

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Sep 2022	29	2	61	0	61	6498.08	274
	WY 2022	744	15	617	67	685		
H	Oct 2022	40	1	22	39	61	6494.58	249
I	Nov 2022	33	1	10	48	58	6490.90	224
S	Dec 2022	28	1	56	2	58	6486.14	194
T	Jan 2023	32	1	58	0	59	6481.53	167
O	Feb 2023	28	0	10	43	53	6476.59	141
R	Mar 2023	29	0	55	3	58	6470.02	113
I	Apr 2023	75	1	61	0	61	6473.29	126
C	May 2023	323	1	102	95	198	6494.66	250
A	Jun 2023	412	2	92	269	361	6501.41	299
L	Jul 2023	141	3	86	41	127	6502.91	310
*	Aug 2023	74	2	71	3	74	6502.60	308
	Sep 2023	45	2	71	0	71	6498.83	280
	WY 2023	1260	15	694	544	1239		
	Oct 2023	50	1	68	0	68	6496.23	261
	Nov 2023	45	1	60	0	60	6494.06	246
	Dec 2023	19	1	57	0	57	6488.28	207
	Jan 2024	17	1	57	0	57	6481.51	167
	Feb 2024	16	0	53	0	53	6473.89	129
	Mar 2024	26	0	45	0	45	6469.19	109
	Apr 2024	40	1	34	1	36	6470.12	113
	May 2024	81	1	37	0	37	6479.51	156
	Jun 2024	158	2	36	0	36	6498.35	276
	Jul 2024	91	3	52	0	52	6503.26	313
	Aug 2024	35	2	52	0	52	6500.68	293
	Sep 2024	21	2	51	0	51	6496.38	262
	WY 2024	599	14	601	1	602		
	Oct 2024	32	1	0	52	52	6493.32	241
	Nov 2024	36	1	0	57	57	6490.11	219
	Dec 2024	32	1	20	45	65	6484.85	186
	Jan 2025	29	1	65	0	65	6478.30	150
	Feb 2025	27	0	58	0	58	6471.33	118
	Mar 2025	43	0	56	0	56	6468.03	105
	Apr 2025	65	1	37	0	37	6474.71	133
	May 2025	116	1	62	0	62	6484.75	185
	Jun 2025	201	2	84	0	84	6501.56	300
	Jul 2025	90	3	72	0	72	6503.56	315
	Aug 2025	42	2	61	0	61	6500.69	293

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Sep 2022	32	63	9	112	0	112	102	6013.01	2680	125
	WY 2022	897	837	70	927	60	987				2138
H	Oct 2022	41	65	6	111	0	111	100	6011.45	2630	142
I	Nov 2022	40	63	3	102	0	102	98	6010.19	2590	132
S	Dec 2022	26	57	2	107	0	107	96	6008.59	2540	135
T	Jan 2023	38	65	2	108	0	108	95	6007.19	2497	143
O	Feb 2023	33	58	2	98	0	98	93	6005.89	2457	134
R	Mar 2023	49	77	3	61	5	66	93	6006.15	2465	119
I	Apr 2023	188	181	4	48	0	48	98	6010.17	2589	404
C	May 2023	521	397	7	49	0	49	111	6020.21	2917	1044
A	Jun 2023	574	512	10	114	42	157	125	6029.59	3249	673
L	Jul 2023	174	166	13	75	1	76	128	6031.49	3323	168
*	Aug 2023	95	93	13	112	0	112	126	6030.69	3292	146
	Sep 2023	55	81	11	110	0	110	125	6029.69	3253	132
	WY 2023	1836	1814	75	1096	48	1143				3372
	Oct 2023	60	78	7	75	0	75	125	6029.58	3249	110
	Nov 2023	56	71	3	72	0	72	124	6029.46	3244	107
	Dec 2023	25	63	2	110	0	110	123	6028.21	3198	129
	Jan 2024	29	69	2	110	0	110	121	6027.08	3157	128
	Feb 2024	32	69	2	103	0	103	120	6026.12	3122	121
	Mar 2024	65	84	3	61	0	61	120	6026.66	3142	104
	Apr 2024	81	77	5	60	0	60	121	6027.00	3154	206
	May 2024	139	95	7	136	0	136	119	6025.68	3107	473
	Jun 2024	259	137	10	59	0	59	122	6027.51	3172	298
	Jul 2024	129	90	13	64	0	64	122	6027.85	3185	103
	Aug 2024	45	62	12	80	0	80	121	6027.06	3156	91
	Sep 2024	30	60	10	80	0	80	120	6026.22	3126	91
	WY 2024	950	953	76	1009	0	1009				1960
	Oct 2024	41	61	7	50	0	50	120	6026.35	3131	73
	Nov 2024	44	65	3	51	0	51	120	6026.65	3141	79
	Dec 2024	33	66	2	81	0	81	120	6026.19	3125	106
	Jan 2025	40	76	2	81	0	81	119	6026.00	3118	106
	Feb 2025	42	73	2	73	0	73	119	6025.95	3116	98
	Mar 2025	68	81	3	49	0	49	120	6026.72	3144	114
	Apr 2025	91	63	5	48	0	48	121	6027.00	3154	213
	May 2025	165	111	7	133	0	133	120	6026.22	3126	545
	Jun 2025	249	132	10	54	0	54	122	6028.05	3192	280
	Jul 2025	92	74	13	71	0	71	122	6027.80	3183	87
	Aug 2025	45	64	12	80	0	80	121	6027.07	3156	91

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

Processed On: 9/11/2023 9:45:29AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Sep 2022	5	8	9308.87	68
	WY 2022	110	100		
H	Oct 2022	6	6	9308.80	68
I	Nov 2022	4	5	9308.13	67
S	Dec 2022	5	5	9307.68	66
T	Jan 2023	4	5	9307.08	65
O	Feb 2023	4	5	9306.26	64
R	Mar 2023	4	5	9305.50	63
I	Apr 2023	7	9	9304.30	61
C	May 2023	39	20	9316.35	80
A	Jun 2023	50	28	9328.01	102
L	Jul 2023	22	26	9326.25	99
*	Aug 2023	9	21	9319.91	87
	Sep 2023	8	18	9314.29	77
	WY 2023	162	153		
	Oct 2023	7	9	9313.09	75
	Nov 2023	6	6	9313.12	75
	Dec 2023	4	6	9311.82	73
	Jan 2024	4	6	9310.49	71
	Feb 2024	3	6	9308.87	68
	Mar 2024	4	6	9307.48	66
	Apr 2024	6	6	9307.48	66
	May 2024	22	9	9315.49	79
	Jun 2024	31	15	9324.30	95
	Jul 2024	12	18	9321.11	89
	Aug 2024	6	15	9316.07	80
	Sep 2024	5	12	9311.91	73
	WY 2024	110	114		
	Oct 2024	5	6	9311.29	72
	Nov 2024	4	5	9310.64	71
	Dec 2024	4	5	9309.86	70
	Jan 2025	4	5	9309.10	68
	Feb 2025	4	5	9308.59	68
	Mar 2025	4	5	9307.81	66
	Apr 2025	8	5	9309.73	69
	May 2025	23	9	9318.07	83
	Jun 2025	28	15	9325.08	96
	Jul 2025	9	18	9320.29	87
	Aug 2025	7	15	9315.78	79

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Sep 2022	31	33	1	55	28	82	7446.72	292
	WY 2022	661	652	6	566	28	595		
H	Oct 2022	32	32	0	0	58	58	7441.74	266
I	Nov 2022	26	27	0	1	10	11	7444.87	282
S	Dec 2022	24	25	0	6	10	17	7446.44	290
T	Jan 2023	24	25	0	20	0	20	7447.43	295
O	Feb 2023	20	21	0	20	0	20	7447.61	296
R	Mar 2023	25	26	0	19	0	19	7448.79	303
I	Apr 2023	77	79	1	23	0	23	7458.56	358
C	May 2023	327	309	1	77	0	77	7491.44	589
A	Jun 2023	312	290	1	106	6	131	7510.36	747
L	Jul 2023	117	120	1	125	1	126	7509.50	739
*	Aug 2023	49	61	1	105	0	105	7504.26	694
	Sep 2023	39	49	1	27	68	95	7498.63	647
	WY 2023	1073	1064	8	529	153	701		
	Oct 2023	38	40	1	66	0	66	7495.34	620
	Nov 2023	33	33	0	25	0	25	7496.29	628
	Dec 2023	17	19	0	38	0	38	7493.92	609
	Jan 2024	16	18	0	39	0	39	7491.27	588
	Feb 2024	14	17	0	37	0	37	7488.58	567
	Mar 2024	22	24	0	30	0	30	7487.83	561
	Apr 2024	42	42	1	49	0	49	7486.78	553
	May 2024	124	111	1	55	0	55	7493.76	607
	Jun 2024	151	135	1	53	0	53	7503.61	688
	Jul 2024	56	62	1	78	0	78	7501.49	671
	Aug 2024	32	41	1	84	0	84	7496.10	626
	Sep 2024	21	28	1	80	0	80	7489.41	573
	WY 2024	566	570	8	635	0	635		
	Oct 2024	26	27	0	63	0	63	7484.70	537
	Nov 2024	26	27	0	19	0	19	7485.75	545
	Dec 2024	25	26	0	19	0	19	7486.73	552
	Jan 2025	24	25	0	19	0	19	7487.56	559
	Feb 2025	23	24	0	17	0	17	7488.38	565
	Mar 2025	35	36	0	22	0	22	7490.10	578
	Apr 2025	64	61	1	41	0	41	7492.60	598
	May 2025	159	145	1	53	0	53	7503.65	689
	Jun 2025	165	152	1	61	0	61	7513.89	778
	Jul 2025	53	62	2	85	0	85	7511.09	753
	Aug 2025	42	50	1	83	0	83	7507.13	718

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Sep 2022	31	82	1	83	78	0	78	7157.81	115
	WY 2022	685	595	24	619	614	0	614		
H	Oct 2022	33	58	1	59	60	0	60	7156.10	114
I	Nov 2022	27	11	1	12	21	0	21	7143.98	104
S	Dec 2022	26	17	2	18	20	0	20	7141.82	103
T	Jan 2023	26	20	2	21	20	0	20	7144.03	105
O	Feb 2023	21	20	1	21	18	0	18	7148.07	108
R	Mar 2023	26	19	2	21	19	0	19	7149.91	109
I	Apr 2023	85	23	8	31	30	0	30	7151.54	110
C	May 2023	364	77	37	114	112	0	112	7153.72	112
A	Jun 2023	331	131	18	149	142	2	149	7153.53	112
L	Jul 2023	121	126	4	130	130	0	130	7152.51	111
*	Aug 2023	49	105	0	105	105	0	105	7152.17	111
	Sep 2023	41	95	2	97	96	0	96	7153.73	112
	WY 2023	1151	701	78	779	773	2	781		
	Oct 2023	40	66	2	68	68	0	68	7153.73	112
	Nov 2023	35	25	2	27	27	0	27	7153.73	112
	Dec 2023	19	38	2	40	40	0	40	7153.73	112
	Jan 2024	17	39	1	40	40	0	40	7153.73	112
	Feb 2024	15	37	1	38	38	0	38	7153.73	112
	Mar 2024	24	30	2	32	32	0	32	7153.73	112
	Apr 2024	48	49	6	55	55	0	55	7153.73	112
	May 2024	139	55	15	70	70	0	70	7153.73	112
	Jun 2024	163	53	12	65	64	0	64	7153.72	112
	Jul 2024	60	78	4	82	82	0	82	7153.73	112
	Aug 2024	34	84	2	86	86	0	86	7153.73	112
	Sep 2024	22	80	1	81	81	0	81	7153.73	112
	WY 2024	616	635	50	685	685	0	685		
	Oct 2024	27	63	1	64	64	0	64	7153.73	112
	Nov 2024	28	19	2	21	21	0	21	7153.73	112
	Dec 2024	27	19	2	21	21	0	21	7153.73	112
	Jan 2025	26	19	2	21	21	0	21	7153.73	112
	Feb 2025	25	17	2	19	19	0	19	7153.73	112
	Mar 2025	37	22	2	24	24	0	24	7153.73	112
	Apr 2025	72	41	8	49	48	0	48	7153.73	112
	May 2025	176	53	17	70	70	0	70	7153.73	112
	Jun 2025	173	61	8	69	69	0	69	7153.72	112
	Jul 2025	54	85	1	86	86	0	86	7153.73	112
	Aug 2025	43	83	1	84	84	0	84	7153.73	112

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

Processed On: 9/11/2023 9:45:29AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Sep 2022	33	78	2	80	69	12	80	6750.17	16	62	22
	WY 2022	755	614	70	684	622	62	684			393	295
H	Oct 2022	36	60	3	63	53	10	63	6751.29	16	41	21
I	Nov 2022	29	21	2	23	21	2	23	6752.92	17	0	21
S	Dec 2022	28	20	2	22	22	0	22	6751.64	17	2	21
T	Jan 2023	28	20	2	22	22	0	22	6751.37	16	2	21
O	Feb 2023	23	18	2	20	4	16	20	6751.71	17	1	19
R	Mar 2023	29	19	2	22	0	22	22	6751.16	16	2	21
I	Apr 2023	97	30	12	42	20	21	41	6752.29	17	19	22
C	May 2023	406	112	42	154	108	41	155	6751.26	16	48	111
A	Jun 2023	357	149	26	176	119	34	174	6757.16	18	63	123
L	Jul 2023	128	130	7	137	117	20	138	6752.61	17	67	76
*	Aug 2023	52	105	3	108	108	0	108	6751.75	17	66	44
	Sep 2023	43	96	2	98	97	0	97	6753.04	17	55	42
	WY 2023	1257	781	106	887	691	167	886			366	543
	Oct 2023	45	68	5	73	52	21	73	6753.04	17	55	18
	Nov 2023	40	27	5	32	32	0	32	6753.04	17	0	32
	Dec 2023	22	40	3	43	43	0	43	6753.04	17	0	43
	Jan 2024	20	40	3	43	43	0	43	6753.04	17	0	43
	Feb 2024	17	38	2	40	40	0	40	6753.04	17	0	40
	Mar 2024	28	32	4	36	36	0	36	6753.04	17	5	31
	Apr 2024	55	55	7	62	62	0	62	6753.04	17	42	20
	May 2024	161	70	22	92	92	0	92	6753.04	17	62	30
	Jun 2024	185	64	22	86	86	0	86	6753.03	17	61	25
	Jul 2024	67	82	7	89	89	0	89	6753.04	17	65	24
	Aug 2024	37	86	3	89	89	0	89	6753.04	17	65	24
	Sep 2024	24	81	2	83	83	0	83	6753.04	17	55	28
	WY 2024	701	685	85	770	748	21	769			410	359
	Oct 2024	30	64	3	67	56	10	67	6753.04	17	55	12
	Nov 2024	31	21	3	24	24	0	24	6753.04	17	0	24
	Dec 2024	31	21	4	25	25	0	25	6753.04	17	0	25
	Jan 2025	30	21	4	25	25	0	25	6753.04	17	0	25
	Feb 2025	28	19	3	22	22	0	22	6753.04	17	0	22
	Mar 2025	42	24	5	29	29	0	29	6753.04	17	5	24
	Apr 2025	82	48	10	58	58	0	58	6753.04	17	42	16
	May 2025	195	70	19	89	89	0	89	6753.04	17	62	27
	Jun 2025	190	69	17	86	86	0	86	6753.03	17	61	25
	Jul 2025	57	86	3	89	89	0	89	6753.04	17	65	24
	Aug 2025	48	84	5	89	89	0	89	6753.04	17	65	24

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Model Run ID: 3235

Processed On: 9/11/2023 9:45:29AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Sep 2022	12	26	7630.15	45
	WY 2022	185	160		
H	Oct 2022	14	3	7635.84	56
I	Nov 2022	7	0	7639.00	62
S	Dec 2022	5	0	7641.15	67
T	Jan 2023	5	0	7643.44	72
O	Feb 2023	5	2	7644.74	75
R	Mar 2023	7	36	7630.44	46
I	Apr 2023	36	45	7625.05	36
C	May 2023	119	64	7651.55	91
A	Jun 2023	75	41	7664.54	124
L	Jul 2023	22	37	7658.55	108
*	Aug 2023	11	38	7647.43	81
	Sep 2023	9	29	7638.46	61
	WY 2023	314	295		
	Oct 2023	10	17	7634.79	54
	Nov 2023	8	2	7637.85	60
	Dec 2023	4	2	7638.86	62
	Jan 2024	4	2	7639.85	64
	Feb 2024	3	2	7640.40	65
	Mar 2024	5	2	7641.79	68
	Apr 2024	13	2	7646.64	79
	May 2024	44	30	7652.28	93
	Jun 2024	42	41	7652.45	93
	Jul 2024	12	40	7640.11	65
	Aug 2024	8	37	7624.53	36
	Sep 2024	7	29	7606.23	14
	WY 2024	160	204		
	Oct 2024	8	15	7597.12	7
	Nov 2024	6	2	7603.09	12
	Dec 2024	6	2	7607.96	16
	Jan 2025	6	2	7612.09	20
	Feb 2025	5	2	7615.02	23
	Mar 2025	8	2	7619.87	29
	Apr 2025	20	2	7631.22	47
	May 2025	56	29	7644.31	74
	Jun 2025	40	40	7644.28	74
	Jul 2025	13	39	7631.61	48
	Aug 2025	12	35	7616.03	24

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Sep 2022	22	1	35	2	23	40	6020.65	872	56
	WY 2022	574	66	484	20	200	296			595
H	Oct 2022	44	2	32	1	5	33	6019.84	865	51
I	Nov 2022	23	0	16	1	0	19	6019.52	862	37
S	Dec 2022	17	0	13	0	0	22	6018.45	852	37
T	Jan 2023	20	0	15	0	0	20	6017.85	847	34
O	Feb 2023	18	0	15	1	1	17	6017.38	843	31
R	Mar 2023	71	0	98	1	3	18	6025.86	920	45
I	Apr 2023	245	24	235	2	8	21	6045.83	1124	109
C	May 2023	488	59	376	3	28	128	6063.70	1340	345
A	Jun 2023	249	47	163	4	38	168	6060.10	1294	342
L	Jul 2023	46	11	49	4	45	32	6057.46	1261	82
*	Aug 2023	-3	1	23	3	42	42	6052.15	1196	48
	Sep 2023	0	0	20	3	24	42	6047.92	1147	58
	WY 2023	1218	144	1054	24	194	561			1219
	Oct 2023	13	0	20	2	9	30	6046.08	1127	44
	Nov 2023	22	0	16	1	0	18	6045.79	1123	31
	Dec 2023	15	0	13	1	0	19	6045.19	1117	29
	Jan 2024	13	0	11	1	0	20	6044.28	1107	29
	Feb 2024	16	0	15	1	0	17	6043.97	1103	25
	Mar 2024	34	1	29	1	6	20	6044.23	1106	33
	Apr 2024	71	7	53	2	21	22	6044.91	1114	51
	May 2024	128	16	99	3	36	18	6048.60	1155	103
	Jun 2024	98	11	86	4	52	19	6049.56	1166	106
	Jul 2024	16	0	44	4	55	46	6044.09	1104	78
	Aug 2024	14	0	42	3	46	45	6039.27	1053	64
	Sep 2024	15	0	36	2	25	39	6036.35	1023	54
	WY 2024	455	36	463	24	250	314			648
	Oct 2024	23	0	29	1	9	25	6035.83	1017	41
	Nov 2024	25	1	20	1	0	18	6035.97	1019	33
	Dec 2024	24	0	19	1	0	18	6036.02	1019	32
	Jan 2025	24	0	20	1	0	18	6036.09	1020	31
	Feb 2025	27	1	23	1	0	17	6036.62	1026	29
	Mar 2025	74	7	60	1	5	18	6040.02	1061	36
	Apr 2025	110	13	79	2	21	18	6043.60	1099	58
	May 2025	190	25	138	3	35	18	6050.79	1180	130
	Jun 2025	102	12	90	4	51	19	6052.14	1196	118
	Jul 2025	9	0	35	4	55	50	6045.58	1121	80
	Aug 2025	2	0	25	3	47	45	6039.14	1052	67

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

Processed On: 9/11/2023 9:45:29AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Sep 2022	245	420	24	547	0	547	3529.33	4517	5797	562
	WY 2022	6084	6107	203	6999	0	6999				7066
H	Oct 2022	437	535	17	480	0	480	3529.92	4520	5832	494
I	Nov 2022	349	394	17	498	0	498	3528.02	4511	5720	507
S	Dec 2022	281	358	13	550	0	550	3524.75	4496	5531	560
T	Jan 2023	361	424	4	500	0	501	3523.45	4490	5456	510
O	Feb 2023	270	337	4	480	0	480	3521.04	4479	5320	493
R	Mar 2023	573	552	6	486	0	486	3522.02	4484	5375	500
I	Apr 2023	1399	1103	10	819	90	909	3524.99	4497	5544	929
C	May 2023	4520	3634	15	1088	0	1088	3561.42	4685	7888	1107
A	Jun 2023	3646	2916	31	1064	0	1064	3583.47	4820	9574	1083
L	Jul 2023	1054	923	40	1149	0	1149	3580.42	4800	9328	1168
*	Aug 2023	307	454	39	902	0	902	3574.71	4764	8878	914
	Sep 2023	400	575	35	557	0	557	3574.51	4763	8863	571
	WY 2023	13598	12205	230	8574	90	8664				8838
	Oct 2023	525	594	24	480	0	480	3575.58	4769	8946	493
	Nov 2023	515	519	24	500	0	500	3575.52	4769	8941	508
	Dec 2023	235	345	19	600	0	600	3572.23	4749	8687	616
	Jan 2024	223	334	5	723	0	723	3567.38	4719	8322	741
	Feb 2024	250	345	6	639	0	639	3563.60	4697	8045	654
	Mar 2024	346	343	9	675	0	675	3559.18	4672	7729	684
	Apr 2024	558	523	15	601	0	601	3557.95	4665	7643	610
	May 2024	1292	1162	18	599	0	599	3565.01	4705	8148	601
	Jun 2024	1438	1124	29	628	0	628	3570.81	4740	8579	625
	Jul 2024	499	542	36	709	0	709	3568.31	4725	8391	712
	Aug 2024	214	378	35	758	0	758	3563.08	4694	8007	773
	Sep 2024	205	364	32	568	0	568	3560.03	4677	7789	582
	WY 2024	6300	6573	252	7480	0	7480				7599
	Oct 2024	314	370	21	480	0	480	3558.30	4667	7667	492
	Nov 2024	386	379	21	500	0	500	3556.42	4657	7536	512
	Dec 2024	347	383	16	600	0	600	3553.29	4639	7320	616
	Jan 2025	333	363	5	723	0	723	3548.26	4612	6983	741
	Feb 2025	378	394	5	639	0	639	3544.73	4594	6751	654
	Mar 2025	564	490	8	675	0	675	3541.95	4579	6572	686
	Apr 2025	716	590	13	601	0	601	3541.61	4578	6551	610
	May 2025	1552	1302	15	599	0	599	3551.34	4629	7188	602
	Jun 2025	1570	1251	26	628	0	628	3559.35	4673	7741	632
	Jul 2025	298	406	32	709	0	709	3554.89	4648	7430	715
	Aug 2025	211	377	31	758	0	758	3549.25	4618	7048	773

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

Processed On: 9/11/2023 9:45:29AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Sep 2022	547	117	48	539	9.1	21	545	476	1045.03	7328
	WY 2022	6999	787	463	8899		222	8888			
H	Oct 2022	480	94	46	418	6.8	16	434	482	1046.28	7417
I	Nov 2022	498	18	40	713	12.0	8	714	467	1043.02	7187
S	Dec 2022	550	63	32	438	7.1	8	439	475	1044.82	7313
T	Jan 2023	501	103	22	412	6.7	7	413	485	1046.97	7466
O	Feb 2023	480	46	21	494	8.9	8	493	485	1047.02	7469
R	Mar 2023	486	226	23	754	12.3	11	749	481	1046.03	7399
I	Apr 2023	909	243	31	831	14.0	12	830	498	1049.69	7661
C	May 2023	1088	185	40	855	13.9	22	772	520	1054.28	7995
A	Jun 2023	1064	62	50	886	14.9	23	874	530	1056.39	8152
L	Jul 2023	1149	61	48	760	12.4	30	758	553	1061.02	8501
*	Aug 2023	902	114	54	580	9.4	27	579	574	1065.35	8834
	Sep 2023	557	75	53	509	8.6	39	509	576	1065.72	8863
	WY 2023	8664	1290	458	7649		212	7565			
	Oct 2023	480	67	50	509	8.3	75	509	571	1064.66	8781
	Nov 2023	500	44	43	618	10.4	62	618	560	1062.48	8612
	Dec 2023	600	83	35	379	6.2	61	379	572	1065.01	8807
	Jan 2024	723	94	25	565	9.2	10	565	586	1067.61	9011
	Feb 2024	639	80	23	545	9.5	7	545	594	1069.31	9145
	Mar 2024	675	50	25	885	14.4	14	885	582	1066.94	8958
	Apr 2024	601	47	34	1014	17.0	15	1014	557	1061.91	8569
	May 2024	599	13	41	994	16.2	19	994	530	1056.41	8153
	Jun 2024	628	-16	49	904	15.2	27	904	507	1051.71	7807
	Jul 2024	709	19	47	799	13.0	31	799	498	1049.79	7667
	Aug 2024	758	79	50	761	12.4	32	761	498	1049.70	7661
	Sep 2024	568	75	49	659	11.1	28	659	492	1048.48	7573
	WY 2024	7480	634	471	8634		381	8634			
	Oct 2024	480	65	46	472	7.7	23	472	492	1048.53	7577
	Nov 2024	500	66	40	598	10.0	13	598	487	1047.40	7497
	Dec 2024	600	85	33	530	8.6	9	530	494	1048.90	7604
	Jan 2025	723	96	23	575	9.4	10	575	507	1051.64	7801
	Feb 2025	639	80	21	547	9.9	7	547	516	1053.47	7936
	Mar 2025	675	58	23	877	14.3	14	877	505	1051.16	7767
	Apr 2025	601	48	31	1006	16.9	15	1006	480	1045.86	7387
	May 2025	599	15	38	989	16.1	20	989	454	1040.04	6981
	Jun 2025	628	23	46	903	15.2	27	903	434	1035.56	6675
	Jul 2025	709	31	43	800	13.0	31	800	426	1033.68	6549
	Aug 2025	758	79	46	762	12.4	33	762	425	1033.62	6545

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Sep 2022	539	-6	16	617	0	617	10.4	639.17	1595
	WY 2022	8899	-222	151	8494	0	8494			
H	Oct 2022	418	-2	14	541	0	541	8.8	633.78	1454
I	Nov 2022	713	-15	13	516	0	516	8.7	640.22	1623
S	Dec 2022	438	4	13	436	0	436	7.1	639.97	1617
T	Jan 2023	412	2	9	347	0	347	5.6	642.12	1675
O	Feb 2023	494	-18	8	429	0	444	8.0	643.00	1699
R	Mar 2023	754	-6	10	705	0	705	11.5	644.17	1731
I	Apr 2023	831	-10	13	844	0	844	14.2	642.84	1694
C	May 2023	855	-10	14	833	0	859	14.0	641.83	1667
A	Jun 2023	886	-15	14	819	0	819	13.8	643.22	1705
L	Jul 2023	760	-15	12	736	0	736	12.0	643.06	1700
*	Aug 2023	580	-14	16	555	0	555	9.0	642.86	1695
	Sep 2023	509	-6	16	591	0	591	9.9	639.01	1591
	WY 2023	7649	-107	152	7353	0	7394			
	Oct 2023	509	-11	14	563	0	563	9.2	636.00	1512
	Nov 2023	618	-16	13	483	0	483	8.1	640.01	1618
	Dec 2023	379	-2	13	365	0	365	5.9	640.01	1617
	Jan 2024	565	-11	9	497	0	497	8.1	641.80	1666
	Feb 2024	545	-13	8	525	0	525	9.1	641.80	1666
	Mar 2024	885	-10	10	830	0	830	13.5	643.05	1700
	Apr 2024	1014	-14	13	989	0	989	16.6	643.00	1699
	May 2024	994	-13	14	967	0	967	15.7	643.00	1699
	Jun 2024	904	-21	14	870	0	870	14.6	643.00	1699
	Jul 2024	799	-21	12	793	0	793	12.9	642.00	1671
	Aug 2024	761	-17	15	729	0	729	11.9	642.00	1671
	Sep 2024	659	-6	16	691	0	691	11.6	640.01	1617
	WY 2024	8634	-154	151	8302	0	8302			
	Oct 2024	472	-11	14	630	0	630	10.2	633.00	1434
	Nov 2024	598	-16	13	518	0	518	8.7	635.00	1486
	Dec 2024	530	-2	13	397	0	397	6.5	639.51	1604
	Jan 2025	575	-11	9	494	0	494	8.0	641.80	1666
	Feb 2025	547	-13	8	527	0	527	9.5	641.80	1666
	Mar 2025	877	-10	10	822	0	822	13.4	643.05	1700
	Apr 2025	1006	-14	13	982	0	982	16.5	643.00	1699
	May 2025	989	-13	14	961	0	961	15.6	643.00	1699
	Jun 2025	903	-21	14	868	0	868	14.6	643.00	1699
	Jul 2025	800	-21	12	793	0	793	12.9	642.00	1671
	Aug 2025	762	-17	15	730	0	730	11.9	642.00	1671

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Sep 2022	617	15	15	458	7.7	103	52	447.96	579	108	1.8
	WY 2022	8494	176	140	6231		1117	1112			1499	
H	Oct 2022	541	26	12	393	6.4	106	66	447.14	564	67	1.1
I	Nov 2022	516	1	9	336	5.6	103	67	447.09	563	89	1.5
S	Dec 2022	436	14	7	277	4.5	101	63	447.06	562	87	1.4
T	Jan 2023	347	16	6	261	4.2	54	40	447.14	564	125	2.0
O	Feb 2023	444	1	8	370	6.7	16	40	447.47	570	130	2.3
R	Mar 2023	705	39	9	553	9.0	70	91	448.31	586	168	2.7
I	Apr 2023	844	50	11	669	11.2	49	169	447.68	574	153	2.6
C	May 2023	859	31	13	655	10.7	73	166	446.26	547	135	2.2
A	Jun 2023	819	16	15	636	10.7	70	69	448.25	585	130	2.2
L	Jul 2023	736	18	17	634	10.3	70	22	448.36	587	131	2.1
*	Aug 2023	555	24	17	485	7.9	61	19	447.78	576	106	1.7
	Sep 2023	591	12	15	488	8.2	42	53	447.50	570	91	1.5
	WY 2023	7394	248	139	5756		815	865			1412	
	Oct 2023	563	21	12	462	7.5	42	61	447.50	571	68	1.1
	Nov 2023	483	14	9	361	6.1	72	50	447.50	570	84	1.4
	Dec 2023	365	17	7	259	4.2	74	57	446.50	552	84	1.4
	Jan 2024	497	7	6	313	5.1	103	76	446.50	552	138	2.2
	Feb 2024	525	4	8	411	7.1	20	84	446.50	552	124	2.2
	Mar 2024	830	2	9	608	9.9	106	96	446.70	555	147	2.4
	Apr 2024	989	7	11	727	12.2	101	109	448.70	593	147	2.5
	May 2024	967	4	13	734	11.9	97	115	448.70	593	110	1.8
	Jun 2024	870	10	16	714	12.0	95	44	448.70	593	116	2.0
	Jul 2024	793	17	17	686	11.2	97	11	448.00	580	123	2.0
	Aug 2024	729	19	17	621	10.1	97	11	447.50	571	102	1.7
	Sep 2024	691	12	15	533	9.0	95	50	447.50	570	99	1.7
	WY 2024	8302	134	139	6428		998	764			1342	
	Oct 2024	630	21	12	482	7.8	97	52	447.50	571	89	1.4
	Nov 2024	518	14	9	375	6.3	95	48	447.50	570	115	1.9
	Dec 2024	397	17	7	270	4.4	97	54	446.50	552	110	1.8
	Jan 2025	494	7	6	310	5.0	106	71	446.50	552	136	2.2
	Feb 2025	527	4	8	409	7.4	29	79	446.50	552	122	2.2
	Mar 2025	822	2	9	606	9.9	106	91	446.70	555	145	2.4
	Apr 2025	982	7	11	724	12.2	103	102	448.70	593	144	2.4
	May 2025	961	4	13	732	11.9	100	108	448.70	593	109	1.8
	Jun 2025	868	10	16	712	12.0	98	41	448.70	593	114	1.9
	Jul 2025	793	17	17	684	11.1	100	11	448.00	580	121	2.0
	Aug 2025	730	19	17	619	10.1	100	11	447.50	571	100	1.6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Sep 2022	539	9.1	1045.03	7328	53	400.65	1157.3	188.5	88	349.7
	WY 2022	8899							3240.9		
H	Oct 2022	418	6.8	1046.28	7417	88	402.36	924.5	145.8	70	348.8
I	Nov 2022	713	12.0	1043.02	7187	-230	395.39	948.8	254.6	72	357.1
S	Dec 2022	438	7.1	1044.82	7313	126	403.20	975.8	152.9	72	348.9
T	Jan 2023	412	6.7	1046.97	7466	152	403.66	866.6	143.8	64	348.8
O	Feb 2023	494	8.9	1047.02	7469	4	399.03	810.5	175.9	60	356.5
R	Mar 2023	754	12.3	1046.03	7399	-70	397.62	863.6	270.4	65	358.8
I	Apr 2023	831	14.0	1049.69	7661	262	402.80	839.3	300.5	65	361.7
C	May 2023	855	13.9	1054.28	7995	335	405.85	986.6	313.1	71	366.3
A	Jun 2023	886	14.9	1056.39	8152	156	407.42	1080.0	326.9	78	369.0
L	Jul 2023	760	12.4	1061.02	8501	349	413.93	1283.0	280.8	90	369.5
*	Aug 2023	580	9.4	1065.35	8834	333	420.26	1308.1	212.8	90	366.9
	Sep 2023	509	8.6	1065.72	8863	29	415.70	1160.0	185.7	79	364.8
	WY 2023	7649							2763.3		
	Oct 2023	509	8.3	1064.66	8781	-82	420.39	776.4	195.1	53	383.0
	Nov 2023	618	10.4	1062.48	8612	-168	418.45	776.4	236.1	53	382.1
	Dec 2023	379	6.2	1065.01	8807	195	415.42	1047.0	137.7	71	363.1
	Jan 2024	565	9.2	1067.61	9011	203	418.30	921.1	211.2	62	373.6
	Feb 2024	545	9.5	1069.31	9145	134	419.14	1027.0	204.2	69	374.4
	Mar 2024	885	14.4	1066.94	8958	-187	417.09	1202.6	339.0	81	383.1
	Apr 2024	1014	17.0	1061.91	8569	-389	411.08	1450.2	373.3	100	368.1
	May 2024	994	16.2	1056.41	8153	-416	405.89	1411.8	358.3	100	360.4
	Jun 2024	904	15.2	1051.71	7807	-346	400.84	1402.2	324.9	100	359.3
	Jul 2024	799	13.0	1049.79	7667	-139	397.88	1389.9	286.1	100	358.1
	Aug 2024	761	12.4	1049.70	7661	-6	397.21	1389.3	270.7	100	355.7
	Sep 2024	659	11.1	1048.48	7573	-87	397.21	1381.5	231.7	100	351.4
	WY 2024	8634							3168.3		
	Oct 2024	472	7.7	1048.53	7577	3	403.11	825.1	171.7	60	363.8
	Nov 2024	598	10.0	1047.40	7497	-80	404.86	820.8	219.0	60	366.2
	Dec 2024	530	8.6	1048.90	7604	107	402.56	874.0	188.8	63	356.5
	Jan 2025	575	9.4	1051.64	7801	198	402.48	880.4	207.2	63	360.2
	Feb 2025	547	9.9	1053.47	7936	134	403.25	987.3	198.0	70	361.8
	Mar 2025	877	14.3	1051.16	7767	-169	400.87	1207.6	320.7	87	365.8
	Apr 2025	1006	16.9	1045.86	7387	-380	396.68	1182.4	358.3	87	356.0
	May 2025	989	16.1	1040.04	6981	-406	391.16	1153.8	343.8	87	347.7
	Jun 2025	903	15.2	1035.56	6675	-306	386.08	1125.9	312.3	87	345.8
	Jul 2025	800	13.0	1033.68	6549	-126	381.93	1282.2	273.1	100	341.5
	Aug 2025	762	12.4	1033.62	6545	-4	381.30	1281.8	258.7	100	339.4

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

Model Run ID: 3235

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Sep 2022	617	10.4	639.17	1595	-100	137.50	248.2	78.5	97	127.3
	WY 2022	8494							1074.5		
H	Oct 2022	541	8.8	633.78	1454	-141	134.35	185.9	66.9	73	123.5
I	Nov 2022	516	8.7	640.22	1623	169	141.13	154.7	62.5	61	121.1
S	Dec 2022	436	7.1	639.97	1617	-7	140.89	159.6	53.9	63	123.5
T	Jan 2023	347	5.6	642.12	1675	58	143.26	157.9	44.3	62	127.7
O	Feb 2023	429	8.0	643.00	1699	24	141.81	185.8	56.7	73	132.3
R	Mar 2023	705	11.5	644.17	1731	32	141.44	215.5	93.4	85	132.4
I	Apr 2023	844	14.2	642.84	1694	-36	138.90	255.0	108.3	100	128.3
C	May 2023	833	14.0	641.83	1667	-28	137.48	255.0	109.4	100	131.4
A	Jun 2023	819	13.8	643.22	1705	38	141.71	249.9	103.9	98	126.9
L	Jul 2023	736	12.0	643.06	1700	-4	143.75	250.1	94.0	98	127.6
*	Aug 2023	555	9.0	642.86	1695	-5	143.43	255.0	71.5	100	128.7
	Sep 2023	591	9.9	639.01	1591	-104	139.11	204.0	74.0	80	125.3
	WY 2023	7353							938.8		
	Oct 2023	563	9.2	636.00	1512	-79	136.00	189.2	69.0	74	122.5
	Nov 2023	483	8.1	640.01	1618	106	136.95	154.7	59.6	61	123.4
	Dec 2023	365	5.9	640.01	1617	0	139.96	156.3	46.0	61	126.1
	Jan 2024	497	8.1	641.80	1666	49	139.87	164.5	62.6	65	126.0
	Feb 2024	525	9.1	641.80	1666	0	140.31	167.1	66.4	66	126.4
	Mar 2024	830	13.5	643.05	1700	34	139.22	210.6	104.1	83	125.4
	Apr 2024	989	16.6	643.00	1699	-2	138.73	255.0	123.7	100	125.0
	May 2024	967	15.7	643.00	1699	0	139.00	255.0	121.1	100	125.2
	Jun 2024	870	14.6	643.00	1699	0	139.39	255.0	109.2	100	125.6
	Jul 2024	793	12.9	642.00	1671	-27	139.51	255.0	99.6	100	125.7
	Aug 2024	729	11.9	642.00	1671	0	139.40	255.0	91.6	100	125.6
	Sep 2024	691	11.6	640.01	1617	-54	138.50	255.0	86.2	100	124.8
	WY 2024	8302							1039.1		
	Oct 2024	630	10.2	633.00	1434	-183	134.55	227.0	76.4	89	121.2
	Nov 2024	518	8.7	635.00	1486	51	132.69	159.8	61.9	63	119.5
	Dec 2024	397	6.5	639.51	1604	118	136.95	154.7	49.0	61	123.4
	Jan 2025	494	8.0	641.80	1666	62	139.64	156.3	62.1	61	125.8
	Feb 2025	527	9.5	641.80	1666	0	140.16	156.6	66.6	61	126.3
	Mar 2025	822	13.4	643.05	1700	34	139.26	194.1	103.1	76	125.5
	Apr 2025	982	16.5	643.00	1699	-2	138.77	249.9	122.7	98	125.0
	May 2025	961	15.6	643.00	1699	0	139.03	255.0	120.4	100	125.3
	Jun 2025	868	14.6	643.00	1699	0	139.39	255.0	109.1	100	125.6
	Jul 2025	793	12.9	642.00	1671	-27	139.51	255.0	99.7	100	125.7
	Aug 2025	730	11.9	642.00	1671	0	139.40	255.0	91.7	100	125.6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Sep 2022	458	7.7	447.96	579	-4	81.26	120.0	31.4	100	68.7
	WY 2022	6231							431.0		
H	Oct 2022	393	6.4	447.14	564	-15	81.28	91.9	27.2	77	69.1
I	Nov 2022	336	5.6	447.09	563	-1	82.54	82.0	22.8	68	68.0
S	Dec 2022	277	4.5	447.06	562	0	82.38	60.0	18.5	50	66.8
T	Jan 2023	261	4.2	447.14	564	2	81.41	72.6	17.3	60	66.4
O	Feb 2023	357	6.7	447.47	570	6	81.43	94.3	25.4	79	71.2
R	Mar 2023	553	9.0	448.31	586	16	81.24	120.0	38.6	100	69.8
I	Apr 2023	669	11.2	447.68	574	-12	79.27	120.0	46.4	100	69.4
C	May 2023	655	10.7	446.26	547	-26	78.52	116.1	45.3	97	69.2
A	Jun 2023	636	10.7	448.25	585	37	79.10	120.0	44.0	100	69.2
L	Jul 2023	634	10.3	448.36	587	2	82.12	120.0	44.1	100	69.6
*	Aug 2023	485	7.9	447.78	576	-11	81.56	120.0	33.5	100	69.1
	Sep 2023	488	8.2	447.50	570	-5	79.31	120.0	34.1	100	69.7
	WY 2023	5743							397.2		
	Oct 2023	462	7.5	447.50	571	0	79.49	91.0	32.4	76	70.3
	Nov 2023	361	6.1	447.50	570	0	80.19	81.0	24.8	68	68.7
	Dec 2023	259	4.2	446.50	552	-19	80.68	60.0	16.5	50	63.7
	Jan 2024	313	5.1	446.50	552	0	79.71	73.5	20.9	61	66.8
	Feb 2024	411	7.1	446.50	552	0	78.66	96.2	28.4	80	69.1
	Mar 2024	608	9.9	446.70	555	4	77.53	120.0	41.7	100	68.6
	Apr 2024	727	12.2	448.70	593	38	77.71	120.0	50.5	100	69.5
	May 2024	734	11.9	448.70	593	0	78.82	120.0	51.5	100	70.2
	Jun 2024	714	12.0	448.70	593	0	78.79	120.0	50.1	100	70.2
	Jul 2024	686	11.2	448.00	580	-13	78.77	120.0	47.9	100	69.8
	Aug 2024	621	10.1	447.50	571	-10	78.59	120.0	43.1	100	69.4
	Sep 2024	533	9.0	447.50	570	0	78.83	120.0	36.9	100	69.3
	WY 2024	6428							444.9		
	Oct 2024	482	7.8	447.50	571	0	79.34	90.0	33.8	75	70.1
	Nov 2024	375	6.3	447.50	570	0	80.08	92.0	25.7	77	68.6
	Dec 2024	270	4.4	446.50	552	-19	80.59	114.2	17.2	95	63.6
	Jan 2025	310	5.0	446.50	552	0	79.73	92.9	20.7	77	66.9
	Feb 2025	409	7.4	446.50	552	0	78.56	95.4	28.2	79	69.0
	Mar 2025	606	9.9	446.70	555	4	77.54	120.0	41.6	100	68.6
	Apr 2025	724	12.2	448.70	593	38	77.73	120.0	50.3	100	69.5
	May 2025	732	11.9	448.70	593	0	78.83	120.0	51.4	100	70.3
	Jun 2025	712	12.0	448.70	593	0	78.80	120.0	50.0	100	70.2
	Jul 2025	684	11.1	448.00	580	-13	78.78	120.0	47.7	100	69.8
	Aug 2025	619	10.1	447.50	571	-10	78.60	120.0	43.0	100	69.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Upper Basin Power



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RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Sep 2022	201	42	14	27	13	5
	Summer 2022	1332	222	108	160	92	28
H	Oct 2022	175	42	0	21	10	2
I	Nov 2022	181	38	0	6	2	1
S	Dec 2022	199	40	1	6	2	4
T	Jan 2023	182	41	4	5	2	4
O	Feb 2023	172	37	5	6	0	1
R	Mar 2023	173	23	4	6	0	3
	Winter 2023	1083	220	15	49	16	15
I	Apr 2023	291	17	5	9	3	4
C	May 2023	412	18	21	40	20	7
A	Jun 2023	439	43	32	50	22	8
L	Jul 2023	483	29	38	45	22	8
*	Aug 2023	374	44	31	37	21	6
	Sep 2023	220	37	8	34	17	5
	Summer 2023	2220	187	135	215	106	38
	Oct 2023	190	25	20	25	9	5
	Nov 2023	198	24	7	10	6	4
	Dec 2023	237	37	11	14	7	4
	Jan 2024	283	37	12	14	7	4
	Feb 2024	247	35	11	14	7	3
	Mar 2024	259	21	9	11	6	2
	Winter 2024	1414	179	70	88	43	23
	Apr 2024	229	20	14	20	11	2
	May 2024	230	46	16	25	16	2
	Jun 2024	244	20	16	23	15	2
	Jul 2024	276	22	24	30	15	4
	Aug 2024	292	27	25	31	15	4
	Sep 2024	217	27	24	29	14	4
	Summer 2024	1488	162	120	158	87	18
	Oct 2024	182	17	18	23	10	0
	Nov 2024	190	17	5	7	4	0
	Dec 2024	226	27	5	7	4	1
	Jan 2025	271	27	5	7	4	4
	Feb 2025	237	25	5	7	4	3
	Mar 2025	249	17	7	9	5	3
	Winter 2025	1355	130	46	61	31	12
	Apr 2025	221	16	12	17	10	2
	May 2025	222	45	16	25	15	4
	Jun 2025	238	18	19	25	15	6
	Jul 2025	270	24	27	31	15	6
	Aug 2025	283	27	26	30	15	5

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2023 24-Month Study

Minimum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
**** PREDICTED SPACE ****								**** CREDITABLE SPACE ****										
Sep 2023	411	131	452	14436	15430	18786	34216	411	131	452	994	14436	18786	34216	2270	509	0	25.4
Oct 2023	478	178	501	14451	15608	18757	34365	478	178	501	1156	14451	18757	34365	3040	509	0	25.3
Nov 2023	501	205	521	14368	15595	18839	34434	501	205	521	1227	14368	18839	34434	3810	618	0	25.2
Dec 2023	521	197	525	14373	15615	19008	34623	521	197	525	1242	14373	19008	34623	4580	379	0	25.0
Jan 2024	606	216	531	14626	15980	18813	34793	606	216	531	1353	14626	18813	34793	5350	565	0	24.8
								**** EFFECTIVE SPACE ****										
Jan 2024	606	216	531	14626	15980	18813	34793	141	84	173	398	14626	18813	33837	5350	565	0	24.8
Feb 2024	687	237	541	14992	16458	18609	35067	222	107	183	511	14992	18609	34112	1500	545	0	24.5
Mar 2024	759	258	545	15269	16831	18475	35306	292	130	185	607	15269	18475	34352	1500	885	0	24.1
Apr 2024	760	264	542	15585	17151	18662	35813	289	137	175	602	15585	18662	34849	1500	1014	0	23.6
May 2024	744	272	534	15671	17221	19051	36273	267	145	144	556	15671	19051	35279	1500	994	0	23.8
Jun 2024	748	217	493	15166	16624	19467	36091	265	76	64	405	15166	19467	35038	1500	904	0	24.2
Jul 2024	563	136	482	14734	15915	19813	35728	65	-22	-2	40	14734	19813	34588	1500	799	0	23.8
								**** CREDITABLE SPACE ****										
Aug 2024	513	154	543	14923	16134	19953	36086	513	154	543	1211	14923	19953	36086	1500	761	0	23.2
Sep 2024	561	199	595	15307	16662	19959	36621	561	199	595	1355	15307	19959	36621	2270	659	0	22.7
Oct 2024	623	252	625	15525	17024	20047	37071	623	252	625	1499	15525	20047	37071	3040	472	0	22.4
Nov 2024	639	288	630	15647	17205	20043	37248	639	288	630	1558	15647	20043	37248	3810	598	0	22.2
Dec 2024	650	280	629	15778	17337	20123	37461	650	280	629	1559	15778	20123	37461	4580	530	0	22.2
Jan 2025	700	272	628	15994	17595	20016	37611	700	272	628	1601	15994	20016	37611	5350	575	0	22.0
								**** EFFECTIVE SPACE ****										
Jan 2025	700	272	628	15994	17595	20016	37611	238	224	285	748	15994	20016	36758	5350	575	0	22.1
Feb 2025	743	266	628	16331	17968	19819	37786	279	219	284	782	16331	19819	36932	1500	547	0	21.9
Mar 2025	776	260	622	16562	18221	19684	37905	310	213	278	801	16562	19684	37048	1500	877	0	21.7
Apr 2025	762	246	587	16741	18337	19853	38190	292	200	236	728	16741	19853	37323	1500	1006	0	21.4
May 2025	724	227	549	16763	18262	20233	38495	248	177	175	600	16763	20233	37596	1500	989	0	21.9
Jun 2025	699	136	468	16126	17429	20639	38068	216	71	55	342	16126	20639	37107	1500	903	0	22.4
Jul 2025	519	47	452	15573	16591	20945	37536	21	-32	-16	-27	15573	20945	36491	1500	800	0	21.8
								**** CREDITABLE SPACE ****										
Aug 2025	513	72	527	15884	16996	21071	38067	513	72	527	1112	15884	21071	38067	1500	762	0	21.3

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