

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
Boulder Canyon Operations Office
River Operations Group
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This operation study reflects the 2006 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2006. A copy of the 2006 AOP can be obtained by contacting (702)293-8551 or visit our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2006 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.615 million acre-feet (maf). The CY 2006 diversion for the Central Arizona Project (CAP) is forecasted to be 1.611 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.286 maf for CY 2006.

At this time, preliminary estimates for water demand schedules for CY 2006 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2006. Lake Mead's elevation is projected to be 1127.96 feet at the end of CY 2006. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be between elevation 1125 feet and 1145 feet, the Partial Domestic Surplus will be the criterion governing the operation of Lake Mead. However, for the time being, this model uses preliminary estimates of normal water demands for CY 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of August was 0.426 maf or 70% of the 30 year average. The forecast for the month of September unregulated inflow into Lake Powell is 0.375 maf or 79% of the 30 year average. The observed April through July unregulated inflow during water year 2006 was 5.32 maf or 67% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2005	33	2	38	23	61	6492.57	245
WY 2005	1203	16	891	339	1230		
H Oct 2005	41	1	0	57	57	6490.01	228
I Nov 2005	38	1	48	4	52	6487.79	213
S Dec 2005	31	1	54	0	54	6483.98	190
T Jan 2006	34	1	54	0	54	6480.28	168
O Feb 2006	28	0	49	0	49	6476.04	147
R Mar 2006	39	1	54	0	54	6472.77	131
I Apr 2006	98	1	66	0	66	6479.16	162
C May 2006	219	2	99	19	118	6494.92	262
A Jun 2006	217	2	100	91	191	6498.17	285
L Jul 2006	86	3	68	0	68	6500.17	300
* Aug 2006	35	2	68	1	69	6495.25	264
Sep 2006	25	2	57	0	57	6490.29	230
WY 2006	891	17	717	172	889		
Oct 2006	30	1	54	0	54	6486.49	205
Nov 2006	30	1	52	0	52	6482.78	183
Dec 2006	33	1	54	0	54	6478.95	161
Jan 2007	31	0	54	0	54	6474.22	138
Feb 2007	29	0	49	0	49	6469.71	118
Mar 2007	52	0	65	0	65	6466.42	105
Apr 2007	88	1	89	0	89	6465.96	103
May 2007	186	1	97	20	117	6480.66	171
Jun 2007	296	2	102	74	176	6498.65	289
Jul 2007	181	3	102	34	136	6504.19	331
Aug 2007	83	2	92	0	92	6502.72	320
Sep 2007	49	2	59	11	70	6499.75	297
WY 2007	1088	14	869	139	1008		
Oct 2007	49	1	71	0	71	6496.57	274
Nov 2007	41	1	68	0	68	6492.57	245
Dec 2007	32	1	71	0	71	6486.60	206
Jan 2008	30	1	71	0	71	6479.54	164
Feb 2008	28	0	66	0	66	6471.54	126
Mar 2008	51	0	71	0	71	6466.76	106
Apr 2008	89	1	88	0	88	6466.85	106
May 2008	176	1	97	29	126	6477.78	155
Jun 2008	308	2	101	75	176	6498.20	286
Jul 2008	186	3	102	36	138	6504.17	331
Aug 2008	83	2	92	0	92	6502.67	319

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Sep 2005	36	64	10	84	0	84	90	6025.45	3177	9	105
WY 2005	1589	1616	75	1008	14	1022					2770
H Oct 2005	47	64	7	86	0	86	89	6024.68	3148	0	129
I Nov 2005	37	50	4	83	0	83	87	6023.71	3113	0	129
S Dec 2005	32	55	2	86	0	86	86	6022.85	3082	0	124
T Jan 2006	41	61	2	85	0	85	85	6022.17	3057	0	121
O Feb 2006	32	54	2	78	0	78	84	6021.46	3031	0	110
R Mar 2006	65	80	3	87	0	87	84	6021.20	3022	0	156
I Apr 2006	134	103	5	84	0	84	84	6021.59	3036	0	422
C May 2006	261	160	7	178	4	182	83	6020.81	3008	0	734
A Jun 2006	239	214	10	78	0	78	88	6024.17	3130	0	388
L Jul 2006	90	71	13	54	0	54	88	6024.29	3134	0	102
* Aug 2006	32	65	12	50	0	50	88	6024.35	3136	0	65
Sep 2006	33	65	11	48	0	48	89	6024.53	3143	0	48
WY 2006	1043	1042	78	997	4	1001					2528
Oct 2006	35	59	7	49	0	49	89	6024.60	3145	0	49
Nov 2006	35	57	3	48	0	48	89	6024.76	3151	0	48
Dec 2006	35	56	2	74	0	74	88	6024.24	3132	0	74
Jan 2007	41	64	2	74	0	74	88	6023.93	3121	0	74
Feb 2007	46	66	2	67	0	67	88	6023.85	3118	0	67
Mar 2007	101	114	3	74	0	74	89	6024.83	3154	0	74
Apr 2007	142	143	5	65	0	65	91	6026.73	3225	0	65
May 2007	276	207	8	140	0	140	93	6028.26	3282	0	140
Jun 2007	380	260	11	168	0	168	96	6030.30	3361	0	168
Jul 2007	209	164	14	98	0	98	97	6031.59	3411	0	98
Aug 2007	95	104	13	98	0	98	97	6031.41	3404	0	98
Sep 2007	55	76	11	95	0	95	96	6030.65	3374	0	95
WY 2007	1450	1370	81	1050	0	1050					1050
Oct 2007	59	81	7	98	0	98	95	6030.04	3351	0	98
Nov 2007	51	79	3	119	0	119	94	6028.94	3308	0	119
Dec 2007	37	76	2	123	0	123	92	6027.69	3261	0	123
Jan 2008	41	82	2	123	0	123	91	6026.59	3219	0	123
Feb 2008	47	85	2	115	0	115	90	6025.75	3188	0	115
Mar 2008	103	123	3	111	0	111	90	6025.99	3197	0	111
Apr 2008	142	141	5	107	0	107	91	6026.75	3225	0	107
May 2008	263	213	8	170	0	170	92	6027.66	3260	0	170
Jun 2008	400	267	10	153	0	153	96	6030.29	3360	0	153
Jul 2008	219	171	14	92	0	92	98	6031.91	3423	0	92
Aug 2008	97	106	13	92	0	92	98	6031.93	3424	0	92

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2005	7	15	9310.59	71
WY 2005	124	117		
H Oct 2005	8	7	9311.04	72
I Nov 2005	5	4	9311.31	72
S Dec 2005	4	5	9311.26	72
T Jan 2006	5	5	9311.33	72
O Feb 2006	3	4	9310.90	71
R Mar 2006	4	5	9310.46	71
I Apr 2006	10	7	9312.57	74
C May 2006	28	12	9321.23	89
A Jun 2006	24	18	9324.06	95
L Jul 2006	12	18	9320.55	88
* Aug 2006	9	18	9315.25	79
Sep 2006	6	18	9307.96	67
WY 2006	118	121		
Oct 2006	6	6	9307.68	66
Nov 2006	4	3	9308.62	68
Dec 2006	4	3	9309.38	69
Jan 2007	4	3	9310.05	70
Feb 2007	4	3	9310.50	71
Mar 2007	4	3	9311.27	72
Apr 2007	8	12	9308.97	68
May 2007	28	20	9313.89	76
Jun 2007	44	20	9327.03	100
Jul 2007	17	22	9324.45	95
Aug 2007	9	18	9319.63	86
Sep 2007	7	16	9314.49	77
WY 2007	139	129		
Oct 2007	6	12	9310.91	71
Nov 2007	5	6	9310.21	70
Dec 2007	4	5	9309.85	70
Jan 2008	4	5	9309.33	69
Feb 2008	4	5	9308.60	68
Mar 2008	4	5	9308.11	67
Apr 2008	8	10	9307.02	65
May 2008	27	18	9312.81	74
Jun 2008	43	18	9326.56	99
Jul 2008	20	20	9326.77	100
Aug 2008	10	20	9321.54	90

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2005	25	34	1	75	0	75	7490.91	588
WY 2005	811	807	6	719	0	719		
H Oct 2005	42	42	1	53	0	53	7489.34	576
I Nov 2005	27	27	0	22	0	22	7489.89	580
S Dec 2005	25	25	0	24	0	24	7489.99	581
T Jan 2006	25	25	0	32	0	32	7489.06	574
O Feb 2006	21	22	0	26	0	26	7488.48	570
R Mar 2006	36	37	0	42	0	42	7487.77	564
I Apr 2006	104	100	1	62	0	62	7492.66	602
C May 2006	216	201	1	51	0	51	7510.68	752
A Jun 2006	155	149	1	91	0	91	7517.05	808
L Jul 2006	76	83	2	117	0	117	7513.07	773
* Aug 2006	60	69	1	121	0	121	7506.88	719
Sep 2006	32	44	1	107	0	107	7499.21	655
WY 2006	819	824	8	748	0	748		
Oct 2006	32	32	1	67	0	67	7494.87	620
Nov 2006	28	27	0	32	0	32	7494.16	614
Dec 2006	27	26	0	58	0	58	7490.05	582
Jan 2007	27	26	0	64	0	64	7485.06	543
Feb 2007	24	23	0	56	0	56	7480.62	511
Mar 2007	36	35	0	62	0	62	7476.79	483
Apr 2007	75	79	1	77	0	77	7476.93	484
May 2007	207	199	1	78	0	78	7492.88	604
Jun 2007	283	259	1	60	0	60	7516.29	801
Jul 2007	108	113	2	110	0	110	7516.45	803
Aug 2007	61	70	1	124	0	124	7510.21	748
Sep 2007	36	45	1	118	0	118	7501.50	674
WY 2007	944	934	8	906	0	906		
Oct 2007	35	41	1	78	0	78	7496.91	636
Nov 2007	31	32	0	50	0	50	7494.60	618
Dec 2007	25	26	0	62	0	62	7490.01	581
Jan 2008	24	25	0	72	0	72	7483.80	534
Feb 2008	23	24	0	55	0	55	7479.54	503
Mar 2008	34	35	0	59	0	59	7476.13	478
Apr 2008	73	75	1	65	0	65	7477.43	487
May 2008	212	203	1	73	0	73	7494.44	616
Jun 2008	271	246	1	67	0	67	7515.47	794
Jul 2008	121	120	2	110	0	110	7516.43	803
Aug 2008	62	72	1	122	0	122	7510.61	751

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2005	27	75	2	77	0	77	0	77	7153.57	112
WY 2005	861	719	50	769	0	767	0	767		
H Oct 2005	44	53	2	55	0	55	0	55	7153.59	112
I Nov 2005	29	22	1	24	0	23	0	23	7153.83	112
S Dec 2005	27	24	2	26	0	28	0	28	7151.89	111
T Jan 2006	26	32	2	33	0	33	0	33	7151.95	111
O Feb 2006	23	26	2	28	0	31	0	31	7148.97	108
R Mar 2006	38	42	2	44	0	44	0	44	7148.31	108
I Apr 2006	116	62	12	74	0	73	0	73	7149.60	109
C May 2006	240	51	24	74	0	72	0	72	7152.51	111
A Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
L Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
* Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
Sep 2006	34	107	2	109	0	111	0	111	7153.73	112
WY 2006	884	748	66	813	0	813	0	813		
Oct 2006	34	67	2	69	0	69	0	69	7153.73	112
Nov 2006	30	32	2	34	0	34	0	34	7153.73	112
Dec 2006	28	58	1	59	0	59	0	59	7153.73	112
Jan 2007	28	64	1	65	0	65	0	65	7153.73	112
Feb 2007	26	56	2	58	0	58	0	58	7153.73	112
Mar 2007	41	62	5	67	0	67	0	67	7153.73	112
Apr 2007	87	77	12	89	0	89	0	89	7153.73	112
May 2007	231	78	24	102	0	102	0	102	7153.73	112
Jun 2007	309	60	26	86	0	86	0	86	7153.73	112
Jul 2007	113	110	5	115	0	115	0	115	7153.73	112
Aug 2007	63	124	2	126	0	126	0	126	7153.73	112
Sep 2007	38	118	2	120	0	120	0	120	7153.73	112
WY 2007	1028	906	84	990	0	990	0	990		
Oct 2007	38	78	3	81	0	81	0	81	7153.73	112
Nov 2007	33	50	2	52	0	52	0	52	7153.73	112
Dec 2007	27	62	2	64	0	64	0	64	7153.73	112
Jan 2008	26	72	2	74	0	74	0	74	7153.73	112
Feb 2008	26	55	3	58	0	58	0	58	7153.73	112
Mar 2008	38	59	4	63	0	63	0	63	7153.73	112
Apr 2008	84	65	11	76	0	76	0	76	7153.73	112
May 2008	237	73	25	98	0	98	0	98	7153.73	112
Jun 2008	292	67	21	88	0	88	0	88	7153.73	112
Jul 2008	127	110	7	117	0	117	0	117	7153.73	112
Aug 2008	65	122	4	126	0	126	0	126	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Sep 2005	31	77	4	81	81	0	81	6741.41	14	54	30
WY 2005	943	767	80	849	752	100	852			346	545
H Oct 2005	49	55	4	60	59	0	59	6746.34	15	37	26
I Nov 2005	32	23	3	26	19	7	26	6748.19	16	1	26
S Dec 2005	31	28	4	31	31	0	31	6749.98	16	0	30
T Jan 2006	30	33	4	37	37	0	37	6749.90	16	1	37
O Feb 2006	26	31	3	33	7	28	35	6742.89	14	1	35
R Mar 2006	41	44	3	47	33	12	45	6750.39	16	3	43
I Apr 2006	129	73	13	86	85	0	85	6752.73	17	48	39
C May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
A Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
L Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
* Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
Sep 2006	40	111	6	117	114	0	114	6753.04	17	55	60
WY 2006	986	813	100	912	861	49	910			386	551
Oct 2006	36	69	2	71	71	0	71	6753.04	17	30	41
Nov 2006	35	34	5	39	39	0	39	6753.04	17	0	39
Dec 2006	33	59	5	64	64	0	64	6753.04	17	0	64
Jan 2007	32	65	4	69	69	0	69	6753.04	17	0	69
Feb 2007	30	58	4	62	62	0	62	6753.04	17	0	62
Mar 2007	48	67	7	74	74	0	74	6753.04	17	5	69
Apr 2007	100	89	13	102	102	0	102	6753.04	17	30	72
May 2007	263	102	32	134	134	0	134	6753.04	17	55	79
Jun 2007	348	86	39	125	125	0	125	6753.04	17	60	65
Jul 2007	126	115	13	128	128	0	128	6753.04	17	65	63
Aug 2007	71	126	8	134	134	0	134	6753.04	17	65	69
Sep 2007	45	120	7	127	127	0	127	6753.04	17	55	72
WY 2007	1167	990	139	1129	1129	0	1129			365	764
Oct 2007	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2007	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2007	32	64	5	69	69	0	69	6753.04	17	0	69
Jan 2008	31	74	5	79	79	0	79	6753.04	17	0	79
Feb 2008	30	58	4	62	62	0	62	6753.04	17	0	62
Mar 2008	46	63	7	70	70	0	70	6753.04	17	5	65
Apr 2008	96	76	12	88	88	0	88	6753.04	17	30	58
May 2008	272	98	35	133	133	0	133	6753.04	17	55	78
Jun 2008	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2008	144	117	17	134	134	0	134	6753.04	17	65	69
Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2005	16	31	7646.77	79
WY 2005	402	384		
H Oct 2005	30	25	7648.75	84
I Nov 2005	10	13	7647.21	80
S Dec 2005	6	10	7645.38	76
T Jan 2006	5	5	7645.16	76
O Feb 2006	4	4	7645.30	76
R Mar 2006	6	1	7647.36	81
I Apr 2006	24	2	7656.14	102
C May 2006	62	41	7663.94	123
A Jun 2006	28	41	7658.79	109
L Jul 2006	20	37	7651.91	92
* Aug 2006	28	33	7649.90	87
Sep 2006	15	26	7645.20	76
WY 2006	238	238		
Oct 2006	13	17	7643.42	72
Nov 2006	8	1	7646.33	79
Dec 2006	7	1	7648.72	84
Jan 2007	6	1	7650.65	89
Feb 2007	5	1	7652.13	92
Mar 2007	8	1	7654.79	99
Apr 2007	20	16	7656.37	103
May 2007	69	56	7661.38	116
Jun 2007	75	68	7664.00	123
Jul 2007	28	43	7658.32	108
Aug 2007	17	40	7649.06	85
Sep 2007	17	35	7641.14	67
WY 2007	273	280		
Oct 2007	13	17	7639.23	63
Nov 2007	8	5	7640.74	66
Dec 2007	6	5	7641.18	67
Jan 2008	5	5	7641.26	67
Feb 2008	5	5	7641.16	67
Mar 2008	8	9	7640.72	66
Apr 2008	22	14	7644.23	74
May 2008	69	45	7654.48	98
Jun 2008	78	52	7664.30	124
Jul 2008	31	50	7657.03	105
Aug 2008	19	40	7648.58	84

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Sep 2005	26	3	40	3	17	39	6072.56	1516	49
WY 2005	1585	148	1418	27	162	646			1550
H Oct 2005	88	5	77	2	4	40	6074.70	1547	78
I Nov 2005	25	1	27	1	0	32	6074.30	1541	54
S Dec 2005	17	0	21	1	0	28	6073.74	1533	53
T Jan 2006	14	0	15	1	0	27	6072.85	1520	46
O Feb 2006	12	0	11	1	0	20	6072.19	1511	35
R Mar 2006	28	1	23	2	7	22	6071.64	1503	38
I Apr 2006	117	17	78	3	20	21	6074.09	1538	58
C May 2006	174	25	126	4	28	49	6077.20	1583	141
A Jun 2006	54	8	58	5	43	126	6069.04	1467	196
L Jul 2006	35	4	48	5	37	47	6066.07	1427	63
* Aug 2006	67	5	67	4	35	38	6065.35	1417	62
Sep 2006	27	3	35	3	25	33	6063.37	1391	33
WY 2006	658	69	586	32	199	483			857
Oct 2006	31	0	35	2	7	31	6063.01	1386	31
Nov 2006	26	0	19	1	0	17	6063.13	1388	17
Dec 2006	25	0	19	1	0	15	6063.39	1392	15
Jan 2007	23	0	18	1	0	15	6063.57	1394	15
Feb 2007	32	0	28	1	0	14	6064.60	1408	14
Mar 2007	98	2	89	2	4	16	6069.61	1475	16
Apr 2007	159	19	136	3	17	17	6076.58	1574	17
May 2007	275	31	231	4	31	113	6082.18	1658	113
Jun 2007	236	45	184	5	47	178	6079.14	1612	178
Jul 2007	58	7	66	5	51	26	6078.07	1596	26
Aug 2007	35	0	58	4	42	34	6076.53	1573	34
Sep 2007	43	0	61	3	24	20	6077.44	1587	20
WY 2007	1041	104	944	32	223	496			496
Oct 2007	38	0	42	2	7	35	6077.31	1585	35
Nov 2007	33	0	30	1	0	20	6077.90	1594	20
Dec 2007	24	0	23	1	0	21	6078.00	1595	21
Jan 2008	22	0	22	1	0	21	6078.00	1595	21
Feb 2008	31	0	32	1	0	19	6078.79	1607	19
Mar 2008	88	0	89	2	4	60	6080.36	1630	60
Apr 2008	174	8	158	3	17	120	6081.57	1648	120
May 2008	279	44	210	4	31	200	6079.90	1623	200
Jun 2008	246	35	186	5	47	211	6074.64	1546	211
Jul 2008	74	3	90	5	51	50	6073.55	1530	50
Aug 2008	43	0	64	4	42	34	6072.40	1514	34

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Sep 2005	325	468	46	496	0	496	3601.97	18776	11939	515
WY 2005	12539	11287	291	8134	96	8230				8362
H Oct 2005	585	608	27	514	0	514	3602.77	18766	12016	532
I Nov 2005	515	554	23	514	0	514	3602.36	18822	11977	529
S Dec 2005	360	435	20	801	0	801	3598.17	18836	11576	827
T Jan 2006	368	430	13	800	0	800	3594.21	18824	11206	825
O Feb 2006	332	390	14	800	0	800	3589.70	18812	10793	822
R Mar 2006	448	482	12	602	0	602	3588.71	18769	10704	614
I Apr 2006	1015	907	19	603	0	603	3592.99	18666	11093	618
C May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	615
A Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
L Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	864
* Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	877
Sep 2006	375	498	40	537	0	537	3602.02	18915	11944	537
WY 2006	8726	8704	330	8230	0	8230				8486
Oct 2006	425	481	36	600	0	600	3600.53	18903	11801	600
Nov 2006	425	432	30	600	0	600	3598.61	18889	11618	600
Dec 2006	424	484	25	800	0	800	3595.26	18863	11303	800
Jan 2007	407	469	18	800	0	800	3591.75	18838	10980	800
Feb 2007	418	453	17	630	0	630	3589.77	18823	10800	630
Mar 2007	657	580	21	600	0	600	3589.35	18820	10762	600
Apr 2007	939	759	24	600	0	600	3590.73	18830	10887	600
May 2007	2239	1873	34	600	0	600	3602.95	18922	12034	600
Jun 2007	2841	2440	41	800	0	800	3617.63	19040	13514	800
Jul 2007	1176	1093	49	800	0	800	3619.78	19058	13740	800
Aug 2007	535	643	50	800	0	800	3617.95	19043	13548	800
Sep 2007	448	572	43	600	0	600	3617.32	19038	13481	600
WY 2007	10934	10279	388	8230	0	8230				8230
Oct 2007	506	593	39	600	0	600	3616.91	19034	13438	600
Nov 2007	523	597	33	600	0	600	3616.59	19032	13405	600
Dec 2007	418	537	27	800	0	800	3614.00	19010	13137	800
Jan 2008	384	514	20	800	0	800	3611.22	18988	12853	800
Feb 2008	409	497	19	600	0	600	3610.10	18978	12740	600
Mar 2008	628	636	23	600	0	600	3610.21	18979	12752	600
Apr 2008	952	880	27	600	0	600	3612.53	18998	12986	600
May 2008	2161	1925	38	800	0	800	3622.16	19079	13993	800
Jun 2008	2808	2405	46	900	0	900	3634.33	19187	15344	900
Jul 2008	1345	1237	54	1050	0	1050	3635.41	19197	15468	1050
Aug 2008	566	655	55	1050	0	1050	3631.77	19163	15052	1050

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Sep 2005	496	88	74	623	10.5	29	619	989	1138.36	15219
WY 2005	8230	2018	684	7940		260	5963			
H Oct 2005	514	56	54	640	10.4	27	623	980	1137.01	15078
I Nov 2005	514	40	53	675	11.3	19	674	968	1135.27	14896
S Dec 2005	801	38	46	530	8.6	13	523	984	1137.52	15131
T Jan 2006	800	65	38	595	9.7	15	595	997	1139.46	15335
O Feb 2006	800	54	35	610	11.0	14	608	1009	1141.20	15520
R Mar 2006	602	89	39	830	13.5	15	826	997	1139.48	15337
I Apr 2006	603	61	48	990	16.6	21	989	973	1135.94	14966
C May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
A Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
L Jul 2006	829	55	80	967	15.7	33	962	910	1126.42	13993
* Aug 2006	827	121	85	818	13.3	32	812	910	1126.54	14005
Sep 2006	537	71	70	647	10.9	26	647	902	1125.27	13878
WY 2006	8230	700	668	9409		281	9362			
Oct 2006	600	62	51	534	8.7	29	534	905	1125.73	13923
Nov 2006	600	60	51	548	9.2	19	548	908	1126.13	13963
Dec 2006	800	77	44	620	10.1	16	620	920	1127.96	14148
Jan 2007	800	73	36	728	11.8	12	728	925	1128.86	14238
Feb 2007	630	98	33	783	14.1	11	783	919	1127.93	14145
Mar 2007	600	84	37	1032	16.8	19	1032	895	1124.14	13765
Apr 2007	600	58	45	1064	17.9	24	1064	866	1119.58	13319
May 2007	600	78	51	945	15.4	30	945	844	1116.19	12992
Jun 2007	800	39	61	817	13.7	30	817	840	1115.51	12927
Jul 2007	800	68	76	871	14.2	30	871	834	1114.44	12825
Aug 2007	800	83	81	787	12.8	30	787	833	1114.30	12811
Sep 2007	600	71	66	669	11.3	28	669	827	1113.38	12724
WY 2007	8230	851	632	9398		278	9398			
Oct 2007	600	62	48	439	7.1	28	439	836	1114.82	12861
Nov 2007	600	57	49	620	10.4	20	620	834	1114.52	12832
Dec 2007	800	77	42	657	10.7	18	657	844	1116.09	12982
Jan 2008	800	73	35	742	12.1	12	742	849	1116.92	13062
Feb 2008	600	101	32	790	13.7	11	790	841	1115.63	12938
Mar 2008	600	84	35	1035	16.8	19	1035	816	1111.61	12557
Apr 2008	600	58	43	1058	17.8	24	1058	788	1106.91	12119
May 2008	800	78	49	943	15.3	30	943	779	1105.43	11983
Jun 2008	900	39	59	847	14.2	30	847	779	1105.47	11987
Jul 2008	1050	68	74	868	14.1	30	868	788	1106.97	12125
Aug 2008	1050	83	79	786	12.8	30	786	803	1109.38	12348

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Sep 2005	623	-20	758	0	758	12.7	638.32	1573
WY 2005	7940	-256	7710	0	7710			
H Oct 2005	640	3	689	0	689	11.2	636.59	1527
I Nov 2005	675	-35	628	0	628	10.6	637.02	1538
S Dec 2005	530	-18	415	0	415	6.7	640.62	1634
T Jan 2006	595	-33	564	0	564	9.2	640.52	1631
O Feb 2006	610	-16	599	0	599	10.8	640.32	1626
R Mar 2006	830	-27	764	0	764	12.4	641.75	1665
I Apr 2006	990	-36	953	0	953	16.0	641.78	1665
C May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
A Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
L Jul 2006	967	-9	933	0	933	15.2	642.85	1695
* Aug 2006	818	-15	791	0	791	12.9	643.26	1706
Sep 2006	647	-31	718	0	718	12.1	639.51	1604
WY 2006	9409	-239	9132	0	9132			
Oct 2006	534	-30	661	0	661	10.7	633.50	1447
Nov 2006	548	-28	507	0	507	8.5	634.00	1460
Dec 2006	620	-28	469	0	469	7.6	638.71	1583
Jan 2007	728	-32	613	0	613	10.0	641.80	1666
Feb 2007	783	-26	757	0	757	13.6	641.80	1666
Mar 2007	1032	-29	969	0	969	15.8	643.05	1700
Apr 2007	1064	-36	1029	0	1029	17.3	643.01	1699
May 2007	945	-33	912	0	912	14.8	643.01	1699
Jun 2007	817	-28	817	0	817	13.7	642.00	1671
Jul 2007	871	-29	855	0	855	13.9	641.50	1658
Aug 2007	787	-35	752	0	752	12.2	641.50	1658
Sep 2007	669	-31	732	0	732	12.3	638.00	1564
WY 2007	9398	-365	9073	0	9073			
Oct 2007	439	-30	602	0	602	9.8	630.49	1371
Nov 2007	620	-28	503	0	503	8.4	634.00	1460
Dec 2007	657	-28	506	0	506	8.2	638.71	1583
Jan 2008	742	-32	627	0	627	10.2	641.80	1666
Feb 2008	790	-26	763	0	763	13.3	641.80	1666
Mar 2008	1035	-29	972	0	972	15.8	643.05	1700
Apr 2008	1058	-36	1023	0	1023	17.2	643.01	1699
May 2008	943	-33	910	0	910	14.8	643.01	1699
Jun 2008	847	-28	847	0	847	14.2	642.00	1671
Jul 2008	868	-29	852	0	852	13.9	641.50	1658
Aug 2008	786	-35	751	0	751	12.2	641.50	1658

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Sep 2005	758	-22	550	9.2	95	106	446.63	554	92	1.5
WY 2005	7710	474	6003		893	1317			1645	
H Oct 2005	689	3	436	7.1	101	140	447.46	570	91	1.5
I Nov 2005	628	12	379	6.4	102	147	448.12	582	100	1.7
S Dec 2005	415	20	312	5.1	49	76	447.97	579	126	2.1
T Jan 2006	564	-4	377	6.1	46	153	447.04	562	126	2.0
O Feb 2006	599	-2	446	8.0	39	127	446.22	547	150	2.7
R Mar 2006	764	10	615	10.0	44	98	447.15	564	209	3.4
I Apr 2006	953	-5	725	12.2	63	166	446.83	558	194	3.3
C May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
A Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
L Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
* Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
Sep 2006	718	8	555	9.3	58	135	446.80	557	89	1.5
WY 2006	9132	-74	6702		825	1523			1547	
Oct 2006	661	11	497	8.1	14	170	446.30	548	73	1.2
Nov 2006	507	17	375	6.3	14	141	446.00	543	99	1.7
Dec 2006	469	0	319	5.2	14	140	445.80	539	119	1.9
Jan 2007	613	-6	372	6.0	52	183	445.80	539	128	2.1
Feb 2007	757	10	553	10.0	47	164	446.00	543	153	2.8
Mar 2007	969	12	735	12.0	52	181	446.70	555	204	3.3
Apr 2007	1029	0	771	13.0	47	174	448.71	594	198	3.3
May 2007	912	-2	682	11.1	52	175	448.71	594	109	1.8
Jun 2007	817	-7	705	11.8	47	58	448.71	594	109	1.8
Jul 2007	855	-9	718	11.7	52	89	448.00	580	119	1.9
Aug 2007	752	1	631	10.3	47	84	447.50	570	96	1.6
Sep 2007	732	8	572	9.6	47	135	446.81	557	89	1.5
WY 2007	9073	35	6930		485	1694			1496	
Oct 2007	602	11	480	7.8	47	96	446.31	548	75	1.2
Nov 2007	503	17	348	5.8	47	131	446.00	543	99	1.7
Dec 2007	506	0	332	5.4	47	131	445.80	539	122	2.0
Jan 2008	627	-6	375	6.1	64	181	445.80	539	128	2.1
Feb 2008	763	10	550	9.6	57	163	446.00	543	158	2.8
Mar 2008	972	12	729	11.9	64	179	446.70	555	204	3.3
Apr 2008	1023	0	761	12.8	57	167	448.71	594	198	3.3
May 2008	910	-2	673	10.9	64	172	448.71	594	109	1.8
Jun 2008	847	-7	693	11.6	57	90	448.71	594	109	1.8
Jul 2008	852	-9	704	11.4	64	88	448.00	580	119	1.9
Aug 2008	751	1	621	10.1	57	84	447.50	570	96	1.6

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Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Sep 2005 WY 2005	623 7939	10.5	1138.36	15219	-132	0.00	1840.0	250.6 3273.8	100	402.5
H Oct 2005	640	10.4	1137.01	15078	-142	0.00	1472.0	261.5	80	408.6
I Nov 2005	675	11.3	1135.27	14896	-182	0.00	1490.0	279.2	81	413.5
S Dec 2005	530	8.6	1137.52	15131	235	0.00	1490.0	211.8	81	399.9
T Jan 2006	595	9.7	1139.46	15335	204	0.00	1380.0	241.9	75	406.7
O Feb 2006	610	11.0	1141.20	15520	184	0.00	1464.0	254.7	80	417.2
R Mar 2006	830	13.5	1139.48	15337	-182	0.00	1501.0	348.6	82	419.9
I Apr 2006	990	16.6	1135.94	14966	-372	0.00	1720.0	417.0	94	421.1
C May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
A Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
L Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
* Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
Sep 2006 WY 2006	647 9409	10.9	1125.27	13878	-127	473.16	1731.0	266.8 3887.7	100	412.3
Oct 2006	534	8.7	1125.73	13923	45	476.78	1523.3	218.3	88	409.1
Nov 2006	548	9.2	1126.13	13963	40	481.17	1211.7	230.0	70	419.6
Dec 2006	620	10.1	1127.96	14148	184	481.57	1107.8	265.3	64	427.7
Jan 2007	728	11.8	1128.86	14238	91	479.04	1315.6	310.7	76	426.5
Feb 2007	783	14.1	1127.93	14145	-94	478.80	1194.4	343.3	69	438.4
Mar 2007	1032	16.8	1124.14	13765	-380	474.70	1402.1	440.9	81	427.2
Apr 2007	1064	17.9	1119.58	13319	-446	470.25	1384.8	455.7	80	428.3
May 2007	945	15.4	1116.19	12992	-327	464.11	1717.0	392.7	100	415.8
Jun 2007	817	13.7	1115.51	12927	-65	462.42	1717.0	341.1	100	417.5
Jul 2007	871	14.2	1114.44	12825	-102	462.05	1717.0	364.5	100	418.7
Aug 2007	787	12.8	1114.30	12811	-14	461.61	1717.0	325.1	100	413.3
Sep 2007 WY 2007	669 9398	11.3	1113.38	12724	-88	462.22	1717.0	272.2 3959.8	100	406.5
Oct 2007	439	7.1	1114.82	12861	137	466.58	1407.9	178.0	82	405.3
Nov 2007	620	10.4	1114.52	12832	-29	471.15	1167.6	260.9	68	420.9
Dec 2007	657	10.7	1116.09	12982	150	468.65	1287.8	270.9	75	412.5
Jan 2008	742	12.1	1116.92	13062	80	467.29	1287.8	310.8	75	419.0
Feb 2008	790	13.7	1115.63	12938	-124	466.83	1167.6	338.2	68	427.9
Mar 2008	1035	16.8	1111.61	12557	-381	462.45	1373.6	432.8	80	418.0
Apr 2008	1058	17.8	1106.91	12119	-438	457.82	1356.4	442.2	79	418.1
May 2008	943	15.3	1105.43	11983	-136	452.59	1699.8	383.6	99	406.6
Jun 2008	847	14.2	1105.47	11987	3	452.09	1717.0	348.0	100	410.8
Jul 2008	868	14.1	1106.97	12125	138	453.35	1717.0	357.0	100	411.5
Aug 2008	786	12.8	1109.38	12348	223	455.45	431.7	321.2	100	408.4

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Sep 2005	758	12.7	638.32	1573	-157	0.00	255.0	89.3	100	117.7
WY 2005	7710							960.8		
H Oct 2005	689	11.2	636.59	1527	-45	0.00	204.0	82.0	80	119.0
I Nov 2005	628	10.6	637.02	1538	11	0.00	201.0	75.5	79	120.2
S Dec 2005	415	6.7	640.62	1634	96	0.00	178.0	49.3	70	118.8
T Jan 2006	564	9.2	640.52	1631	-3	0.00	189.0	71.8	74	127.4
O Feb 2006	599	10.8	640.32	1626	-5	0.00	232.0	75.1	91	125.4
R Mar 2006	764	12.4	641.75	1665	39	0.00	240.0	94.3	94	123.4
I Apr 2006	953	16.0	641.78	1665	1	0.00	255.0	119.1	100	125.0
C May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
A Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
L Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
* Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
Sep 2006	718	12.1	639.51	1604	-102	134.34	255.0	89.6	100	124.8
WY 2006	9132							1121.4		
Oct 2006	661	10.7	633.50	1447	-157	130.70	204.0	79.8	80	120.9
Nov 2006	507	8.5	634.00	1460	13	128.05	196.3	60.5	77	119.2
Dec 2006	469	7.6	638.71	1583	123	131.54	173.4	57.2	68	121.9
Jan 2007	613	10.0	641.80	1666	83	135.11	188.7	76.4	74	124.5
Feb 2007	757	13.6	641.80	1666	0	135.41	232.1	94.4	91	124.6
Mar 2007	969	15.8	643.05	1700	34	135.44	255.0	120.6	100	124.5
Apr 2007	1029	17.3	643.01	1699	-1	136.08	255.0	128.3	100	124.6
May 2007	912	14.8	643.01	1699	0	136.05	255.0	114.3	100	125.3
Jun 2007	817	13.7	642.00	1671	-28	135.52	255.0	102.3	100	125.2
Jul 2007	855	13.9	641.50	1658	-14	134.73	255.0	106.5	100	124.5
Aug 2007	752	12.2	641.50	1658	0	134.46	255.0	93.8	100	124.8
Sep 2007	732	12.3	638.00	1564	-94	132.63	255.0	90.2	100	123.2
WY 2007	9073							1124.2		
Oct 2007	602	9.8	630.49	1371	-193	128.32	204.0	71.8	80	119.2
Nov 2007	503	8.4	634.00	1460	89	126.46	196.3	59.3	77	117.9
Dec 2007	506	8.2	638.71	1583	123	131.54	173.4	61.5	68	121.7
Jan 2008	627	10.2	641.80	1666	83	135.11	188.7	78.0	74	124.4
Feb 2008	763	13.3	641.80	1666	0	135.41	232.1	95.2	91	124.7
Mar 2008	972	15.8	643.05	1700	34	135.44	255.0	121.0	100	124.5
Apr 2008	1023	17.2	643.01	1699	-1	136.08	255.0	127.5	100	124.6
May 2008	910	14.8	643.01	1699	0	136.05	255.0	114.1	100	125.3
Jun 2008	847	14.2	642.00	1671	-28	135.52	255.0	105.9	100	125.1
Jul 2008	852	13.9	641.50	1658	-14	134.73	255.0	106.1	100	124.5
Aug 2008	751	12.2	641.50	1658	0	134.46	255.0	93.8	100	124.8

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
 Parker Dam - Lake Havasu

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Sep 2005 WY 2005	550 6003	9.2	446.63	554	-15	0.00	95.0	36.1 397.0	79	65.7
H Oct 2005	436	7.1	447.46	570	15	0.00	94.0	29.7	78	68.1
I Nov 2005	379	6.4	448.12	582	12	0.00	91.0	26.7	76	70.6
S Dec 2005	312	5.1	447.97	579	-3	0.00	92.0	20.9	77	67.1
T Jan 2006	377	6.1	447.04	562	-17	0.00	120.0	25.0	100	66.3
O Feb 2006	446	8.0	446.22	547	-15	0.00	120.0	29.7	100	66.4
R Mar 2006	615	10.0	447.15	564	17	0.00	110.0	40.3	92	65.5
I Apr 2006	725	12.2	446.83	558	-6	0.00	120.0	48.6	100	67.1
C May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
A Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
L Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
* Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
Sep 2006 WY 2006	555 6702	9.3	446.80	557	-22	74.78	120.0	36.1 447.3	100	65.1
Oct 2006	497	8.1	446.30	548	-9	75.18	93.6	32.5	78	65.3
Nov 2006	375	6.3	446.00	543	-5	74.98	90.0	24.1	75	64.4
Dec 2006	319	5.2	445.80	539	-4	74.55	93.6	20.2	78	63.4
Jan 2007	372	6.0	445.80	539	0	73.24	120.0	23.4	100	62.9
Feb 2007	553	10.0	446.00	543	4	73.33	120.0	35.5	100	64.2
Mar 2007	735	12.0	446.70	555	13	74.18	110.4	47.9	92	65.2
Apr 2007	771	13.0	448.71	594	38	75.09	120.0	50.9	100	66.0
May 2007	682	11.1	448.71	594	0	76.06	120.0	45.3	100	66.4
Jun 2007	705	11.8	448.71	594	0	76.06	120.0	46.9	100	66.6
Jul 2007	718	11.7	448.00	580	-14	75.72	120.0	47.6	100	66.3
Aug 2007	631	10.3	447.50	570	-10	75.13	120.0	41.4	100	65.6
Sep 2007 WY 2007	572 6930	9.6	446.81	557	-13	75.07	108.0	37.5 453.1	90	65.5
Oct 2007	480	7.8	446.31	548	-9	75.19	93.6	31.3	78	65.2
Nov 2007	348	5.8	446.00	543	-6	74.98	90.0	22.3	75	64.1
Dec 2007	332	5.4	445.80	539	-4	74.55	93.6	21.1	78	63.5
Jan 2008	375	6.1	445.80	539	0	73.24	120.0	23.6	100	62.9
Feb 2008	550	9.6	446.00	543	4	73.33	120.0	35.2	100	64.1
Mar 2008	729	11.9	446.70	555	13	74.18	110.4	47.5	92	65.2
Apr 2008	761	12.8	448.71	594	38	75.09	120.0	50.2	100	65.9
May 2008	673	10.9	448.71	594	0	76.06	120.0	44.7	100	66.4
Jun 2008	693	11.6	448.71	594	0	76.06	120.0	46.1	100	66.5
Jul 2008	704	11.4	448.00	580	-14	75.72	120.0	46.6	100	66.2
Aug 2008	621	10.1	447.50	570	-10	75.13	120.0	40.7	100	65.5

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 9/2006 Most Prob Water Supply
Upper Basin Power

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	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Sep 2005	208	29	22	28	15	3
Summer 2005	208	29	22	28	15	3
H Oct 2005	207	30	16	19	10	0
I Nov 2005	211	29	6	8	2	3
S Dec 2005	335	29	7	10	4	4
T Jan 2006	331	30	9	11	6	4
O Feb 2006	317	26	7	10	1	3
R Mar 2006	244	30	12	14	6	3
Winter 2006	1645	174	57	73	30	17
I Apr 2006	245	29	18	26	17	4
C May 2006	248	63	15	25	21	7
A Jun 2006	341	29	29	36	21	8
L Jul 2006	351	20	38	43	22	6
* Aug 2006	349	16	38	45	22	6
Sep 2006	214	17	33	40	19	5
Summer 2006	1747	174	170	215	122	36
Oct 2006	237	18	20	25	12	4
Nov 2006	236	17	10	12	7	4
Dec 2006	314	27	17	21	11	4
Jan 2007	312	27	19	23	12	4
Feb 2007	244	24	16	21	11	3
Mar 2007	232	27	18	24	13	4
Winter 2007	1574	140	100	127	66	24
Apr 2007	232	24	22	32	18	5
May 2007	236	51	23	37	23	7
Jun 2007	323	62	18	31	22	8
Jul 2007	328	36	35	41	22	10
Aug 2007	328	36	39	45	23	9
Sep 2007	246	35	36	43	22	6
Summer 2007	1693	244	173	230	130	44
Oct 2007	245	36	24	29	15	6
Nov 2007	245	44	15	19	10	6
Dec 2007	325	45	18	23	12	6
Jan 2008	323	45	21	27	14	5
Feb 2008	242	42	16	21	11	5
Mar 2008	241	40	17	23	12	5
Winter 2008	1621	253	111	141	74	33
Apr 2008	242	39	18	27	15	5
May 2008	327	62	21	35	23	7
Jun 2008	376	56	21	32	22	8
Jul 2008	444	34	35	42	23	10
Aug 2008	443	34	38	45	23	9

model_run_id = 1628

FLOOD CONTROL CRITERIA
 BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
* * * * P R E D I C T E D S P A C E * * * *								* * * * C R E D I T A B L E S P A C E * * * *											
SEP	2006	693	111	279	12303	13385	13375	26760	693	111	279	1083	12303	13375	26760	2270	647	0	33.6
OCT	2006	721	175	305	12376	13576	13502	27078	721	175	305	1200	12376	13502	27078	3040	534	0	33.3
NOV	2006	743	210	310	12519	13782	13457	27239	743	210	310	1262	12519	13457	27239	3810	548	0	33.1
DEC	2006	760	215	308	12702	13985	13417	27402	760	215	308	1283	12702	13417	27402	4580	620	0	33.0
JAN	2007	800	248	304	13017	14370	13232	27602	800	248	304	1353	13017	13232	27602	5350	728	0	32.8
* * * * P R E D I C T E D S P A C E * * * *								* * * * E F F E C T I V E S P A C E * * * *											
JAN	2007	800	248	304	13017	14370	13232	27602	509	248	304	1062	13017	13232	27311	5350	728	0	32.8
FEB	2007	835	286	302	13340	14763	13142	27905	542	286	302	1130	13340	13142	27612	1500	783	0	32.5
MAR	2007	858	319	288	13520	14986	13235	28221	563	319	288	1170	13520	13235	27926	1500	1032	0	32.2
APR	2007	835	347	221	13558	14961	13615	28576	536	347	221	1103	13558	13615	28276	1500	1064	0	32.1
MAY	2007	767	346	122	13433	14667	14061	28729	459	346	122	926	13433	14061	28421	1500	945	0	33.2
JUN	2007	641	226	38	12286	13191	14388	27579	323	221	38	582	12286	14388	27256	1500	817	0	35.0
JUL	2007	444	28	84	10806	11362	14453	25815	111	-2	40	149	10806	14453	25408	1500	871	0	35.2
* * * * P R E D I C T E D S P A C E * * * *								* * * * C R E D I T A B L E S P A C E * * * *											
AUG	2007	352	27	100	10580	11059	14555	25614	352	27	100	478	10580	14555	25614	1500	787	0	34.8
SEP	2007	370	82	123	10772	11347	14569	25916	370	82	123	574	10772	14569	25916	2270	669	0	34.5
OCT	2007	423	156	109	10839	11527	14656	26183	423	156	109	688	10839	14656	26183	3040	439	0	34.3
NOV	2007	470	193	111	10882	11656	14519	26175	470	193	111	774	10882	14519	26175	3810	620	0	34.2
DEC	2007	540	212	102	10915	11769	14548	26317	540	212	102	854	10915	14548	26317	4580	657	0	34.1
JAN	2008	627	248	101	11183	12159	14398	26557	627	248	101	976	11183	14398	26557	5350	742	0	33.8
* * * * P R E D I C T E D S P A C E * * * *								* * * * E F F E C T I V E S P A C E * * * *											
JAN	2008	627	248	101	11183	12159	14398	26557	345	248	101	694	11183	14398	26275	5350	742	0	33.8
FEB	2008	710	295	101	11467	12573	14318	26892	427	295	101	823	11467	14318	26608	1500	790	0	33.5
MAR	2008	780	327	89	11580	12776	14442	27218	495	327	89	911	11580	14442	26933	1500	1035	0	33.2
APR	2008	791	351	66	11568	12776	14823	27599	502	351	63	916	11568	14823	27308	1500	1058	0	33.1
MAY	2008	762	342	48	11334	12486	15261	27747	467	342	25	834	11334	15261	27429	1500	943	0	34.1
JUN	2008	679	213	73	10327	11292	15397	26688	374	213	15	602	10327	15397	26326	1500	847	0	35.8
JUL	2008	448	35	150	8976	9610	15393	25003	127	11	40	178	8976	15393	24548	1500	868	0	36.1
* * * * P R E D I C T E D S P A C E * * * *								* * * * C R E D I T A B L E S P A C E * * * *											
AUG	2008	340	27	166	8852	9384	15255	24639	340	27	166	532	8852	15255	24639	1500	786	0	35.9