



October 2025 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the October 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in October to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/October-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 14.50 million acre-feet (maf), or 151% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 9.00 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,536.52 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.580 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,060.20 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_10_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	26	1	49	0	49	6488.46	208
Nov 2025	32	1	54	0	54	6484.84	186
Dec 2025	25	1	63	0	63	6477.79	147
Jan 2026	45	0	63	0	63	6473.84	129
Feb 2026	42	0	57	0	57	6470.22	113
Mar 2026	85	0	63	0	63	6475.21	135
Apr 2026	138	1	30	27	57	6489.54	215
May 2026	257	2	107	104	211	6496.08	260
Jun 2026	484	2	102	352	454	6499.85	287
Jul 2026	257	3	102	122	223	6504.00	318
Aug 2026	93	2	102	24	126	6499.36	284
Sep 2026	65	2	91	0	91	6495.47	256
WY 2026	1549	15	882	629	1511		
Oct 2026	66	1	77	0	77	6493.75	244
Nov 2026	53	1	70	0	70	6491.19	226
Dec 2026	34	1	69	0	69	6485.60	190
Jan 2027	33	1	69	0	69	6479.07	154
Feb 2027	31	0	62	0	62	6472.22	122
Mar 2027	64	0	69	0	69	6470.88	116
Apr 2027	97	1	38	20	58	6479.18	154
May 2027	224	1	103	43	147	6491.76	230
Jun 2027	404	2	104	241	345	6499.76	286
Jul 2027	223	3	101	84	185	6504.39	321
Aug 2027	80	2	102	18	120	6498.84	280
Sep 2027	46	2	75	0	75	6494.48	249
WY 2027	1355	15	941	406	1347		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	30	53	7	50	0	50	115	6022.49	2995	68
Nov 2025	36	58	3	48	0	48	115	6022.69	3002	71
Dec 2025	25	63	2	58	0	58	115	6022.79	3006	77
Jan 2026	65	83	2	58	0	58	116	6023.43	3028	92
Feb 2026	73	88	2	77	0	77	116	6023.67	3036	111
Mar 2026	162	140	3	136	0	136	116	6023.70	3037	234
Apr 2026	227	146	5	131	0	131	117	6024.00	3048	435
May 2026	399	353	7	154	0	154	124	6029.14	3232	987
Jun 2026	626	596	11	283	167	450	129	6032.49	3362	1131
Jul 2026	302	268	14	197	0	197	131	6033.87	3417	304
Aug 2026	112	145	13	131	0	131	132	6033.89	3418	158
Sep 2026	82	108	12	132	0	132	130	6033.04	3384	153
WY 2026	2139	2101	80	1454	167	1621				3820
Oct 2026	85	96	8	125	0	125	129	6032.15	3349	162
Nov 2026	68	85	4	121	0	121	127	6031.16	3310	157
Dec 2026	37	72	2	138	0	138	125	6029.49	3245	162
Jan 2027	45	81	2	138	0	138	122	6027.97	3189	163
Feb 2027	50	81	2	123	0	123	121	6026.80	3147	149
Mar 2027	120	125	3	143	0	143	120	6026.23	3127	226
Apr 2027	146	107	5	148	0	148	118	6025.00	3083	394
May 2027	318	241	7	254	0	254	117	6024.44	3063	873
Jun 2027	525	466	10	190	0	190	128	6031.38	3319	736
Jul 2027	270	232	14	93	0	93	132	6034.42	3439	228
Aug 2027	92	132	13	115	0	115	132	6034.50	3442	142
Sep 2027	56	85	12	117	0	117	131	6033.45	3401	139
WY 2027	1812	1804	81	1706	0	1706				3532



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	5	7	9305.48	63
Nov 2025	4	7	9303.66	60
Dec 2025	4	5	9303.21	60
Jan 2026	6	5	9304.07	61
Feb 2026	5	4	9304.55	62
Mar 2026	6	5	9305.38	63
Apr 2026	11	15	9302.62	59
May 2026	39	23	9313.02	75
Jun 2026	61	30	9329.80	106
Jul 2026	24	33	9325.25	97
Aug 2026	13	24	9319.48	86
Sep 2026	9	18	9314.33	77
WY 2026	187	175		
Oct 2026	9	9	9314.33	77
Nov 2026	6	6	9314.36	77
Dec 2026	5	6	9313.68	76
Jan 2027	5	6	9312.99	75
Feb 2027	4	6	9312.05	73
Mar 2027	5	6	9311.34	72
Apr 2027	10	15	9308.19	67
May 2027	30	20	9314.36	77
Jun 2027	51	27	9327.42	101
Jul 2027	24	26	9326.41	99
Aug 2027	11	25	9318.95	85
Sep 2027	8	19	9312.57	74
WY 2027	168	171		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	24	26	0	79	0	79	7459.56	364
Nov 2025	23	26	0	16	0	16	7461.13	374
Dec 2025	21	22	0	17	0	17	7461.93	379
Jan 2026	32	31	0	14	0	14	7464.63	396
Feb 2026	30	29	0	11	0	11	7467.35	414
Mar 2026	48	47	0	22	0	22	7471.02	438
Apr 2026	93	97	1	42	0	42	7478.75	493
May 2026	305	289	1	203	7	210	7489.08	570
Jun 2026	393	362	1	201	72	273	7500.01	658
Jul 2026	148	157	1	88	0	88	7507.99	726
Aug 2026	82	93	1	97	0	97	7507.39	721
Sep 2026	51	60	1	91	0	91	7503.61	688
WY 2026	1250	1238	8	880	79	959		
Oct 2026	47	47	1	74	0	74	7500.34	661
Nov 2026	36	36	0	54	0	54	7498.17	643
Dec 2026	26	27	0	92	0	92	7490.00	578
Jan 2027	25	26	0	33	0	33	7489.04	570
Feb 2027	23	25	0	30	0	30	7488.34	565
Mar 2027	41	42	0	86	0	86	7482.51	521
Apr 2027	93	98	1	92	0	92	7483.20	526
May 2027	247	237	1	180	0	180	7490.50	582
Jun 2027	335	311	1	129	0	129	7512.15	762
Jul 2027	140	142	2	125	0	125	7513.91	778
Aug 2027	69	83	1	110	0	110	7510.73	750
Sep 2027	41	52	1	108	0	108	7504.11	693
WY 2027	1123	1126	9	1113	0	1113		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	26	79	2	81	82	0	82	7153.73	112
Nov 2025	24	16	1	17	17	0	17	7153.73	112
Dec 2025	22	17	1	18	18	0	18	7153.73	112
Jan 2026	35	14	3	17	17	0	17	7153.73	112
Feb 2026	33	11	3	14	14	0	14	7153.73	112
Mar 2026	54	22	6	28	28	0	28	7153.73	112
Apr 2026	106	42	13	55	55	0	55	7153.73	112
May 2026	334	210	29	239	239	0	239	7153.73	112
Jun 2026	413	273	20	293	293	0	293	7153.72	112
Jul 2026	156	88	8	96	96	0	96	7153.73	112
Aug 2026	84	97	2	99	99	0	99	7153.73	112
Sep 2026	52	91	1	92	92	0	92	7153.73	112
WY 2026	1339	959	89	1048	1049	0	1049		
Oct 2026	49	74	2	76	76	0	76	7153.73	112
Nov 2026	38	54	2	56	56	0	56	7153.73	112
Dec 2026	28	92	2	94	94	0	94	7153.73	112
Jan 2027	26	33	1	34	34	0	34	7153.73	112
Feb 2027	25	30	2	32	32	0	32	7153.73	112
Mar 2027	43	86	2	88	88	0	88	7153.73	112
Apr 2027	105	92	12	104	104	0	104	7153.73	112
May 2027	274	180	27	207	207	0	207	7153.73	112
Jun 2027	358	129	23	152	152	0	152	7153.72	112
Jul 2027	147	125	7	132	132	0	132	7153.73	112
Aug 2027	71	110	2	112	112	0	112	7153.73	112
Sep 2027	43	108	2	110	110	0	110	7153.73	112
WY 2027	1207	1113	84	1197	1196	0	1196		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	30	82	4	86	81	0	81	6753.04	17	49	31
Nov 2025	28	17	4	21	21	0	21	6753.04	17	1	20
Dec 2025	26	18	4	22	22	0	22	6753.04	17	0	22
Jan 2026	40	17	5	22	22	0	22	6753.04	17	0	22
Feb 2026	38	14	5	19	19	0	19	6753.04	17	0	19
Mar 2026	63	28	9	37	37	0	37	6753.04	17	5	32
Apr 2026	125	55	19	74	74	0	74	6753.04	17	42	32
May 2026	377	239	43	282	134	148	282	6753.04	17	62	220
Jun 2026	465	293	52	345	130	215	345	6753.03	17	61	284
Jul 2026	171	96	15	111	111	0	111	6753.04	17	65	46
Aug 2026	96	99	12	111	111	0	111	6753.04	17	65	46
Sep 2026	61	92	9	101	101	0	101	6753.04	17	55	46
WY 2026	1520	1049	181	1230	861	363	1224			405	819
Oct 2026	56	76	7	83	64	19	83	6753.04	17	49	34
Nov 2026	43	56	5	61	61	0	61	6753.04	17	0	60
Dec 2026	32	94	4	98	98	0	98	6753.04	17	0	98
Jan 2027	30	34	4	38	38	0	38	6753.04	17	0	38
Feb 2027	28	32	3	35	35	0	35	6753.04	17	0	35
Mar 2027	50	88	7	95	95	0	95	6753.04	17	5	90
Apr 2027	117	104	12	116	116	0	116	6753.04	17	42	74
May 2027	308	207	34	241	134	107	241	6753.04	17	62	179
Jun 2027	398	152	40	192	130	62	192	6753.03	17	61	131
Jul 2027	163	132	16	148	134	13	148	6753.04	17	65	83
Aug 2027	79	112	8	120	120	0	120	6753.04	17	65	55
Sep 2027	49	110	6	116	113	3	116	6753.04	17	55	61
WY 2027	1353	1196	146	1342	1138	204	1342			405	937



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	7	17	7611.29	19
Nov 2025	5	0	7615.36	23
Dec 2025	4	0	7618.24	27
Jan 2026	7	0	7622.99	34
Feb 2026	6	0	7626.56	39
Mar 2026	8	0	7630.87	47
Apr 2026	25	1	7642.72	70
May 2026	101	75	7653.57	96
Jun 2026	105	87	7660.24	113
Jul 2026	30	42	7655.38	100
Aug 2026	20	38	7647.89	82
Sep 2026	17	30	7642.18	69
WY 2026	335	292		
Oct 2026	13	17	7640.15	65
Nov 2026	8	1	7643.10	71
Dec 2026	6	2	7645.06	76
Jan 2027	6	2	7646.96	80
Feb 2027	5	3	7647.96	82
Mar 2027	11	3	7651.19	90
Apr 2027	28	11	7657.74	106
May 2027	78	79	7657.32	105
Jun 2027	84	82	7657.76	106
Jul 2027	33	42	7653.94	97
Aug 2027	20	38	7646.34	79
Sep 2027	19	30	7641.45	68
WY 2027	311	309		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	35	2	18	43	6021.25	877	48
WY 2025	363	36	367	22	174	382			612
Oct 2025	19	0	29	1	9	28	6020.16	868	42
Nov 2025	18	0	13	1	0	31	6018.13	850	43
Dec 2025	15	2	9	0	0	22	6016.67	837	33
Jan 2026	38	1	30	0	0	22	6017.59	845	41
Feb 2026	44	3	36	1	0	19	6019.36	860	36
Mar 2026	95	11	77	1	5	22	6024.70	909	46
Apr 2026	200	27	148	2	21	21	6035.50	1014	78
May 2026	389	51	312	3	35	225	6040.20	1063	418
Jun 2026	326	50	259	4	51	166	6043.71	1100	390
Jul 2026	53	5	60	4	55	27	6041.34	1075	108
Aug 2026	51	3	66	3	47	31	6039.94	1060	83
Sep 2026	53	4	62	2	26	30	6040.33	1064	67
WY 2026	1301	157	1101	22	250	643			1384
Oct 2026	51	3	52	1	9	22	6042.18	1084	51
Nov 2026	36	2	28	1	0	21	6042.76	1090	42
Dec 2026	23	0	18	1	0	22	6042.42	1086	37
Jan 2027	21	0	17	1	0	22	6041.91	1081	35
Feb 2027	31	1	27	1	0	19	6042.56	1088	31
Mar 2027	102	12	83	1	5	22	6047.47	1142	48
Apr 2027	185	24	144	2	21	21	6055.98	1242	82
May 2027	307	42	265	3	35	271	6052.26	1198	429
Jun 2027	272	37	233	4	51	239	6047.01	1137	425
Jul 2027	71	7	73	4	55	28	6045.74	1123	107
Aug 2027	48	3	62	3	47	31	6044.10	1105	70
Sep 2027	48	4	55	2	26	30	6043.86	1102	63
WY 2027	1195	136	1057	24	250	746			1418



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
WY 2025	4688	5136	239	6994	487	7481				7505
Oct 2025	320	409	19	480	0	480	3543.40	4623	6666	489
Nov 2025	340	357	18	500	0	500	3541.07	4611	6516	506
Dec 2025	270	307	14	600	0	600	3536.52	4588	6232	607
Jan 2026	488	448	4	723	0	723	3532.28	4567	5973	732
Feb 2026	590	554	4	639	0	639	3530.90	4561	5891	647
Mar 2026	916	806	7	675	0	675	3532.82	4570	6006	695
Apr 2026	1302	1023	12	601	0	601	3539.00	4600	6386	619
May 2026	3133	2716	16	599	0	599	3567.49	4756	8330	612
Jun 2026	4476	4121	35	628	0	628	3605.91	5012	11533	633
Jul 2026	1526	1394	50	709	0	709	3612.10	5059	12121	717
Aug 2026	590	653	51	758	0	758	3610.60	5048	11977	774
Sep 2026	549	645	47	568	0	568	3610.90	5050	12005	580
WY 2026	14500	13434	277	7480	0	7480				7610
Oct 2026	620	670	32	640	0	640	3610.87	5050	12003	649
Nov 2026	555	612	31	640	0	640	3610.30	5045	11948	645
Dec 2026	354	520	25	720	0	720	3608.11	5029	11740	726
Jan 2027	364	466	8	857	0	857	3604.16	4999	11371	864
Feb 2027	398	468	8	758	0	758	3601.15	4977	11095	764
Mar 2027	660	665	13	801	0	801	3599.61	4966	10956	816
Apr 2027	1106	988	21	713	0	713	3602.20	4985	11191	721
May 2027	2555	2466	27	710	0	710	3618.84	5113	12792	713
Jun 2027	3265	2779	49	745	0	745	3635.84	5260	14629	747
Jul 2027	1366	1193	64	842	0	842	3638.15	5281	14895	849
Aug 2027	520	617	63	900	0	900	3635.35	5255	14574	911
Sep 2027	427	566	58	674	0	674	3634.00	5243	14421	686
WY 2027	12190	12009	400	9000	0	9000				9091



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	457	7.7	18	633	534	1057.25	8216
WY 2025	7481	548	474	7873		204	8068			
Oct 2025	480	79	48	545	8.9	13	545	531	1056.64	8171
Nov 2025	500	47	42	467	7.8	8	467	533	1057.02	8198
Dec 2025	600	60	35	364	5.9	6	364	548	1060.20	8438
Jan 2026	723	76	24	500	8.1	11	500	565	1063.44	8686
Feb 2026	639	66	23	493	8.9	10	493	576	1065.61	8854
Mar 2026	675	166	25	749	12.2	16	749	579	1066.23	8903
Apr 2026	601	151	34	914	15.4	21	914	565	1063.60	8699
May 2026	599	106	42	945	15.4	27	945	547	1059.81	8409
Jun 2026	628	39	50	833	14.0	30	833	532	1056.73	8177
Jul 2026	709	66	48	749	12.2	34	749	528	1056.02	8124
Aug 2026	758	131	52	695	11.3	33	695	535	1057.39	8226
Sep 2026	568	104	51	622	10.5	24	622	533	1057.07	8203
WY 2026	7480	1089	473	7877		234	7877			
Oct 2026	640	74	48	449	7.3	25	449	545	1059.48	8384
Nov 2026	640	38	43	551	9.3	17	551	549	1060.32	8447
Dec 2026	720	54	35	495	8.0	13	495	563	1063.16	8664
Jan 2027	857	58	24	529	8.6	12	529	585	1067.38	8993
Feb 2027	758	53	23	547	9.8	11	547	599	1070.12	9209
Mar 2027	801	124	25	811	13.2	14	811	603	1071.00	9279
Apr 2027	713	66	34	1029	17.3	15	1029	585	1067.45	8998
May 2027	710	28	42	1074	17.5	23	1074	560	1062.60	8621
Jun 2027	745	18	51	896	15.1	25	896	548	1060.02	8425
Jul 2027	842	57	49	821	13.4	30	821	548	1060.01	8424
Aug 2027	900	92	53	783	12.7	27	783	555	1061.59	8544
Sep 2027	674	96	52	727	12.2	20	727	554	1061.25	8518
WY 2027	9000	760	480	8711		232	8711			



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-13	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	914	0	914	15.4	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	772	0	772	13.0	643.12	1702
Jul 2025	721	-13	13	688	0	688	11.2	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	457	0	17	552	0	554	9.3	639.10	1593
WY 2025	7873	-126	157	7586	0	7587			
Oct 2025	545	-8	15	553	0	553	9.0	638.00	1620
Nov 2025	467	-14	13	412	0	412	6.9	639.00	1648
Dec 2025	364	-1	13	336	0	336	5.5	639.50	1662
Jan 2026	500	-3	9	424	0	424	6.9	641.80	1726
Feb 2026	493	-13	8	472	0	472	8.5	641.80	1725
Mar 2026	749	-11	10	694	0	694	11.3	643.00	1759
Apr 2026	914	-16	13	885	0	885	14.9	643.00	1759
May 2026	945	-10	15	920	0	920	15.0	643.00	1759
Jun 2026	833	-15	14	804	0	804	13.5	643.00	1759
Jul 2026	749	-19	13	746	0	746	12.1	642.00	1731
Aug 2026	695	-14	16	665	0	665	10.8	642.00	1731
Sep 2026	622	-5	17	657	0	657	11.0	640.00	1675
WY 2026	7877	-128	157	7567	0	7567			
Oct 2026	449	-8	15	614	0	614	10.0	633.00	1487
Nov 2026	551	-14	13	471	0	471	7.9	635.00	1540
Dec 2026	495	-1	13	358	0	358	5.8	639.50	1662
Jan 2027	529	-3	9	453	0	453	7.4	641.80	1726
Feb 2027	547	-13	8	526	0	526	9.5	641.80	1725
Mar 2027	811	-11	10	756	0	756	12.3	643.00	1759
Apr 2027	1029	-16	13	1000	0	1000	16.8	643.00	1759
May 2027	1074	-10	15	1050	0	1050	17.1	643.00	1759
Jun 2027	896	-15	14	867	0	867	14.6	643.00	1759
Jul 2027	821	-19	13	818	0	818	13.3	642.00	1731
Aug 2027	783	-14	16	753	0	753	12.2	642.00	1731
Sep 2027	727	-5	17	761	0	761	12.8	640.00	1675
WY 2027	8711	-128	156	8427	0	8427			



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	772	16	16	605	10.2	95	71	448.25	585	117	2.0
Jul 2025	688	8	17	563	9.1	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	554	15	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7587	101	140	5580		954	915			1286	
Oct 2025	553	19	12	431	7.0	64	78	447.50	522	71	1.2
Nov 2025	412	14	9	341	5.7	58	22	447.00	513	83	1.4
Dec 2025	336	14	6	277	4.5	46	24	446.50	503	80	1.3
Jan 2026	424	7	6	284	4.6	86	49	446.50	503	132	2.1
Feb 2026	472	1	8	360	6.5	47	52	446.50	503	118	2.1
Mar 2026	694	10	9	580	9.4	9	94	446.70	507	113	1.8
Apr 2026	885	17	11	650	10.9	81	113	448.70	545	113	1.9
May 2026	920	4	14	698	11.4	89	113	448.70	545	105	1.7
Jun 2026	804	11	16	647	10.9	86	55	448.70	545	111	1.9
Jul 2026	746	17	17	622	10.1	89	36	448.00	531	117	1.9
Aug 2026	665	17	17	540	8.8	88	37	447.50	522	124	2.0
Sep 2026	657	9	15	492	8.3	89	60	447.50	522	122	2.0
WY 2026	7567	142	140	5922		832	733			1288	
Oct 2026	614	19	12	488	7.9	54	71	447.50	522	85	1.4
Nov 2026	471	14	9	368	6.2	50	53	447.50	522	109	1.8
Dec 2026	358	14	6	280	4.6	51	48	446.50	503	105	1.7
Jan 2027	453	7	6	302	4.9	94	51	446.50	503	138	2.2
Feb 2027	526	1	8	401	7.2	54	57	446.50	503	124	2.2
Mar 2027	756	10	9	581	9.4	16	148	446.70	507	119	1.9
Apr 2027	1000	17	11	679	11.4	90	189	448.70	545	118	2.0
May 2027	1050	4	14	742	12.1	97	189	448.70	545	110	1.8
Jun 2027	867	11	16	692	11.6	94	64	448.70	545	116	2.0
Jul 2027	818	17	17	698	11.4	97	23	448.00	531	123	2.0
Aug 2027	753	17	17	631	10.3	96	25	447.50	522	130	2.1
Sep 2027	761	9	15	572	9.6	97	74	447.50	522	128	2.1
WY 2027	8427	142	139	6434		891	991			1405	



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	457	7.7	1057.25	8216	127	415.02	905.0	164.7	65	360.3
WY 2025	7873							2920.7		
Oct 2025	545	8.9	1056.64	8171	-45	411.51	738.0	200.9	53	368.4
Nov 2025	467	7.8	1057.02	8198	28	411.38	745.0	174.2	54	373.0
Dec 2025	364	5.9	1060.20	8438	240	412.81	731.5	131.7	52	361.7
Jan 2026	500	8.1	1063.44	8686	248	414.72	789.0	188.3	56	376.8
Feb 2026	493	8.9	1065.61	8854	168	417.05	743.5	184.3	52	373.7
Mar 2026	749	12.2	1066.23	8903	49	418.00	772.2	288.5	52	385.4
Apr 2026	914	15.4	1063.60	8699	-204	415.20	958.4	349.4	66	382.0
May 2026	945	15.4	1059.81	8409	-290	408.69	1391.2	347.5	97	367.9
Jun 2026	833	14.0	1056.73	8177	-232	405.28	1368.2	306.9	97	368.4
Jul 2026	749	12.2	1056.02	8124	-53	403.73	1361.4	270.9	97	361.7
Aug 2026	695	11.3	1057.39	8226	102	404.38	1369.9	249.8	97	359.3
Sep 2026	622	10.5	1057.07	8203	-24	405.55	1367.5	225.9	97	363.0
WY 2026	7877							2918.4		
Oct 2026	449	7.3	1059.48	8384	181	410.89	1109.6	164.3	78	366.4
Nov 2026	551	9.3	1060.32	8447	64	414.78	1114.3	202.8	78	368.1
Dec 2026	495	8.0	1063.16	8664	217	414.48	1131.4	184.6	78	373.1
Jan 2027	529	8.6	1067.38	8993	329	415.75	1154.5	193.2	78	365.2
Feb 2027	547	9.8	1070.12	9209	216	417.69	1267.2	203.5	85	372.4
Mar 2027	811	13.2	1071.00	9279	70	421.96	864.3	316.3	59	390.2
Apr 2027	1029	17.3	1067.45	8998	-281	419.54	961.0	399.3	65	388.1
May 2027	1074	17.5	1062.60	8621	-377	411.97	1411.3	398.3	97	370.8
Jun 2027	896	15.1	1060.02	8425	-196	408.29	1393.9	328.7	97	366.7
Jul 2027	821	13.4	1060.01	8424	-1	407.33	1393.8	302.8	97	368.7
Aug 2027	783	12.7	1061.59	8544	121	408.44	1404.6	288.2	97	368.0
Sep 2027	727	12.2	1061.25	8518	-26	409.70	1402.3	267.0	97	367.5
WY 2027	8711							3249.1		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	772	13.0	643.12	1702	-2	139.44	204.0	98.6	80	127.8
Jul 2025	688	11.2	643.36	1709	7	140.92	204.0	87.7	80	127.5
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.7
WY 2025	7586							959.9		
Oct 2025	553	9.0	638.00	1620	-30	137.12	162.9	68.3	64	123.5
Nov 2025	412	6.9	639.00	1648	27	137.98	154.7	51.3	61	124.3
Dec 2025	336	5.5	639.50	1662	14	139.43	167.8	42.2	66	125.6
Jan 2026	424	6.9	641.80	1726	64	140.15	202.3	53.5	79	126.3
Feb 2026	472	8.5	641.80	1725	0	140.58	204.0	59.8	80	126.7
Mar 2026	694	11.3	643.00	1759	34	140.03	204.0	87.5	80	126.2
Apr 2026	885	14.9	643.00	1759	0	139.30	209.1	111.1	82	125.5
May 2026	920	15.0	643.00	1759	0	139.26	255.0	115.5	100	125.5
Jun 2026	804	13.5	643.00	1759	0	139.79	255.0	101.2	100	125.9
Jul 2026	746	12.1	642.00	1731	-28	139.80	255.0	93.9	100	125.9
Aug 2026	665	10.8	642.00	1731	0	139.81	255.0	83.8	100	126.0
Sep 2026	657	11.0	640.00	1675	-56	138.73	255.0	82.1	100	125.0
WY 2026	7567							950.1		
Oct 2026	614	10.0	633.00	1487	-188	134.65	227.0	74.5	89	121.3
Nov 2026	471	7.9	635.00	1540	53	133.04	159.8	56.5	63	119.9
Dec 2026	358	5.8	639.50	1662	122	137.25	154.7	44.3	61	123.7
Jan 2027	453	7.4	641.80	1726	64	139.94	156.3	57.1	61	126.1
Feb 2027	526	9.5	641.80	1725	0	140.17	156.6	66.4	61	126.3
Mar 2027	756	12.3	643.00	1759	34	139.63	194.1	95.0	76	125.8
Apr 2027	1000	16.8	643.00	1759	0	138.64	249.9	124.9	98	124.9
May 2027	1050	17.1	643.00	1759	0	138.55	255.0	131.1	100	124.8
Jun 2027	867	14.6	643.00	1759	0	139.40	255.0	108.9	100	125.6
Jul 2027	818	13.3	642.00	1731	-28	139.36	255.0	102.7	100	125.6
Aug 2027	753	12.2	642.00	1731	0	139.25	255.0	94.5	100	125.5
Sep 2027	761	12.8	640.00	1675	-56	138.05	255.0	94.6	100	124.4
WY 2027	8427							1050.5		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.1
WY 2025	5578							382.6		
Oct 2025	431	7.0	447.50	522	-22	80.29	90.0	30.6	75	71.0
Nov 2025	341	5.7	447.00	513	-9	80.12	92.0	23.4	77	68.6
Dec 2025	277	4.5	446.50	503	-9	80.27	108.4	17.5	90	63.4
Jan 2026	284	4.6	446.50	503	0	79.96	94.8	19.1	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	580	9.4	446.70	507	4	77.72	120.0	39.9	100	68.8
Apr 2026	650	10.9	448.70	545	38	78.21	120.0	45.4	100	69.9
May 2026	698	11.4	448.70	545	0	79.04	120.0	49.2	100	70.4
Jun 2026	647	10.9	448.70	545	0	79.23	120.0	45.6	100	70.6
Jul 2026	622	10.1	448.00	531	-13	79.18	120.0	43.7	100	70.2
Aug 2026	540	8.8	447.50	522	-9	79.16	120.0	37.8	100	69.9
Sep 2026	492	8.3	447.50	522	0	79.14	120.0	34.2	100	69.6
WY 2026	5922							411.4		
Oct 2026	488	7.9	447.50	522	0	79.29	90.0	34.2	75	70.1
Nov 2026	368	6.2	447.50	522	0	80.14	92.0	25.3	77	68.7
Dec 2026	280	4.6	446.50	503	-19	80.49	109.4	17.8	91	63.5
Jan 2027	302	4.9	446.50	503	0	79.80	94.8	20.2	79	66.9
Feb 2027	401	7.2	446.50	503	0	78.63	92.1	27.7	77	69.1
Mar 2027	581	9.4	446.70	507	4	77.72	120.0	40.0	100	68.8
Apr 2027	679	11.4	448.70	545	38	78.02	120.0	47.3	100	69.7
May 2027	742	12.1	448.70	545	0	78.77	120.0	52.1	100	70.2
Jun 2027	692	11.6	448.70	545	0	78.94	120.0	48.6	100	70.3
Jul 2027	698	11.4	448.00	531	-13	78.69	120.0	48.7	100	69.8
Aug 2027	631	10.3	447.50	522	-9	78.53	120.0	43.8	100	69.4
Sep 2027	572	9.6	447.50	522	0	78.55	120.0	39.5	100	69.1
WY 2027	6434							445.2		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	177	17	22	30	13	3
Nov 2025	183	16	4	6	4	4
Dec 2025	217	19	4	6	4	4
Jan 2026	259	20	4	6	4	4
Feb 2026	228	26	3	5	3	3
Mar 2026	241	46	6	10	6	4
Winter 2026	1305	143	43	63	34	21
Apr 2026	216	44	12	20	13	2
May 2026	225	52	59	86	23	8
Jun 2026	254	96	60	106	22	8
Jul 2026	301	67	27	34	19	8
Aug 2026	323	45	30	36	19	8
Sep 2026	243	45	28	33	18	7
Summer 2026	1561	348	215	315	114	39
Oct 2026	273	43	22	27	11	6
Nov 2026	272	41	16	20	10	5
Dec 2026	305	47	28	34	17	5
Jan 2027	362	47	10	12	7	4
Feb 2027	318	42	9	11	6	4
Mar 2027	335	48	25	32	16	4
Winter 2027	1866	267	110	137	68	27
Apr 2027	298	50	27	37	20	2
May 2027	302	85	53	75	23	7
Jun 2027	328	64	39	55	22	8
Jul 2027	378	32	39	47	23	8
Aug 2027	404	39	34	40	21	8
Sep 2027	302	40	33	40	20	6
Summer 2027	2012	310	225	294	129	38



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Oct 2025	780	410	770	16565	18525	19404	37929
Nov 2025	807	463	780	16648	18699	19449	38148
Dec 2025	823	454	798	16797	18872	19422	38294
Jan 2026	858	449	811	17082	19200	19182	38382
Feb 2026	854	432	803	17341	19429	18934	38363
Mar 2026	861	414	787	17423	19486	18766	38251
Apr 2026	838	390	739	17308	19275	18717	37992
May 2026	748	335	634	16928	18644	18921	37566
Jun 2026	519	257	585	14983	16345	19211	35556
Jul 2026	361	170	548	11781	12860	19443	32303
Aug 2026	275	102	573	11193	12143	19496	31639
Sep 2026	309	107	588	11337	12341	19394	31735
Oct 2026	371	140	584	11309	12403	19417	31821
Nov 2026	418	167	564	11311	12461	19236	31697
Dec 2026	474	185	558	11366	12583	19173	31755
Jan 2027	575	250	562	11574	12961	18956	31917
Feb 2027	668	258	567	11943	13436	18627	32063
Mar 2027	742	263	560	12219	13785	18411	32196
Apr 2027	768	307	506	12358	13939	18341	32280
May 2027	774	302	406	12123	13604	18622	32226
Jun 2027	717	246	450	10522	11936	18999	30935
Jul 2027	405	66	511	8684	9666	19195	28862
Aug 2027	250	50	525	8418	9243	19196	28440
Sep 2027	289	78	543	8740	9650	19076	28725

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Oct 2025	Creditable	780	410	770	1960	16565	19404	37929	3040	545	0	21.6
Nov 2025	Creditable	807	463	780	2051	16648	19449	38148	3810	467	0	21.5
Dec 2025	Creditable	823	454	798	2075	16797	19422	38294	4580	364	0	21.4
Jan 2026	Creditable	858	449	811	2118	17082	19182	38382	5350	500	0	21.5
Jan 2026	Effective	651	389	420	1460	17082	19182	37724	5350	500	0	21.5
Feb 2026	Effective	644	371	412	1427	17341	18934	37701	1500	493	0	21.6
Mar 2026	Effective	649	352	396	1396	17423	18766	37585	1500	749	0	21.9
Apr 2026	Effective	623	326	340	1289	17308	18717	37314	1500	914	0	22.4
May 2026	Effective	526	275	213	1014	16928	18921	36863	1500	945	0	24.4
Jun 2026	Effective	281	180	126	587	14983	19211	34782	1500	833	0	27.7
Jul 2026	Effective	105	60	34	199	11781	19443	31423	1500	749	0	28.3
Aug 2026	Creditable	275	102	573	950	11193	19496	31639	1500	695	0	28.2
Sep 2026	Creditable	309	107	588	1004	11337	19394	31735	2270	622	0	28.0
Oct 2026	Creditable	371	140	584	1095	11309	19417	31821	3040	449	0	27.9
Nov 2026	Creditable	418	167	564	1150	11311	19236	31697	3810	551	0	27.9
Dec 2026	Creditable	474	185	558	1217	11366	19173	31755	4580	495	0	27.9
Jan 2027	Creditable	575	250	562	1387	11574	18956	31917	5350	529	0	27.8
Jan 2027	Effective	384	229	220	834	11574	18956	31364	5350	529	0	27.8
Feb 2027	Effective	478	237	225	941	11943	18627	31510	1500	547	0	27.7
Mar 2027	Effective	551	244	218	1012	12219	18411	31643	1500	811	0	27.6
Apr 2027	Effective	574	289	157	1020	12358	18341	31718	1500	1029	0	27.7
May 2027	Effective	576	288	33	898	12123	18622	31642	1500	1074	0	29.0
Jun 2027	Effective	512	221	40	773	10522	18999	30294	1500	896	0	31.1
Jul 2027	Effective	177	15	45	238	8684	19195	28117	1500	821	0	31.5
Aug 2027	Creditable	250	50	525	825	8418	19196	28440	1500	783	0	31.2
Sep 2027	Creditable	289	78	543	910	8740	19076	28725	2270	727	0	30.8

Model Run ID: 3297

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