274
Oct 2028	1663	599	540	18574	21376	23184	44560

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Nov 2026	Creditable	1310	673	486	2469	17363	20721	40554	3810	386	0	19.6
Dec 2026	Creditable	1394	646	167	2207	17314	20679	40200	4580	398	0	19.6
Jan 2027	Creditable	1496	633	177	2305	17282	20629	40217	5350	460	0	19.5
Jan 2027	Effective	-264	29	-75	-309	17282	20629	37602	5350	460	0	19.5
Feb 2027	Effective	-163	21	-40	-181	17251	20652	37722	1500	447	0	19.2
Mar 2027	Effective	-59	23	44	8	17269	20695	37972	1500	905	0	18.7
Apr 2027	Effective	30	32	97	159	17264	21156	38578	1500	997	0	18.1
May 2027	Effective	105	57	81	243	17204	21704	39151	1500	1017	0	17.9
Jun 2027	Effective	82	4	21	107	17116	22146	39369	1500	872	0	17.9
Jul 2027	Effective	29	-65	0	-36	16846	22451	39260	1500	746	0	17.4
Aug 2027	Creditable	1787	617	405	2809	17119	22520	42448	1500	652	0	16.9
Sep 2027	Creditable	1823	672	450	2945	17568	22405	42918	2270	550	0	16.5
Oct 2027	Creditable	1862	727	503	3092	17858	22378	43328	3040	430	0	16.1
Nov 2027	Creditable	1887	777	518	3182	18007	22333	43522	3810	518	0	16.0
Dec 2027	Creditable	1897	758	521	3176	18148	22377	43701	4580	483	0	16.0
Jan 2028	Creditable	1915	739	525	3179	18302	22326	43808	5350	445	0	16.0
Jan 2028	Effective	356	230	271	858	18302	22326	41486	5350	445	0	16.0
Feb 2028	Effective	366	213	275	854	18476	22225	41555	1500	437	0	15.9
Mar 2028	Effective	370	198	273	841	18581	22160	41582	1500	886	0	15.7
Apr 2028	Effective	351	187	235	773	18593	22504	41869	1500	979	0	15.4
May 2028	Effective	307	174	179	661	18509	22953	42123	1500	998	0	15.9
Jun 2028	Effective	192	74	60	326	17985	23315	41626	1500	849	0	16.5
Jul 2028	Effective	34	-32	-11	-8	17450	23500	40941	1500	738	0	16.0
Aug 2028	Creditable	1603	525	440	2569	17829	23491	43889	1500	642	0	15.6
Sep 2028	Creditable	1628	554	506	2689	18298	23287	44274	2270	537	0	15.3
Oct 2028	Creditable	1663	599	540	2803	18574	23184	44560	3040	415	0	15.1

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