



# October 2025 Probable Minimum 24-Month Study

## Explanation of Hydrologic Scenarios

In addition to the October 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in October to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or  
<https://www.usbr.gov/lc/region/g4000/24mo/2025/October-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.10 million acre-feet (maf), or 43% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,536.37 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.569 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,059.31 feet on December 31, 2025.

## References

The 2025 Annual Operating Plan is available online at:  
<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf>.

The draft 2026 Annual Operating Plan is available online at:  
[https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26\\_draft.pdf](https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf).

The Interim Guidelines are available online at:  
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:  
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:  
[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_10\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_10_ucb.pdf).

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:  
<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:  
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:  
<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Fontenelle Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
<b>WY 2025</b>	<b>710</b>	<b>14</b>	<b>662</b>	<b>38</b>	<b>700</b>		
Oct 2025	26	1	39	0	39	6490.04	219
Nov 2025	32	1	36	0	36	6489.38	214
Dec 2025	25	1	37	0	37	6487.42	202
Jan 2026	11	1	37	0	37	6483.02	175
Feb 2026	10	1	33	0	33	6478.61	151
Mar 2026	21	0	37	0	37	6475.22	135
Apr 2026	35	1	29	7	36	6474.92	134
May 2026	64	1	37	0	37	6480.18	159
Jun 2026	121	2	36	0	36	6493.63	243
Jul 2026	64	2	49	0	49	6495.41	255
Aug 2026	23	2	49	0	49	6491.30	227
Sep 2026	16	2	41	0	41	6487.24	201
<b>WY 2026</b>	<b>448</b>	<b>14</b>	<b>459</b>	<b>7</b>	<b>466</b>		
Oct 2026	28	1	37	0	37	6485.65	191
Nov 2026	34	1	42	0	42	6484.27	182
Dec 2026	32	1	49	0	49	6481.14	165
Jan 2027	29	1	49	0	49	6477.12	144
Feb 2027	27	0	44	0	44	6473.23	126
Mar 2027	43	0	49	0	49	6471.68	119
Apr 2027	65	1	38	10	48	6475.49	136
May 2027	116	1	56	0	56	6486.32	195
Jun 2027	201	2	104	4	108	6499.63	286
Jul 2027	90	3	71	0	71	6501.79	302
Aug 2027	42	2	61	0	61	6498.86	280
Sep 2027	32	2	55	0	55	6495.49	256
<b>WY 2027</b>	<b>739</b>	<b>14</b>	<b>656</b>	<b>14</b>	<b>670</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
<b>WY 2025</b>	<b>832</b>	<b>822</b>	<b>75</b>	<b>908</b>	<b>1</b>	<b>909</b>				<b>1821</b>
Oct 2025	30	43	7	49	0	49	114	6022.22	2986	67
Nov 2025	36	40	3	48	0	48	114	6021.91	2976	71
Dec 2025	25	37	2	49	0	49	113	6021.52	2962	68
Jan 2026	16	42	2	49	0	49	113	6021.27	2954	59
Feb 2026	18	41	2	44	0	44	113	6021.13	2949	54
Mar 2026	39	55	3	49	0	49	113	6021.21	2952	78
Apr 2026	55	56	4	48	0	48	113	6021.32	2955	139
May 2026	96	69	7	49	0	49	113	6021.67	2967	298
Jun 2026	151	66	9	92	0	92	112	6020.67	2933	296
Jul 2026	73	58	12	49	0	49	112	6020.58	2930	81
Aug 2026	27	53	11	49	0	49	112	6020.37	2923	57
Sep 2026	20	45	10	49	0	49	111	6019.98	2910	55
<b>WY 2026</b>	<b>586</b>	<b>604</b>	<b>72</b>	<b>625</b>	<b>0</b>	<b>625</b>				<b>1324</b>
Oct 2026	33	42	6	49	0	49	111	6019.59	2896	66
Nov 2026	40	48	3	48	0	48	111	6019.51	2894	73
Dec 2026	33	50	2	49	0	49	111	6019.49	2893	74
Jan 2027	40	60	2	49	0	49	111	6019.76	2902	74
Feb 2027	42	59	2	44	0	44	111	6020.13	2915	69
Mar 2027	68	74	3	49	0	49	112	6020.76	2936	114
Apr 2027	91	74	4	48	0	48	113	6021.37	2957	213
May 2027	165	105	7	94	0	94	113	6021.48	2961	506
Jun 2027	249	156	9	48	0	48	117	6024.23	3056	274
Jul 2027	92	73	12	62	0	62	117	6024.20	3055	78
Aug 2027	45	64	12	64	0	64	117	6023.89	3044	75
Sep 2027	34	57	10	65	0	65	116	6023.37	3026	72
<b>WY 2027</b>	<b>932</b>	<b>863</b>	<b>72</b>	<b>669</b>	<b>0</b>	<b>669</b>				<b>1688</b>



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Taylor Park Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
<b>WY 2025</b>	<b>104</b>	<b>113</b>		
Oct 2025	5	7	9305.48	63
Nov 2025	4	7	9303.66	60
Dec 2025	4	5	9303.21	60
Jan 2026	3	5	9302.09	58
Feb 2026	2	4	9300.54	56
Mar 2026	3	5	9299.36	54
Apr 2026	5	4	9300.10	55
May 2026	19	8	9307.69	66
Jun 2026	29	15	9316.26	80
Jul 2026	11	16	9313.31	75
Aug 2026	6	12	9309.62	69
Sep 2026	5	9	9307.04	65
<b>WY 2026</b>	<b>96</b>	<b>95</b>		
Oct 2026	5	6	9306.38	64
Nov 2026	4	5	9305.87	64
Dec 2026	4	5	9305.25	63
Jan 2027	4	5	9304.63	62
Feb 2027	4	4	9304.33	61
Mar 2027	4	5	9303.69	60
Apr 2027	8	4	9306.40	64
May 2027	23	9	9315.12	78
Jun 2027	28	16	9321.84	90
Jul 2027	9	17	9317.42	82
Aug 2027	7	16	9312.13	73
Sep 2027	6	12	9308.37	67
<b>WY 2027</b>	<b>106</b>	<b>104</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
<b>WY 2025</b>	<b>657</b>	<b>666</b>	<b>8</b>	<b>770</b>	<b>30</b>	<b>799</b>		
Oct 2025	24	26	0	79	0	79	7459.56	364
Nov 2025	23	26	0	16	0	16	7461.13	374
Dec 2025	21	22	0	17	0	17	7461.93	379
Jan 2026	12	14	0	20	0	20	7460.95	373
Feb 2026	11	13	0	16	0	16	7460.38	369
Mar 2026	18	20	0	31	0	31	7458.43	358
Apr 2026	34	33	1	59	0	59	7453.89	331
May 2026	111	100	1	65	0	65	7459.67	365
Jun 2026	144	130	1	64	0	64	7469.83	430
Jul 2026	54	59	1	99	0	99	7463.56	389
Aug 2026	30	36	1	87	0	87	7454.94	337
Sep 2026	19	23	1	78	0	78	7444.71	281
<b>WY 2026</b>	<b>501</b>	<b>500</b>	<b>6</b>	<b>631</b>	<b>0</b>	<b>631</b>		
Oct 2026	24	25	0	64	0	64	7436.83	242
Nov 2026	25	26	0	16	0	16	7438.85	252
Dec 2026	25	26	0	16	0	16	7440.95	262
Jan 2027	24	25	0	16	0	16	7442.80	271
Feb 2027	23	23	0	14	0	14	7444.53	280
Mar 2027	35	36	0	28	0	28	7445.98	288
Apr 2027	64	60	0	52	0	52	7447.40	295
May 2027	159	145	1	67	0	67	7460.83	372
Jun 2027	165	153	1	58	0	58	7474.94	466
Jul 2027	53	61	1	93	0	93	7470.20	433
Aug 2027	42	51	1	80	0	80	7465.65	403
Sep 2027	28	34	1	75	0	75	7458.93	361
<b>WY 2027</b>	<b>667</b>	<b>665</b>	<b>6</b>	<b>579</b>	<b>0</b>	<b>579</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Morrow Point Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
<b>WY 2025</b>	<b>698</b>	<b>799</b>	<b>41</b>	<b>841</b>	<b>796</b>	<b>0</b>	<b>838</b>		
Oct 2025	26	79	2	81	82	0	82	7153.73	112
Nov 2025	24	16	1	17	17	0	17	7153.73	112
Dec 2025	22	17	1	18	18	0	18	7153.73	112
Jan 2026	13	20	1	21	21	0	21	7153.73	112
Feb 2026	12	16	1	17	17	0	17	7153.73	112
Mar 2026	20	31	2	33	33	0	33	7153.73	112
Apr 2026	39	59	5	64	64	0	64	7153.73	112
May 2026	123	65	12	77	77	0	77	7153.73	112
Jun 2026	152	64	8	72	72	0	72	7153.72	112
Jul 2026	57	99	3	102	102	0	102	7153.73	112
Aug 2026	31	87	1	88	88	0	88	7153.73	112
Sep 2026	19	78	0	78	78	0	78	7153.73	112
<b>WY 2026</b>	<b>538</b>	<b>631</b>	<b>37</b>	<b>668</b>	<b>669</b>	<b>0</b>	<b>669</b>		
Oct 2026	26	64	2	66	66	0	66	7153.73	112
Nov 2026	27	16	2	18	18	0	18	7153.73	112
Dec 2026	27	16	2	18	18	0	18	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	28	2	30	30	0	30	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	67	17	84	84	0	84	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112
Jul 2027	54	93	1	94	93	0	93	7153.73	112
Aug 2027	43	80	1	81	81	0	81	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
<b>WY 2027</b>	<b>716</b>	<b>579</b>	<b>49</b>	<b>628</b>	<b>627</b>	<b>0</b>	<b>627</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
<b>WY 2025</b>	<b>740</b>	<b>838</b>	<b>42</b>	<b>879</b>	<b>730</b>	<b>147</b>	<b>882</b>			<b>439</b>	<b>432</b>
Oct 2025	30	82	4	86	81	0	81	6753.04	17	49	31
Nov 2025	28	17	4	21	21	0	21	6753.04	17	1	20
Dec 2025	26	18	4	22	22	0	22	6753.04	17	0	22
Jan 2026	14	21	1	22	22	0	22	6753.04	17	0	22
Feb 2026	14	17	2	19	19	0	19	6753.04	17	0	19
Mar 2026	22	33	2	35	35	0	35	6753.04	17	5	30
Apr 2026	45	64	6	70	70	0	70	6753.04	17	42	28
May 2026	135	77	12	89	89	0	89	6753.04	17	62	27
Jun 2026	167	72	15	87	86	0	86	6753.03	17	61	25
Jul 2026	62	102	5	107	107	0	107	6753.04	17	65	42
Aug 2026	35	88	4	92	92	0	92	6753.04	17	65	27
Sep 2026	22	78	3	81	81	0	81	6753.04	17	55	26
<b>WY 2026</b>	<b>600</b>	<b>669</b>	<b>62</b>	<b>731</b>	<b>725</b>	<b>0</b>	<b>725</b>			<b>405</b>	<b>320</b>
Oct 2026	29	66	3	69	64	4	69	6753.04	17	49	19
Nov 2026	30	18	3	21	21	0	21	6753.04	17	0	21
Dec 2026	31	18	4	22	22	0	22	6753.04	17	0	21
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	30	5	35	35	0	35	6753.04	17	5	30
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	84	19	103	103	0	103	6753.04	17	62	41
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2027	57	93	3	96	96	0	96	6753.04	17	65	31
Aug 2027	48	81	5	86	86	0	86	6753.04	17	65	21
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
<b>WY 2027</b>	<b>796</b>	<b>627</b>	<b>80</b>	<b>707</b>	<b>703</b>	<b>4</b>	<b>707</b>			<b>405</b>	<b>302</b>



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
<b>WY 2025</b>	<b>159</b>	<b>199</b>		
Oct 2025	7	17	7611.29	19
Nov 2025	5	0	7615.36	23
Dec 2025	4	0	7618.24	27
Jan 2026	3	0	7620.17	30
Feb 2026	2	0	7621.30	31
Mar 2026	3	0	7622.99	34
Apr 2026	10	0	7628.83	43
May 2026	39	31	7633.28	51
Jun 2026	41	43	7632.13	49
Jul 2026	12	42	7611.28	19
Aug 2026	8	23	7590.29	4
Sep 2026	7	7	7589.20	3
<b>WY 2026</b>	<b>141</b>	<b>165</b>		
Oct 2026	7	8	7587.08	2
Nov 2026	6	0	7597.49	8
Dec 2026	6	0	7605.08	13
Jan 2027	6	0	7611.03	19
Feb 2027	5	0	7615.17	23
Mar 2027	8	0	7621.03	31
Apr 2027	20	0	7632.82	50
May 2027	56	31	7644.74	75
Jun 2027	40	43	7643.30	72
Jul 2027	13	42	7628.68	43
Aug 2027	12	38	7608.93	17
Sep 2027	11	26	7586.29	2
<b>WY 2027</b>	<b>190</b>	<b>189</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Navajo Reservoir



— BUREAU OF —  
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	35	2	18	43	6021.25	877	48
<b>WY 2025</b>	<b>363</b>	<b>36</b>	<b>367</b>	<b>22</b>	<b>174</b>	<b>382</b>			<b>612</b>
Oct 2025	19	0	29	1	9	28	6020.16	868	42
Nov 2025	18	0	13	1	0	31	6018.13	850	43
Dec 2025	15	0	11	0	0	23	6016.74	837	34
Jan 2026	11	0	8	0	0	24	6014.82	821	31
Feb 2026	12	0	10	1	0	19	6013.67	811	26
Mar 2026	26	0	23	1	5	23	6012.87	804	32
Apr 2026	56	5	41	2	21	28	6011.78	795	51
May 2026	109	15	86	2	35	22	6014.87	821	98
Jun 2026	91	12	81	3	51	22	6015.45	826	110
Jul 2026	15	0	44	3	55	45	6008.36	767	77
Aug 2026	14	0	29	2	47	43	6000.44	704	64
Sep 2026	15	0	15	2	26	40	5993.56	652	55
<b>WY 2026</b>	<b>401</b>	<b>32</b>	<b>393</b>	<b>18</b>	<b>250</b>	<b>351</b>			<b>666</b>
Oct 2026	23	0	24	1	9	27	5991.75	639	43
Nov 2026	25	0	19	1	0	21	5991.43	636	36
Dec 2026	24	0	18	0	0	22	5990.91	633	36
Jan 2027	24	0	18	0	0	22	5990.40	629	35
Feb 2027	27	1	22	0	0	19	5990.63	631	31
Mar 2027	74	7	59	1	5	22	5994.89	662	40
Apr 2027	110	13	78	1	21	21	5999.46	696	61
May 2027	190	25	140	2	35	22	6009.62	777	134
Jun 2027	102	12	93	3	51	22	6011.70	795	121
Jul 2027	9	0	38	3	55	50	6003.02	724	80
Aug 2027	2	0	28	2	47	44	5994.47	659	66
Sep 2027	13	0	28	2	26	30	5990.47	629	49
<b>WY 2027</b>	<b>623</b>	<b>59</b>	<b>564</b>	<b>17</b>	<b>250</b>	<b>320</b>			<b>730</b>



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Lake Powell



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
<b>WY 2025</b>	<b>4688</b>	<b>5136</b>	<b>239</b>	<b>6994</b>	<b>487</b>	<b>7481</b>				<b>7505</b>
Oct 2025	320	409	19	480	0	480	3543.39	4623	6665	486
Nov 2025	340	357	18	500	0	500	3541.06	4611	6516	505
Dec 2025	270	298	14	600	0	600	3536.37	4587	6223	610
Jan 2026	114	168	4	720	0	720	3527.81	4546	5708	730
Feb 2026	138	177	4	640	0	640	3520.27	4512	5276	648
Mar 2026	214	240	6	675	0	675	3512.79	4479	4868	681
Apr 2026	304	319	9	600	0	600	3507.67	4457	4600	605
May 2026	732	602	10	600	0	600	3507.53	4457	4593	601
Jun 2026	1046	901	17	630	0	630	3512.03	4476	4828	628
Jul 2026	356	463	21	710	0	710	3507.27	4456	4579	714
Aug 2026	138	294	20	760	0	760	3498.22	4420	4129	771
Sep 2026	128	267	17	565	0	565	3492.05	4396	3837	573
<b>WY 2026</b>	<b>4100</b>	<b>4495</b>	<b>160</b>	<b>7480</b>	<b>0</b>	<b>7480</b>				<b>7553</b>
Oct 2026	246	315	11	480	0	480	3488.49	4383	3674	487
Nov 2026	349	344	11	500	0	500	3485.02	4371	3519	506
Dec 2026	347	352	9	286	314	600	3479.56	4352	3281	609
Jan 2027	333	331	2	0	660	660	3472.24	4327	2975	670
Feb 2027	378	365	2	0	590	590	3467.02	4311	2765	598
Mar 2027	564	498	3	0	620	620	3464.08	4301	2650	626
Apr 2027	716	605	5	0	550	550	3465.26	4305	2696	555
May 2027	1552	1281	7	0	550	550	3481.54	4359	3367	552
Jun 2027	1570	1245	13	580	0	580	3494.88	4407	3970	582
Jul 2027	298	404	17	650	0	650	3489.63	4387	3726	654
Aug 2027	211	357	16	517	183	700	3482.16	4361	3393	712
Sep 2027	226	347	15	126	394	520	3478.11	4347	3219	528
<b>WY 2027</b>	<b>6790</b>	<b>6443</b>	<b>111</b>	<b>3139</b>	<b>3861</b>	<b>7000</b>				<b>7080</b>



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	457	7.7	18	633	534	1057.25	8216
<b>WY 2025</b>	<b>7481</b>	<b>548</b>	<b>474</b>	<b>7873</b>		<b>204</b>	<b>8068</b>			
Oct 2025	480	52	48	545	8.9	20	545	529	1056.22	8139
Nov 2025	500	38	42	488	8.2	15	488	529	1056.13	8133
Dec 2025	600	85	34	385	6.3	12	385	544	1059.31	8371
Jan 2026	720	88	24	520	8.5	9	520	560	1062.45	8610
Feb 2026	640	67	22	542	9.8	8	542	568	1064.09	8736
Mar 2026	675	47	25	804	13.1	12	804	561	1062.64	8624
Apr 2026	600	44	33	936	15.7	16	936	540	1058.42	8304
May 2026	600	12	41	962	15.6	21	962	515	1053.23	7918
Jun 2026	630	-15	49	850	14.3	23	850	496	1049.27	7630
Jul 2026	710	34	46	766	12.5	26	766	490	1048.03	7542
Aug 2026	760	89	50	714	11.6	25	714	494	1048.82	7598
Sep 2026	565	71	49	636	10.7	19	636	490	1047.93	7534
<b>WY 2026</b>	<b>7480</b>	<b>612</b>	<b>462</b>	<b>8149</b>		<b>206</b>	<b>8149</b>			
Oct 2026	480	58	46	474	7.7	19	474	490	1047.92	7534
Nov 2026	500	51	40	576	9.7	13	576	485	1046.89	7460
Dec 2026	600	79	33	520	8.5	10	520	492	1048.42	7569
Jan 2027	660	85	23	536	8.7	10	536	503	1050.70	7733
Feb 2027	590	65	21	583	10.5	10	583	505	1051.22	7771
Mar 2027	620	52	23	864	14.1	13	864	491	1048.26	7557
Apr 2027	550	42	31	1031	17.3	14	1031	462	1041.83	7104
May 2027	550	13	37	1073	17.4	21	1073	427	1034.01	6571
Jun 2027	580	21	44	900	15.1	22	900	405	1028.82	6228
Jul 2027	650	36	42	827	13.5	27	827	392	1025.77	6030
Aug 2027	700	97	45	790	12.9	24	790	388	1024.86	5972
Sep 2027	520	69	43	726	12.2	18	726	376	1021.93	5786
<b>WY 2027</b>	<b>7000</b>	<b>668</b>	<b>427</b>	<b>8902</b>		<b>201</b>	<b>8902</b>			



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-13	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	914	0	914	15.4	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	772	0	772	13.0	643.12	1702
Jul 2025	721	-13	13	688	0	688	11.2	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	457	0	17	552	0	554	9.3	639.10	1593
<b>WY 2025</b>	<b>7873</b>	<b>-126</b>	<b>157</b>	<b>7586</b>	<b>0</b>	<b>7587</b>			
Oct 2025	545	-8	15	553	0	553	9.0	638.00	1620
Nov 2025	488	-14	13	433	0	433	7.3	639.00	1648
Dec 2025	385	-1	13	357	0	357	5.8	639.50	1662
Jan 2026	520	-3	9	444	0	444	7.2	641.80	1726
Feb 2026	542	-13	8	521	0	521	9.4	641.80	1725
Mar 2026	804	-11	10	749	0	749	12.2	643.00	1759
Apr 2026	936	-16	13	907	0	907	15.2	643.00	1759
May 2026	962	-10	15	938	0	938	15.2	643.00	1759
Jun 2026	850	-15	14	820	0	820	13.8	643.00	1759
Jul 2026	766	-19	13	763	0	763	12.4	642.00	1731
Aug 2026	714	-14	16	684	0	684	11.1	642.00	1731
Sep 2026	636	-5	17	671	0	671	11.3	640.00	1675
<b>WY 2026</b>	<b>8149</b>	<b>-128</b>	<b>157</b>	<b>7839</b>	<b>0</b>	<b>7839</b>			
Oct 2026	474	-8	15	640	0	640	10.4	633.00	1487
Nov 2026	576	-14	13	497	0	497	8.4	635.00	1540
Dec 2026	520	-1	13	384	0	384	6.2	639.50	1662
Jan 2027	536	-3	9	460	0	460	7.5	641.80	1726
Feb 2027	583	-13	8	563	0	563	10.1	641.80	1725
Mar 2027	864	-11	10	809	0	809	13.2	643.00	1759
Apr 2027	1031	-16	13	1002	0	1002	16.8	643.00	1759
May 2027	1073	-10	15	1048	0	1048	17.1	643.00	1759
Jun 2027	900	-15	14	870	0	870	14.6	643.00	1759
Jul 2027	827	-19	13	824	0	824	13.4	642.00	1731
Aug 2027	790	-14	16	760	0	760	12.4	642.00	1731
Sep 2027	726	-5	17	761	0	761	12.8	640.00	1675
<b>WY 2027</b>	<b>8902</b>	<b>-128</b>	<b>156</b>	<b>8618</b>	<b>0</b>	<b>8618</b>			



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Parker Dam – Lake Havasu



— BUREAU OF —  
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	772	16	16	605	10.2	95	71	448.25	585	117	2.0
Jul 2025	688	8	17	563	9.1	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	554	15	16	365	6.1	89	80	448.63	592	96	1.6
<b>WY 2025</b>	<b>7587</b>	<b>101</b>	<b>140</b>	<b>5580</b>		<b>954</b>	<b>915</b>			<b>1286</b>	
Oct 2025	553	19	12	431	7.0	64	78	447.50	522	71	1.2
Nov 2025	433	14	9	341	5.7	79	22	447.00	513	83	1.4
Dec 2025	357	14	6	277	4.5	67	24	446.50	503	80	1.3
Jan 2026	444	7	6	284	4.6	106	49	446.50	503	132	2.1
Feb 2026	521	1	8	360	6.5	96	52	446.50	503	118	2.1
Mar 2026	749	10	9	580	9.4	65	94	446.70	507	113	1.8
Apr 2026	907	17	11	650	10.9	103	113	448.70	545	113	1.9
May 2026	938	4	14	698	11.4	106	113	448.70	545	105	1.7
Jun 2026	820	11	16	647	10.9	103	55	448.70	545	111	1.9
Jul 2026	763	17	17	622	10.1	106	36	448.00	531	117	1.9
Aug 2026	684	17	17	540	8.8	106	37	447.50	522	124	2.0
Sep 2026	671	9	15	492	8.3	103	60	447.50	522	122	2.0
<b>WY 2026</b>	<b>7839</b>	<b>142</b>	<b>140</b>	<b>5922</b>		<b>1104</b>	<b>733</b>			<b>1288</b>	
Oct 2026	640	19	12	488	7.9	79	71	447.50	522	85	1.4
Nov 2026	497	14	9	368	6.2	75	53	447.50	522	109	1.8
Dec 2026	384	14	6	280	4.6	77	48	446.50	503	105	1.7
Jan 2027	460	7	6	300	4.9	106	49	446.50	503	136	2.2
Feb 2027	563	1	8	399	7.2	96	54	446.50	503	122	2.2
Mar 2027	809	10	9	579	9.4	78	141	446.70	507	117	1.9
Apr 2027	1002	17	11	677	11.4	103	180	448.70	545	116	2.0
May 2027	1048	4	14	740	12.0	106	181	448.70	545	109	1.8
Jun 2027	870	11	16	690	11.6	103	61	448.70	545	114	1.9
Jul 2027	824	17	17	696	11.3	106	22	448.00	531	121	2.0
Aug 2027	760	17	17	629	10.2	106	24	447.50	522	128	2.1
Sep 2027	761	9	15	570	9.6	103	71	447.50	522	125	2.1
<b>WY 2027</b>	<b>8618</b>	<b>142</b>	<b>139</b>	<b>6415</b>		<b>1138</b>	<b>953</b>			<b>1386</b>	



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	457	7.7	1057.25	8216	127	415.02	905.0	164.7	65	360.3
<b>WY 2025</b>	<b>7873</b>							<b>2920.7</b>		
Oct 2025	545	8.9	1056.22	8139	-77	411.30	738.0	200.8	53	368.2
Nov 2025	488	8.2	1056.13	8133	-7	410.73	745.0	182.6	54	374.1
Dec 2025	385	6.3	1059.31	8371	238	411.93	731.5	140.1	52	363.9
Jan 2026	520	8.5	1062.45	8610	239	413.78	789.0	196.4	56	377.5
Feb 2026	542	9.8	1064.09	8736	126	415.80	743.5	204.5	52	377.3
Mar 2026	804	13.1	1062.64	8624	-112	415.45	760.0	310.5	52	386.1
Apr 2026	936	15.7	1058.42	8304	-320	410.84	934.6	354.5	66	378.8
May 2026	962	15.6	1053.23	7918	-386	402.86	1352.0	349.1	97	362.9
Jun 2026	850	14.3	1049.27	7630	-288	398.33	1341.9	307.7	97	362.0
Jul 2026	766	12.5	1048.03	7542	-89	396.08	1332.4	272.1	97	355.1
Aug 2026	714	11.6	1048.82	7598	57	396.19	1336.5	251.7	97	352.6
Sep 2026	636	10.7	1047.93	7534	-64	396.79	1330.7	222.6	97	349.8
<b>WY 2026</b>	<b>8149</b>							<b>2992.5</b>		
Oct 2026	474	7.7	1047.92	7534	-1	400.62	1066.8	170.5	78	359.7
Nov 2026	576	9.7	1046.89	7460	-74	402.39	1061.7	207.0	78	359.1
Dec 2026	520	8.5	1048.42	7569	109	400.50	1070.8	188.6	78	362.6
Jan 2027	536	8.7	1050.70	7733	165	400.16	1084.2	189.1	78	352.6
Feb 2027	583	10.5	1051.22	7771	38	400.05	1185.3	206.2	85	353.4
Mar 2027	864	14.1	1048.26	7557	-214	401.26	804.9	321.3	59	371.9
Apr 2027	1031	17.3	1041.83	7104	-454	395.52	868.6	374.7	65	363.3
May 2027	1073	17.4	1034.01	6571	-533	384.79	380.4	375.2	29	349.8
Jun 2027	723	12.1	1028.82	6228	-343	384.60	371.9	268.8	29	371.9
Jul 2027	745	12.1	1025.77	6030	-198	381.25	366.4	273.2	29	366.9
Aug 2027	744	12.1	1024.86	5972	-58	379.77	364.7	271.2	29	364.7
Sep 2027	719	12.1	1021.93	5786	-186	378.68	359.5	261.1	29	363.1
<b>WY 2027</b>	<b>8589</b>							<b>3107.0</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	772	13.0	643.12	1702	-2	139.44	204.0	98.6	80	127.8
Jul 2025	688	11.2	643.36	1709	7	140.92	204.0	87.7	80	127.5
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.7
<b>WY 2025</b>	<b>7586</b>							<b>959.9</b>		
Oct 2025	553	9.0	638.00	1620	-30	137.12	162.9	68.3	64	123.5
Nov 2025	433	7.3	639.00	1648	27	137.83	154.7	53.8	61	124.2
Dec 2025	357	5.8	639.50	1662	14	139.26	167.8	44.8	66	125.5
Jan 2026	444	7.2	641.80	1726	64	140.00	202.3	56.0	79	126.1
Feb 2026	521	9.4	641.80	1725	0	140.21	204.0	65.8	80	126.3
Mar 2026	749	12.2	643.00	1759	34	139.68	204.0	94.3	80	125.8
Apr 2026	907	15.2	643.00	1759	0	139.17	209.1	113.7	82	125.4
May 2026	938	15.2	643.00	1759	0	139.17	255.0	117.6	100	125.4
Jun 2026	820	13.8	643.00	1759	0	139.68	255.0	103.2	100	125.8
Jul 2026	763	12.4	642.00	1731	-28	139.70	255.0	96.0	100	125.9
Aug 2026	684	11.1	642.00	1731	0	139.69	255.0	86.0	100	125.9
Sep 2026	671	11.3	640.00	1675	-56	138.63	255.0	83.8	100	124.9
<b>WY 2026</b>	<b>7839</b>							<b>983.3</b>		
Oct 2026	640	10.4	633.00	1487	-188	134.48	227.0	77.5	89	121.2
Nov 2026	497	8.4	635.00	1540	53	132.85	159.8	59.5	63	119.7
Dec 2026	384	6.2	639.50	1662	122	137.05	154.7	47.4	61	123.5
Jan 2027	460	7.5	641.80	1726	64	139.88	156.3	58.0	61	126.0
Feb 2027	563	10.1	641.80	1725	0	139.90	156.6	70.9	61	126.0
Mar 2027	809	13.2	643.00	1759	34	139.31	194.1	101.5	76	125.5
Apr 2027	1002	16.8	643.00	1759	0	138.63	249.9	125.2	98	124.9
May 2027	1048	17.1	643.00	1759	0	138.56	255.0	130.9	100	124.8
Jun 2027	870	14.6	643.00	1759	0	139.38	255.0	109.3	100	125.6
Jul 2027	824	13.4	642.00	1731	-28	139.32	255.0	103.4	100	125.5
Aug 2027	760	12.4	642.00	1731	0	139.21	255.0	95.3	100	125.4
Sep 2027	761	12.8	640.00	1675	-56	138.06	255.0	94.6	100	124.4
<b>WY 2027</b>	<b>8618</b>							<b>1073.5</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Parker Dam – Lake Havasu



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.1
<b>WY 2025</b>	<b>5578</b>							<b>382.6</b>		
Oct 2025	431	7.0	447.50	522	-22	80.29	90.0	30.6	75	71.0
Nov 2025	341	5.7	447.00	513	-9	80.12	92.0	23.4	77	68.6
Dec 2025	277	4.5	446.50	503	-9	80.27	108.4	17.5	90	63.4
Jan 2026	284	4.6	446.50	503	0	79.96	94.8	19.1	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	580	9.4	446.70	507	4	77.72	120.0	39.9	100	68.8
Apr 2026	650	10.9	448.70	545	38	78.21	120.0	45.4	100	69.9
May 2026	698	11.4	448.70	545	0	79.04	120.0	49.2	100	70.4
Jun 2026	647	10.9	448.70	545	0	79.23	120.0	45.6	100	70.6
Jul 2026	622	10.1	448.00	531	-13	79.18	120.0	43.7	100	70.2
Aug 2026	540	8.8	447.50	522	-9	79.16	120.0	37.8	100	69.9
Sep 2026	492	8.3	447.50	522	0	79.14	120.0	34.2	100	69.6
<b>WY 2026</b>	<b>5922</b>							<b>411.4</b>		
Oct 2026	488	7.9	447.50	522	0	79.29	90.0	34.2	75	70.1
Nov 2026	368	6.2	447.50	522	0	80.14	92.0	25.3	77	68.7
Dec 2026	280	4.6	446.50	503	-19	80.49	109.4	17.8	91	63.5
Jan 2027	300	4.9	446.50	503	0	79.82	94.8	20.1	79	66.9
Feb 2027	399	7.2	446.50	503	0	78.65	92.1	27.5	77	69.1
Mar 2027	579	9.4	446.70	507	4	77.73	120.0	39.8	100	68.8
Apr 2027	677	11.4	448.70	545	38	78.04	120.0	47.2	100	69.8
May 2027	740	12.0	448.70	545	0	78.78	120.0	52.0	100	70.2
Jun 2027	690	11.6	448.70	545	0	78.95	120.0	48.5	100	70.3
Jul 2027	696	11.3	448.00	531	-13	78.70	120.0	48.6	100	69.8
Aug 2027	629	10.2	447.50	522	-9	78.54	120.0	43.6	100	69.4
Sep 2027	570	9.6	447.50	522	0	78.56	120.0	39.4	100	69.1
<b>WY 2027</b>	<b>6415</b>							<b>444.0</b>		



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow

### Upper Basin Power



— BUREAU OF —  
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
<b>Winter 2025</b>	<b>1366</b>	<b>147</b>	<b>63</b>	<b>82</b>	<b>29</b>	<b>19</b>
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
<b>Summer 2025</b>	<b>1434</b>	<b>199</b>	<b>147</b>	<b>189</b>	<b>107</b>	<b>27</b>
Oct 2025	177	16	22	30	13	3
Nov 2025	183	16	4	6	4	2
Dec 2025	217	16	4	6	4	2
Jan 2026	256	16	5	7	4	2
Feb 2026	224	15	4	6	3	2
Mar 2026	232	16	8	12	6	2
<b>Winter 2026</b>	<b>1288</b>	<b>97</b>	<b>48</b>	<b>68</b>	<b>34</b>	<b>14</b>
Apr 2026	202	16	16	23	12	2
May 2026	201	16	17	28	15	2
Jun 2026	212	31	17	26	15	2
Jul 2026	238	16	27	37	18	4
Aug 2026	251	16	24	32	16	3
Sep 2026	182	16	20	28	14	3
<b>Summer 2026</b>	<b>1285</b>	<b>112</b>	<b>122</b>	<b>173</b>	<b>91</b>	<b>16</b>
Oct 2026	154	16	16	24	11	2
Nov 2026	161	16	4	6	4	3
Dec 2026	93	16	4	6	4	3
Jan 2027	0	16	4	6	4	3
Feb 2027	0	15	4	6	3	3
Mar 2027	0	16	7	11	6	3
<b>Winter 2027</b>	<b>408</b>	<b>96</b>	<b>39</b>	<b>59</b>	<b>32</b>	<b>17</b>
Apr 2027	0	16	13	22	12	2
May 2027	0	31	18	30	18	3
Jun 2027	186	16	16	24	14	7
Jul 2027	209	21	26	34	17	5
Aug 2027	167	22	22	29	15	5
Sep 2027	41	22	20	28	14	4
<b>Summer 2027</b>	<b>603</b>	<b>127</b>	<b>116</b>	<b>167</b>	<b>90</b>	<b>27</b>



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## October 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —  
RECLAMATION

### Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Oct 2025	780	410	770	16565	18525	19404	37929
Nov 2025	806	463	780	16649	18699	19481	38179
Dec 2025	821	454	798	16798	18871	19487	38359
Jan 2026	847	449	810	17091	19197	19249	38447
Feb 2026	882	455	827	17606	19769	19010	38780
Mar 2026	911	458	837	18037	20243	18884	39127
Apr 2026	924	470	843	18445	20683	18996	39679
May 2026	922	497	853	18714	20985	19316	40301
Jun 2026	884	463	826	18721	20894	19702	40596
Jul 2026	835	398	822	18486	20540	19990	40530
Aug 2026	826	439	881	18734	20879	20078	40958
Sep 2026	861	491	944	19185	21480	20022	41502
Oct 2026	901	547	996	19477	21920	20086	42005
Nov 2026	924	586	1009	19640	22158	20086	42245
Dec 2026	935	576	1012	19795	22317	20160	42477
Jan 2027	953	566	1015	20033	22567	20051	42618
Feb 2027	965	557	1019	20339	22879	19887	42765
Mar 2027	970	548	1017	20548	23084	19849	42932
Apr 2027	955	540	986	20664	23145	20063	43208
May 2027	918	533	951	20618	23020	20516	43536
Jun 2027	855	456	870	19947	22129	21049	43177
Jul 2027	669	362	853	19344	21229	21392	42621
Aug 2027	654	395	924	19588	21561	21590	43151
Sep 2027	687	425	989	19920	22022	21648	43670

Model Run ID: 3296

Processed on: 10/9/2025 7:1:14 AM



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2025 24-Month Study

Minimum Probable Inflow



— BUREAU OF —  
RECLAMATION

## Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Oct 2025	Creditable	780	410	770	1960	16565	19404	37929	3040	545	0	21.6
Nov 2025	Creditable	806	463	780	2050	16649	19481	38179	3810	488	0	21.4
Dec 2025	Creditable	821	454	798	2073	16798	19487	38359	4580	385	0	21.3
Jan 2026	Creditable	847	449	810	2106	17091	19249	38447	5350	520	0	21.1
Jan 2026	Effective	67	30	110	207	17091	19249	36547	5350	520	0	21.1
Feb 2026	Effective	100	38	126	264	17606	19010	36879	1500	542	0	20.7
Mar 2026	Effective	127	43	135	304	18037	18884	37226	1500	804	0	20.2
Apr 2026	Effective	137	56	135	328	18445	18996	37769	1500	936	0	19.6
May 2026	Effective	129	81	122	332	18714	19316	38362	1500	962	0	19.3
Jun 2026	Effective	83	35	58	176	18721	19702	38599	1500	850	0	19.4
Jul 2026	Effective	24	-45	-1	-22	18486	19990	38454	1500	766	0	18.9
Aug 2026	Creditable	826	439	881	2145	18734	20078	40958	1500	714	0	18.4
Sep 2026	Creditable	861	491	944	2296	19185	20022	41502	2270	636	0	17.8
Oct 2026	Creditable	901	547	996	2443	19477	20086	42005	3040	474	0	17.4
Nov 2026	Creditable	924	586	1009	2519	19640	20086	42245	3810	576	0	17.2
Dec 2026	Creditable	935	576	1012	2522	19795	20160	42477	4580	520	0	17.2
Jan 2027	Creditable	953	566	1015	2534	20033	20051	42618	5350	536	0	17.1
Jan 2027	Effective	353	195	271	818	20033	20051	40902	5350	536	0	17.1
Feb 2027	Effective	362	186	274	822	20339	19887	41047	1500	583	0	16.9
Mar 2027	Effective	365	178	272	814	20548	19849	41211	1500	864	0	16.7
Apr 2027	Effective	346	171	234	751	20664	20063	41477	1500	1031	0	16.4
May 2027	Effective	302	159	177	638	20618	20516	41772	1500	1073	0	16.8
Jun 2027	Effective	231	67	59	357	19947	21049	41353	1500	900	0	17.3
Jul 2027	Effective	30	-40	-12	-22	19344	21392	40714	1500	827	0	16.7
Aug 2027	Creditable	654	395	924	1973	19588	21590	43151	1500	790	0	16.2
Sep 2027	Creditable	687	425	989	2101	19920	21648	43670	2270	726	0	15.7

Model Run ID: 3296

Processed on: 10/9/2025 7:1:14 AM